

# Rubicon Oil & Gas, LLC

October 28, 2004

400 West Illinois, Suite 1130  
Midland, Texas 79701  
(432) 687-5100 - Main  
(432) 687-5109 - Fax

District Supervisor  
Bureau of Land Management  
Roswell District Office  
P. O. Box 1397  
Roswell, New Mexico 88202-1397

Commissioner of Public Lands  
P. O. Box 1147  
Santa Fe, New Mexico 87504-1148

New Mexico Oil Conservation Division  
P. O. Box 2088  
Santa Fe, New Mexico 87501

All Working Interest Owners  
(Address List Attached)

RE: LITTLE EDDY UNIT  
LEA COUNTY, NEW MEXICO

Gentlemen:

As operator of the Little Eddy Unit, Rubicon Oil & Gas I, LP submits, for your approval, a 2004 plan of development and operation for the subject unit. Rubicon assumed operations of the Little Eddy Unit in May of 2004. To Rubicon's knowledge there have been no changes in the status of any of the wells in the Unit since the last Plan of Development was filed by Central Resources in February, 1997. Rubicon operates five (5) wells within the unit and is currently evaluating potential work-over of the Little Eddy Unit #1 & #2 wells. Current production through the past two (2) years is attached as requested. The following is the current status of each well in the unit.

Little Eddy Unit #1 (Formerly Called Audie Richards #1) (SE/4 Section 25, T-20-S, R-32-E) Morrow Producer.

Little Eddy Unit #2 (State CH #1) (NE/4 Section 36, T-20-S, R-32-E) Atoka Producer.

Little Eddy Unit #3 (State CM #1) (SE/4 Section 31, T-20-S, R-33-E) Morrow Producer.

Little Eddy Unit #4 (SW/4SW/4 Section 32, T-20-S, R-33-E) Delaware Producer.

Little Eddy Unit #5 (Lot 1 (NE/4NE/4) Section 5 T-21-S, R-32-E) Delaware Producer.

Plan of Development

Rubicon has staked five (5) wells and we are currently awaiting review and input from the potash lessee (Intrepid/Mississippi Potash Company) prior to submitting the C-102s for approval. The above referenced wells are as follows:

Little Eddy Unit #8 located NE/4NW/4 of Section 31, T-20-S, R-33-E, proposed as a Morrow test to be drilled to a depth of approximately 14,200'.

Little Eddy Unit #9 located NE/4NE/4 of Section 36, T-20-S, R-32-E, proposed as a Delaware test to be drilled to a depth of approximately 8,500'.

Little Eddy Unit #10 located NW/4SW/4 of Section 30, T-20-S, R-33-E, proposed as an Ellenburger test to be drilled to a depth of approximately 16,700'.

Little Eddy Unit #11 located SW/4NW/4 of Section 32, T-20-S, R-33-E, proposed as a Delaware test to be drilled to a depth of approximately 8,500'.

Little Eddy Unit #12 located NW/4SW/4 of Section 32, T-20-S, R-33-E, proposed as a Delaware test to be drilled to a depth of approximately 8,500'.

If there are any questions, please contact the undersigned.

Sincerely,

*M.D. Hayes*

Mike Hayes

Geological Manager

Little Eddy Unit Working Interest Owners:

Bass Enterprises Production Co.  
P.O. Box 916107  
Fort Worth, TX 76191

Cynthia Courtney Siegel  
P.O. Box 100903  
Fort Worth, TX 76185

Elizabeth M. Brown Trust BB  
% Frost Bank  
P.O. Box 1600  
San Antonio, TX 78296-1600

Wheeler Oil Company LTD  
P.O. Box 708  
Fort Worth, TX 76101-708

Courtney III Trust, QP  
Brown, Friedman, Jondroe Trustee  
P.O. Box 1030  
Midland, TX 79702

