

**STATE OF NEW MEXICO
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION COMMISSION**

**PRE-HEARING STATEMENT IN RESPONSE TO THE NEW MEXICO OIL
CONSERVATION DIVISION'S NOTICE OF VIOLATION TO PLUG AND ABANDON
SAN SIMON STATE #6 WELL API 30-025-029839.**

CASE NO. 13211

JUN 29 AM 10 51

**PRE-HEARING STATEMENT
FOR
TRAVELER'S INDEMNITY COMPANY**

Traveler's Indemnity Company (Travelers) hereby files its Pre-Hearing Statement.

I. Name of the Persons or Entities and the Persons' or Entities' Attorney:

Travelers Indemnity Company

Ann. M. Conway
MILLER STRATVERT P.A.
500 Marquette NW, Suite 1100
PO Box 26587
Albuquerque, NM 87125-0687
(505) 842-1950

II. Concise Statement of the Case:

The New Mexico Oil Conservation Division (OCD) contacted Travelers, in its capacity as the surety bond issuer, and Tempo Energy, Inc. (Tempo) to notify Tempo to plug and abandon San Simon State #6 Well API 30-025-29839 in Lea County New Mexico. (Exhibit A) Tempo denies all claims made against it and denies any connection to the well. (Exhibits E, F, and G) Tempo never owned, drilled, or operated the well, nor has it ever had any interest in the well. (Exhibits E, F, and G). Tempo never drilled any well in the San Simon area. (Exhibits E, F, and

G). Tempo never allowed anyone to use its surety bond to drill any well in the San Simon area. (Exhibit G). Joe Peterson dba Peterson Petroleum Company (Peterson) mistakenly, wrongfully, or fraudulently obtained and used Tempo's bond information for drilling wells in New Mexico. (Exhibits B and H-N). All correspondence concerning the San Simon State #6 Well has either Tempo's name hand-printed in with no initials or is in conjunction with Peterson Petroleum. (Exhibits B and H-N). Peterson is the only signature on any correspondence with the OCD concerning the San Simon State #6 Well. (Exhibits B, H and J-N).

Peterson had been a drilling consultant for Tempo and was hired as an independent contractor. (Exhibit C, F and G). Tempo never gave Peterson access to any bond information, which it maintained in Midland, Texas. (Exhibits F and G). Tempo never authorized Peterson to drill a well in the San Simon area, expressly or implicitly. (Exhibits F and G). Peterson undertook all aspects of drilling and maintaining the San Simon State #6 Well on his own. Peterson is solely responsible for plugging and abandoning the well. The San Simon State #6 Well is listed under OGRID 22212 and Tempo only operates wells in New Mexico under OGRID 22223. (Exhibits A and E). Phillips Petroleum, the designated transporter of the oil recovered from well, has no record showing Tempo as owner of the well. (Exhibits D and L). Tempo has never had an address in New Mexico and all correspondence from Tempo only comes out of Midland, Texas. (Exhibits E, F, and G).

III. Witnesses

1. Frank Pannell, VP Operations of Tempo Energy, Inc.

Mr. Pannell denies the claims and will testify that Tempo never authorized Peterson to drill any well using Tempo's surety bond in the San Simon area. Peterson was an independent contractor hired as a consultant and was never given access to any bond information pertaining

to Tempo. Tempo has never had an address in New Mexico. The operator of the San Simon State #6 Well has a different OGRID number than the one Tempo uses for all of its wells in New Mexico. Mr. Pannell sent a letter dated March 26, 2004 to Chris Williams at the OCD office in Hobbs, New Mexico, denying any connection to the San Simon State #6 Well. Tempo has never had an address in New Mexico. Phillips Petroleum, the designated transporter for the well, has no record of any well listed under API 30-025-29839 for Tempo.

IV. Approximate Time the Persons or Entities Will Need to Present Their Testimony:

45 minutes.

V. Procedural Matters:

Tempo will file a motion to dismiss.

VI. Exhibits:

1. Exhibit A: Copy of the Notice of Violation sent to Tempo dated March 9, 2004.
2. Exhibit B: Copy of the OCD Well Location and acreage Dedication Plat form for San Simon State #6 Well dated December 5, 1986.
3. Exhibit C: Copy of the letter sent to Chris Williams, OCD District 1 Supervisor, from Frank Pannell of Tempo dated March 26, 2004.
4. Exhibit D: Copy of a fax sent to Frank Pannell of Tempo from Phillips Petroleum's Title Advisor, David Eubank.
5. Exhibit E: Affidavit of Frank Pannell.
6. Exhibit F: Affidavit of Tom Garber.
7. Exhibit G: Affidavit of Earl Douglas.
8. Exhibit H: OCD Application for Permit to Drill, Deepen, or Plug Back for the San Simon State #6 Well dated January 13, 1987.

9. Exhibit I: Texas Oil and Gas Division Inclination Report for the San Simon State #6 Well dated January 28, 1987.
10. Exhibit J: OCD Sundry Notice for the San Simon State #6 Well dated February 9, 1987.
11. Exhibit K: OCD Well Completion or Recompletion Report and Log for the San Simon State #6 Well dated July 13, 1987.
12. Exhibit L: OCD Request for Allowable and Authorization to Transport Oil and Natural Gas dated October 1, 1987.
13. Exhibit M: OCD Sundry Notice showing Peterson's intent to temporarily abandon the San Simon State #6 Well dated October 16, 1987.
14. Exhibit N: OCD Sundry Notice showing Peterson's intent to plug and abandon the San Simon State #6 Well dated September 24, 1990.

Respectfully submitted,

MILLER STRATVERT P.A.

