



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington Field Office
1235 La Plata Highway, Suite A
Farmington, New Mexico 87401

IN REPLY REFER TO:

NMNM 116373(CA)

3105 (21110)

June 13, 2006

Devon Energy Production Company, LP
20 North Broadway, Suite 1500
Oklahoma City, Oklahoma 73102-8260

Dear Ms. Koehn:

Enclosed is one approved copy of Communitization Agreement (CA) NMNM 116373, involving 160.00 acres of Federal land in lease NMSF-080557, and 160.00 acres of Fee land in San Juan County, New Mexico. This acreage comprises a 320.00 acre spacing unit for the NEBU #337 on Fee land.

The agreement communitizes all rights as to natural gas and associated liquid hydrocarbons producible from the Dakota Formation in E½ of Section 19, T. 31 N., R. 7 W., NMPM, and is effective January 25, 2006. You are requested to furnish all interested principals with appropriate evidence of this approval.

CA number NMNM 116373, as assigned above, must be posted on the well and facility signs for well NEBU #337. The sign shall include the well name and number, Operator name, lease serial number, communitization number, the quarter-quarter section, section, township and range, county, and state. (43 CFR 3162.6).

Upon approval of the CA, production and royalty reports are due to the Minerals Management Service (MMS). The submission of form MMS-4054, Oil and Gas Operations Report (OGOR), must begin once drilling is completed. OGORs must be submitted to MMS by the 25th day of the second month following the production month. Royalty payments, along with the form MMS-2014, Report of Sales and Royalty Remittance, are due on or before the last day of the month following the month during which oil or gas was produced and sold.

If the communitized well(s) is producing, any production royalties that are due must be reported and paid within 90 days of the Bureau of Land Management's approval date or the payors will be assessed interest for late payment under the Federal Oil and Gas Royalty Management Act of 1982 (See 30 CFR 218.54). If you need assistance or clarifications, please contact the Minerals Management Service at 1-800-525-9167 or 303-231-3504.

If you have any questions, please contact me at the above address or telephone (505) 599-8918.

Sincerely,
/s/ Margie Dupre
Margie Dupre
Legal Instruments Examiner
Petroleum Management Branch

Enclosure

1 - Approved Communitization Agreement
cc: MMS, MS-357 B1, Denver, CO
NMOCD, Santa Fe (w/o encl.)
NM Tax & Rev. Dept



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington Field Office
1235 La Plata Highway, Suite A
Farmington, New Mexico 87401

IN REPLY REFER TO:

NMNM 110506(CA) (Corrected)

3105 (21110)

2006 JUL 10 PM 1 54

July 6, 2006

Devon Energy Production Company, L.P.
20 North Broadway, Suite 1500
Oklahoma City, Oklahoma 73102-8260

Dear Ms. Wooldridge:

Enclosed is one approved copy of Unit Communitization Agreement (CA) NMNM 110506, involving 240.00 acres of Federal land in lease NMSF-079060, 52.22 acres of Federal land in lease NMNM-013706A, and 27.81 acres of Fee land in Rio Arriba County, New Mexico. This acreage comprises a 320.03 acre spacing unit for the NEBU No. 13B well on Federal land.

The agreement communitizes all rights as to natural gas and associated liquid hydrocarbons producible from the Dakota Formation in Lots 1,2, part of Tract 45, E2NW, SW (W $\frac{1}{2}$) of Section 20, T. 30 N., R. 7 W., NMPM, and is effective October 22, 2003. This CA shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities, and subject lands are not included in a participating area. You are requested to furnish all interested principals with appropriate evidence of this approval.

If this well is producing, this approval requires the submission of a Payor Information Form MMS-4025 to the Minerals Management Service (MMS) within 30 days (30 CFR 210.51). Please notify the designated payor or payors (purchasers, working interest owners, or others) as soon as possible regarding this requirement. Any production royalties that are due must be reported and paid within 90 days of the Bureau of Land Management's approval date or the payors will be assessed interest for late payment under the Federal Oil and Gas Royalty Management Act of 1982 (30 CFR 218.54). If you need assistance or clarification, please contact the Minerals Management Service at 1-800-525-9167 or 303-231-3504.

If you have any questions, please contact me at the above address or telephone (505) 599-8918.

Sincerely,
/s/ Margie Dupre
Margie Dupre
Legal Instruments Examiner
Petroleum Management Branch

Enclosure

1 - Approved Unit Communitization Agreement
cc: MMS, MS-357 B1, Denver, CO
NMOCD, Santa Fe (w/o encl.)
NM Tax & Rev. Dept