Chisos LTD.  
670 Dona Ana Road SW  
Deming, NM 88030

H.L. Brown Operating LLC  
P.O. Box 2237  
Midland, TX 79702-2237

Pure Energy Group Inc.  
153 Treeline Park, Suite 220  
San Antonio, TX 78209

Elliott-Hall Company  
P.O. Box 1231  
Ogden, UT 84402

Elliott Industries  
P.O. Box 1355  
Roswell, NM 88202

Huerfano Resources, Inc.  
2639 S. Kline Circle  
Lakewood, CO 80227

Jetta-X2 LP  
P.O. Box 164009  
Fort Worth, TX 76162

NM&T Resources, LLC  
P.O. Box 2473  
Midland, Texas 79702

RKC Inc. Apache Property Acct.  
7029 E. Briarwood Circle  
Englewood, CO 80112

## Production Hub Page



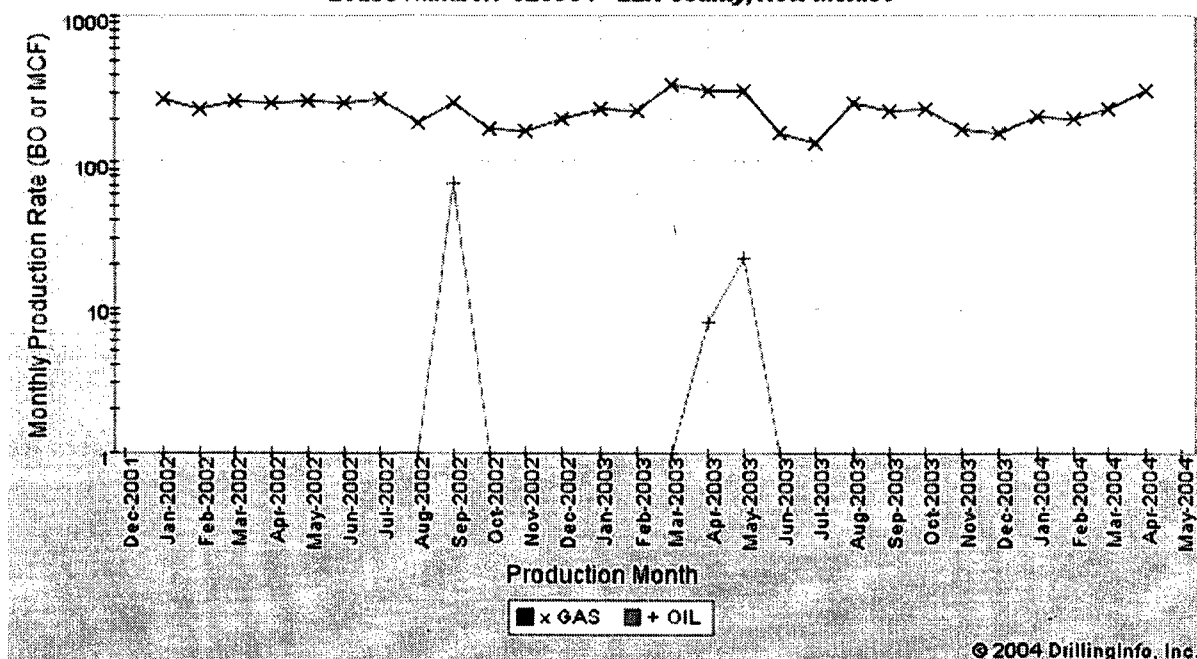
<b>Field</b> SALT LAKE	<b>Operator</b> EXCO RESOURCES INC	<b>Location</b> LEA County, New Mexico
<b>Lease Name</b> LITTLE EDDY UNIT	<b>Gas ID Number</b> 026981	<b>Cumulative (since 1977)</b> 253 MMCF; 3,406 BO
<b>Wells</b> 025-00960 (001)		

X Monthly Production in a Table Or download DRI Version 2 Format (PHDWin users) Or, for compatibility with older programs, you can download Older DRI Version 1 Format or give me help on downloading files

## Gas and Condensate Production

## Monthly Production Rate (Logarithmic) vs. Time

Lease Number: 026981 - LEA County, New Mexico



Redraw Chart

Decline Curve Analysis

☒ Monthly Values    ☐ Daily Avg Values

Rate vs Time Log-Lin

Width 600

Height 400

From JAN 2002

To APR 2004

☒ Include Oil Values☒ Include Gas Values

For constant rate decline only - important note

1) Click on Begin Point Selection to select points on the major phase curve.

Begin Point Selection

2) Click a point on the chart to define the first point for the decline curve.

