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L.L.C. be disallowed for purposes of recovering the risk charge under the pooling orders for the existing Byers Well No. 1 (Order No. R-12050) and for the proposed Byers Well No. 2. The well unit is located approximately 10-1/2 miles southwest of Monument, New Mexico.

<u>CASE NO. 13780</u>: Application of Unit Petroleum Company for compulsory pooling and approval of a non-standard gas spacing and proration unit, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the N/2 of Section 17, Township 20 South, Range 36 East, NMPM, and in the following manner: The N/2 to form a standard 320-acre gas spacing and proration unit for all formations and/or pools developed on 320 acre spacing within that vertical extent; the N/2 to form a non-standard 320-acre gas spacing and proration unit in the North Osudo-Morrow Gas Pool; the NE/4 to form a standard 160-acre gas spacing and proration unit for all formations and/or pools developed on 160 acre spacing within that vertical extent; and the NE/4 NE/4 to form a standard 40-acre oil spacing and proration unit for all formations and/or pools developed on 40 acre spacing within that vertical extent. The units are to be dedicated to the Monument 17 Well No. 1, to be drilled in the NE/4 NE/4 of Section 17. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well, as well as approval of the non-standard gas well unit. The well units are located approximately 7 miles southwest of Monument, New Mexico.

CASE NO. 13781: Application of Unit Petroleum Company for compulsory pooling and approval of a non-standard gas spacing and proration unit, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the S/2 of Section 9, Township 20 South, Range 36 East, NMPM, to form a standard 320-acre gas spacing and proration unit for all formations and/or pools developed on 320-acre spacing within that vertical extent, and a non-standard 320-acre gas spacing and proration unit in the Undesignated North Osudo-Morrow Gas Pool. The unit is to be dedicated to the Monument 9 Fed. Well No. 1, to be drilled in the SW/4 SW/4 of Section 9. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well, as well as approval of the non-standard gas well unit. The well unit is located approximately 6 miles southwest of Monument, New Mexico.

<u>CASE NO. 13782</u>: Application of Purvis Operating Co. for approval of a unit agreement, Lea County, New Mexico. Applicant seeks approval of the Oil Rock State Fee Unit Area, comprising 1926.21 acres of state and fee lands in Sections 6, 7, 8, and 17, Township 15 South, Range 35 East, NMPM. The proposed unit area is centered approximately 8 miles northwest of Lovington, New Mexico.

<u>CASE NO. 13735</u>: Re-advertise and Continued from August 31, 2006 Examiner Hearing

Application of LCX Energy, LLC for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Wolfcamp formation underlying the S/2 of Section 14, Township 16 South, Range 25 East, NMPM, Eddy County, New Mexico, to form a standard 320-acre gas spacing and proration unit for any and all formations and or pools developed on 320-acres, including but not necessarily limited to the Wolfcamp formation. Said units are to be dedicated to Applicant's proposed 1625 Sallee No. 141 Well to be drilled from a surface location 760' from the South line and 660' from the West line to a bottom hole location 760' from the South line and 660' from the East line of said Section 14. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of LCX Energy, LLC or its designee as operator of the well and a charge for risk involved in drilling said well. The proposed well location is approximately 5 miles north of the Artesia, New Mexico, airport.

CASE NO. 13373: Continued from August 17, 2006, Examiner Hearing

Application of the New Mexico Oil Conservation Division for an order requiring Orbit Energy Inc. to return 5 wells to compliance with 19.15.4.201 NMAC, Roosevelt County, New Mexico. The Applicant moves the Oil Conservation Division Director to reopen Case No. 13373 to issue an order assessing civil penalties and finding Orbit Petroleum, Inc. (formerly Orbit Energy Inc.) to be in violation of Order R-12250, issued in Case No. 13373, requiring corrective action as to the following wells: Farrell Federal #010, API 30-041-10446, F-28-7S-33E; James McFarland #004, API 30-041-10567, L-20-7S-33E; Humble Federal #005, API 30-041-20116, B-26-7S-32E; State BA #001, API 30-041-10003, A-34-7S-35E; State BA #002, API 30-041-20048, H-34-7S-35E. The wells are located approximately 30 miles southwest of Portales in Roosevelt County, New Mexico.