Image: Stratz of NEW MEXICO-ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505 - FORM C-108 Revised 4-1-98 APPLICATION FOR AUTHORIZATION TO INJECT I. PURPOSE: Secondary Recovery Pressure Maintenance X_Disposal Storage Application qualifies for administrative approval? Yes NO II. OPERATOR: DKD, L. L. C.	FNEW MEXICO-ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT Oil Conservation Division 1220 South St. Francis Dr. New Marice 87505 FORM C-108 Revised 4-1-98 APPLICATION FOR AUTHORIZATION TO INJECT OSE: Scoondary Recovery Pressure Maintenance Visposal Storage Science qualifies for administrative approval? Yes No CATOR: DKD, L. L. C. RESS: P.O. Box 682 Tatum, NM 88267 P O. Box 682 Tatum, NM 88267 PHONE: (505) 398-3490 L DATA: Complete the data required on the reverse side of this form for each well proposed Additional sheets may be attached if necessary. s an expansion of an existing project? Yes No , give the Division order number authorizing the project: No h a map that identifies all wells and leases within two miles of any proposed injection well one-half mile radius circle drawn around each proposed injection well. This circle identifies ell's area of review. h a tabalation of data on all wells of public record within the area of review which penetrate oposed injection zone. Such data shall include a description of each well's type, construction, trilled, location, depth, record of completion, and a schematic of any plugged well illustrating gging detail. n data on the proposed operation, including:	ī	MAR 2 7 2002
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Division, they need not be resubmitted).

- *XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

Seay NAME: Eddie W TITLE: Haenl 2/28/02 DATE: SIGNATURE:

If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal:

DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate District Office

ATTACHMENT TO APPLICATION C-108

Watson 6 #1 Unit N, Sect. 6, T. 16 S., R. 36 E. Lea Co., NM

III. Well data information sheets attached.

IV. No.

- V. Map attached.
- VI. List of wells and data attached.
- VII. Proposed Operation
 - 1) Average daily injection volume is 1500 bls. per day.
 - 2) Closed system.
 - 3) The average injection pressure is 500 psig with a maximum injection pressure of 1000 psig.
 - 4) Produced water from the area, see attached water analysis.
 - 5) Attached analysis.

VIII. The proposed disposal formation is interbedded shale and limestone. The primary Geologic name is Cisco and Canyon with secondary zone such as Bough C and Townsend. The Cisco/Canyon is from 10,340' to 11,088'. The fresh water formation in this area is the Ogallala which ranges in thickness from top of H20 at 60 ft. to the base of the fresh water at 240'.

IX. Acid as needed.

- X. Previously submitted.
- XI. Attached.
- XII. I, Eddie W. Seay, have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water pertaining to this well.

Signature



Side 1 OPERATOR: DKD WELL LOCATION: 2857/S 1417/W FOOTAGE LOCATION WELL NAME & NUMBER: Wat son 6 WELLBORE SCHEMATIC 1.1.C 7.88,70**4** OV war () 4,150 with 1,015 m carried 100 B 200F In CSL 120MP Central pactor @ 10,207 1944 (C. 1910), Sector of the 2000 party POTO @ 11,077 an Unio parte 31,002-042 - 4 4 ap 14 C 2414 10,340 347 at 4 40 randa (), 400 400 al angli 100 mili and book 10,027- 840 w 4 ag 4 INJECTION WELL DATA SHEET (30-025-3419. UNIT LETTER Z Top of Cement: Surface Cemented with: 495 Hole Size: Hole Size: Top of Cement: Sundour Top of Cement: 3864 Cemented with: Hole Size: Cemented with: 1350 Total Depth: 11,856 10,340 Ho Perforated or Open Hole; indicate which) 1720 WELL CONSTRUCTION DATA SECTION Intermediate Casing Production Casing Surface Casing Injection Interval feet to Casing Size: Casing Size: Method Determined: Circulated Method Determined: Circulated Method Determined: CB4 Casing Size: SX. or TOWNSHIP SX. or SX. or 16 11,042 3 67 Jun RANGE ð æ Ħ ÷

INJECTION WELL DATA SHEET

" ubing Size: 27 Lining Material: IPC - X 13 Chromed ype of Packer: Baker Medel R"
ther Type of Tubing/Casing Seal (if applicable):

Additional DataIs this a new well drilled for injection?YesNoIf no, for what purpose was the well originally drilled?Producing01wellProducing01wellName of the Injection Formation:Cisco / ConyonName of Field or Pool (if applicable):MEShoeName of Field or Pool (if applicable):MEShoeHas the well ever been perforated in any other zone(s)?List all such perforaintervals and give plugging detail, i.e. sacks of cement or plug(s) used.St11,49911,520C10PS.t11,49911,520C10PS.tof the name and depths of any oil or gas zones underlying or overlying the injection zone in this area:TheHasStrausywalklugsHasStrausywalklugsHassolThewalklugsSolThewalklugsSolin yutyonsas est11,500this area:SolHasStrausywalklugsSolthis area:Solthis area:Solthis area:SolHasStrausythis area:Solthis area:Solthis area:Solthis area:Solthis area:Solthis area:Solthis area:Solthis area:Solthis areaSolthis areaSolthis area

Side 2

D.K.D. L.L.C.

Wellbore Schematic

WELL: WATSON 1-6LOCATION: SECTION 6-16S-36 ECOUNTY: LEAFIELD: LOVINGTON STRAWN PROJECTELEVATION : GL: 3,869'KB: 3,887'