3) Click a point on the chart to define the second point for the decline curve.

Your selected points are:

First point:

## Production Hub Page



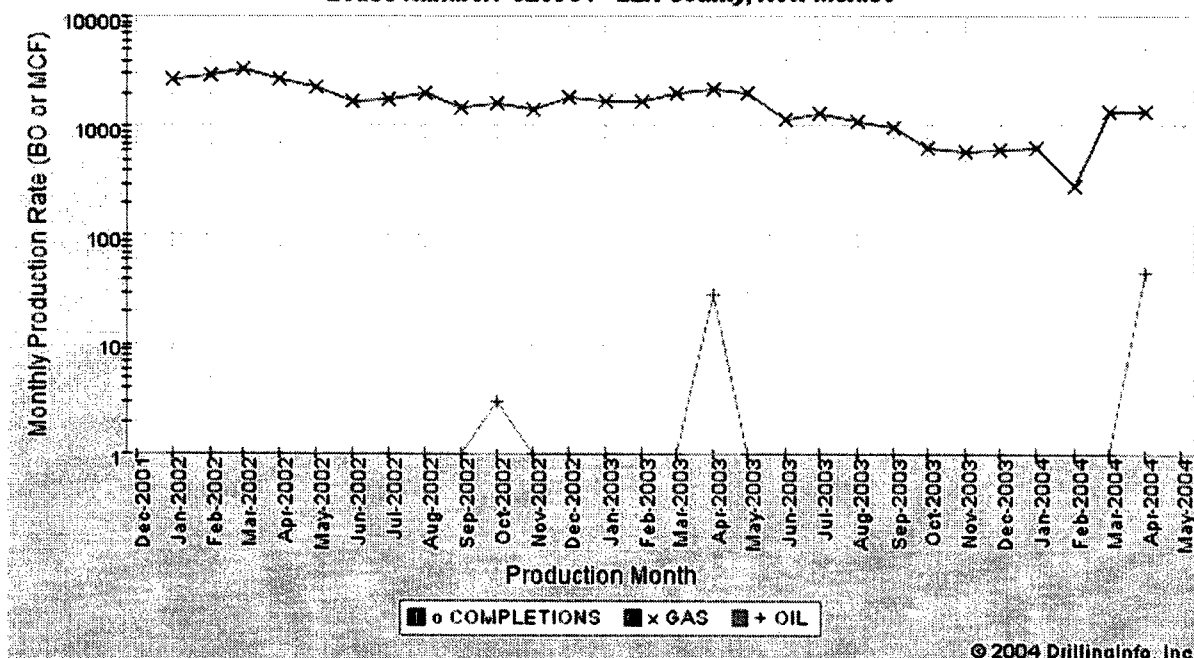
<b>Field</b> SALT LAKE	<b>Operator</b> EXCO RESOURCES INC	<b>Location</b> LEA County, New Mexico
<b>Lease Name</b> LITTLE EDDY UNIT	<b>Gas ID Number</b> 026981	<b>Cumulative (since 1977)</b> 854 MMCF; 2,653 BO
<b>Wells</b> 025-00962 (002)		

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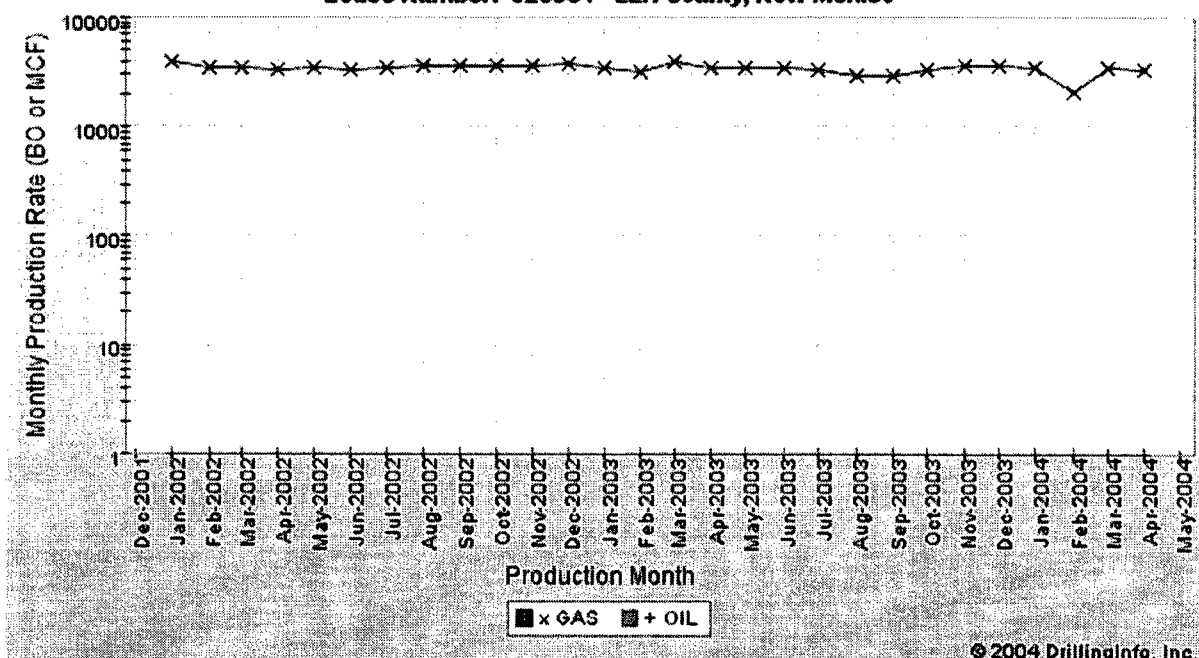
<b>Field</b> SALT LAKE	<b>Operator</b> EXCO RESOURCES INC	<b>Location</b> LEA County, New Mexico
<b>Lease Name</b> LITTLE EDDY UNIT	<b>Gas ID Number</b> 026981	<b>Cumulative (since 1977)</b> 2,134 MMCF; 4,811 BO
<b>Wells</b> 025-01770 (003)		

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## Monthly Production Rate (Logarithmic) vs. Time

Lease Number: 026981 - LEA County, New Mexico



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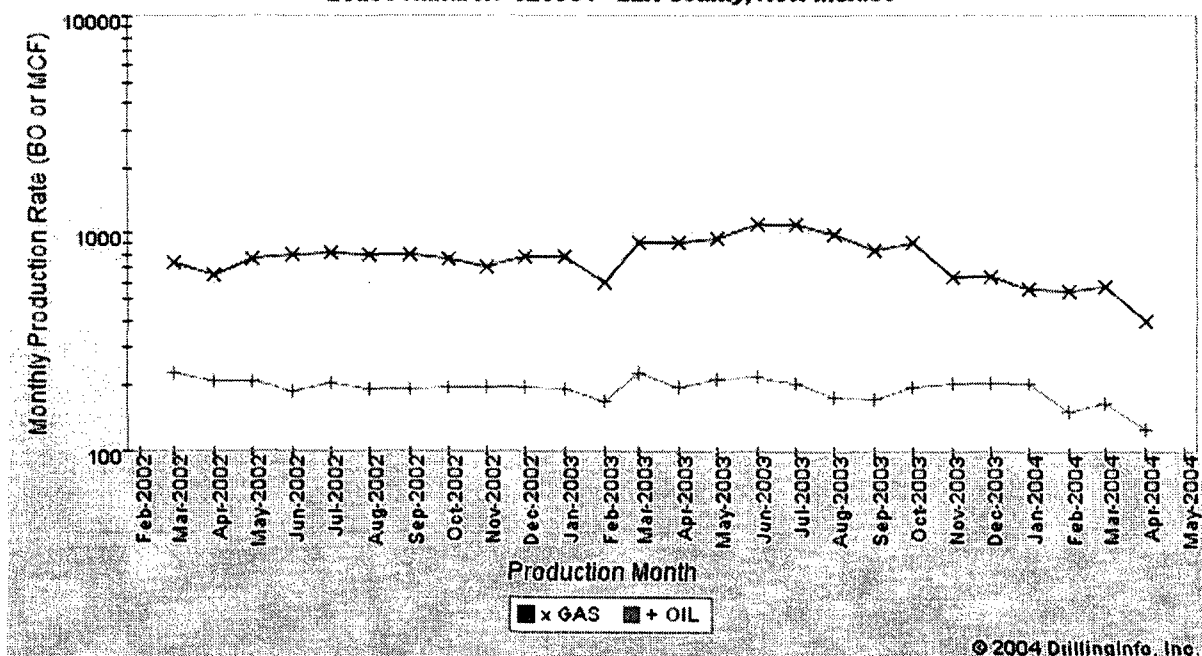
<b>Field</b> HAT MESA	<b>Operator</b> EXCO RESOURCES INC	<b>Location</b> LEA County, New Mexico
<b>Lease Name</b> LITTLE EDDY UNIT	<b>Oil Lease Number</b> 026981	<b>Cumulative (since 1993)</b> 90,305 BO; 217 MMCF
<b>Wells</b> 025-31832 (004)		

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## Oil and Casinghead Gas Production

## Monthly Production Rate (Logarithmic) vs. Time

Lease Number: 026981 - LEA County, New Mexico



Redraw Chart

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Rate vs Time Log-Lin

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From MAR 2002

To APR 2004

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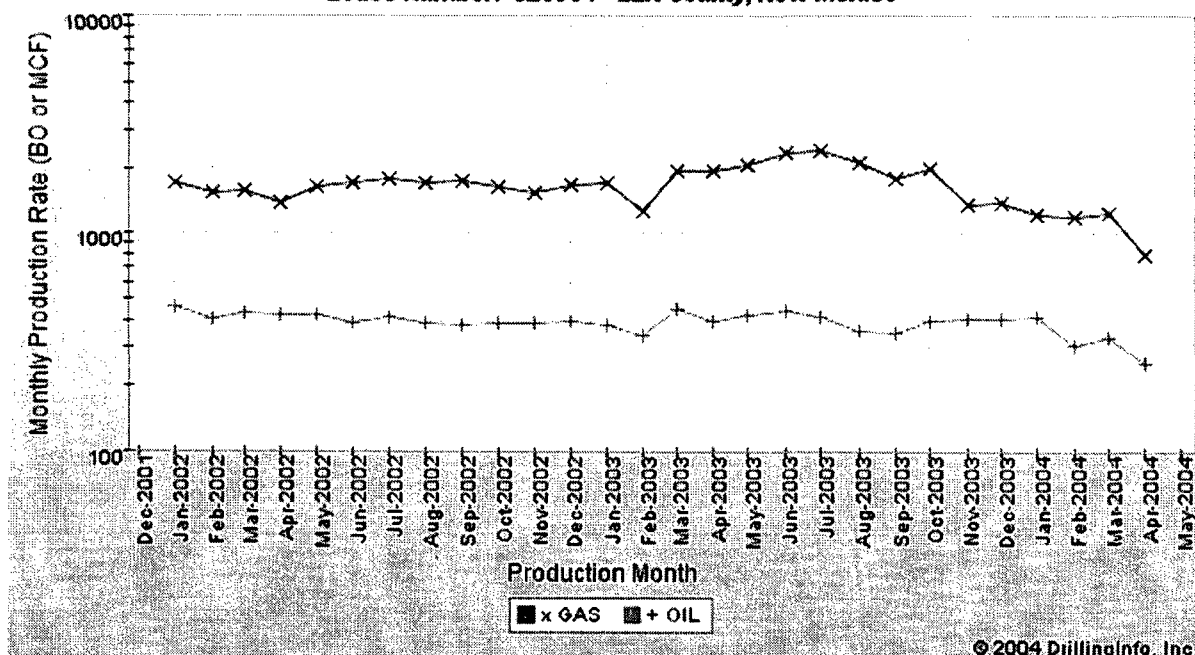
<b>Field</b> HAT MESA	<b>Operator</b> EXCO RESOURCES INC	<b>Location</b> LEA County, New Mexico
<b>Lease Name</b> LITTLE EDDY UNIT	<b>Oil Lease Number</b> 026981	<b>Cumulative (since 1994)</b> 94,925 BO; 267 MMCF
<b>Wells</b> 025-32145 (005)		

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## Oil and Casinghead Gas Production

## Monthly Production Rate (Logarithmic) vs. Time

Lease Number: 026981 - LEA County, New Mexico



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