By 

ANN M. CONWAY

Attorney for Travelers Indemnity Company

P.O. Box 25687

Albuquerque, New Mexico 87125

(505) 842-1950

(505) 243-4408 Fax



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

COPY

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

Lori Wrotenbery

Director

Oil Conservation Division

3/9/04

Tempo Energy
POB 1034
Midland, Texas 79701

Ref: San Simon State #6, API 30-025-29839

Notice of Violation

To Whom It May Concern:

It has come to my attention that this well is seriously out of compliance. The well has intent to plug dated 9/24/90 submitted by Tempo Energy. The well has not been plugged. Buddy Hill has made several attempts to reconcile this problem with your company. Tempo Energy has had three letters sent about this well. Tempo Energy has 30 days to plug and abandon this well. If it is not plugged, Tempo Energy will be scheduled for hearing to show cause why Tempo Energy has not completed the work needed. This well is under OGRID 22212, but the bond on this well is under OGRID 22223. It is Tempo Energy responsibility to bring this well into compliance.

Tempo Energy can be subject to penalties up to \$1000.00/day per violation/well from the date of this letter.

Sincerely

Chris Williams

NMOCD District I Supervisor

①

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-
Effective 1-1-8

All distances must be from the outer boundaries of the Section

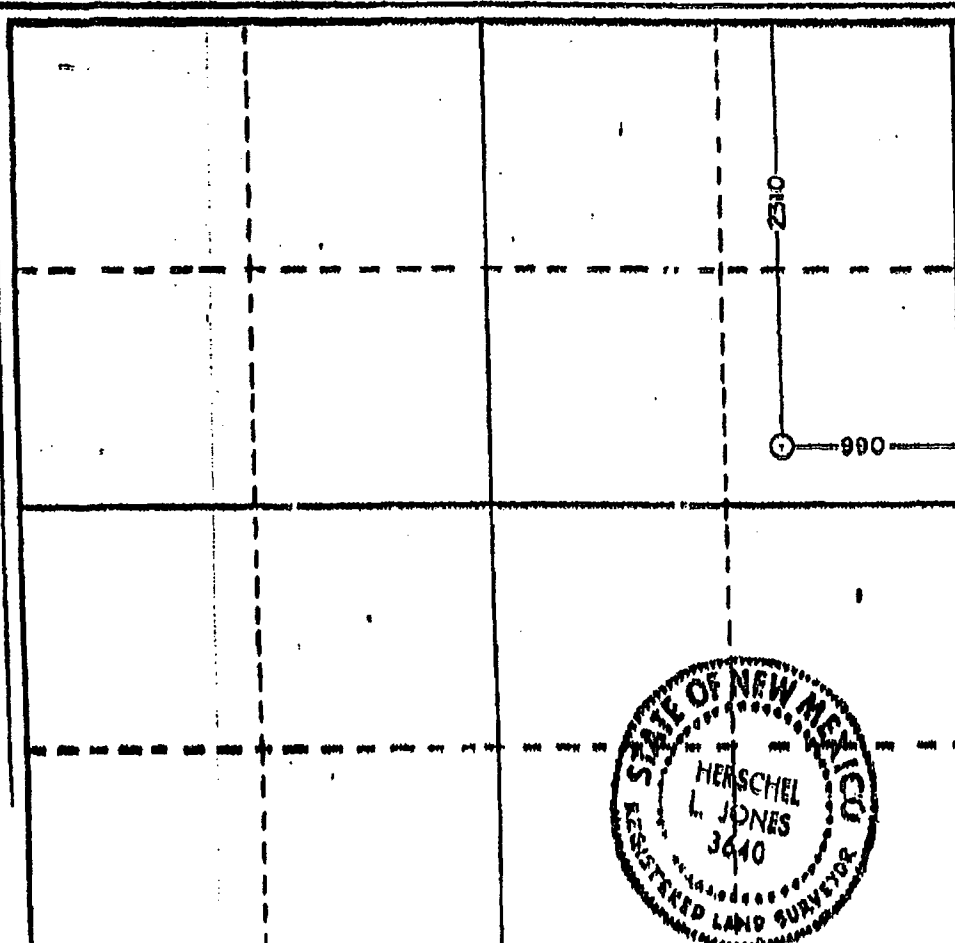
Operator TAMPO ENERGY INC / PETERSON PETROLEUM		Location SAN SIMON STATE		Well No. 6
Well Letter HH	Section 4	Township 22 South	Range 35 East	County Lea
Actual Footage Location of Well: 2310 feet from the North line and 990 feet from the East line				
Ground Level Elev. 3610.5	Underlying Formation Yates	Produced Acreage 4.5 Acs	SAN SIMON STATE	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to work interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, forced-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name G. R. Peterson
Position Landman
Company Tampo Energy
Date 1-16-87

I hereby certify that the well location shown on this plat was plotted from the notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed December 5, 1986
Registered Professional Engineer and/or Land Surveyor _____

Tempo Energy, Inc.

PO Box 1034
Midland TX 79702
(432) 689-2951

March 26, 2004

Chris Williams
NMOCD District I Supervisor
Oil Conservation Division
1625 N. French Drive
Hobbs, NM 88240

Re: San Simon State # 6
API 30-025-29839

Mr. Williams:

Tempo Energy, Inc. of Midland, Texas does not own, operate, have any interest in, nor did we drill the above mentioned well.

At this time we have concluded that the driller of the well, Joe Peterson dba Peterson Petroleum Company, fraudulently used Tempo Energy, Inc.'s surety bond to drill the above referenced well as evidenced by documents retrieved from your website. Mr. Peterson had access to the bond information due to the fact that he did work as a consultant to Tempo Energy, Inc. on drilling wells in New Mexico and Texas from 1983 until 1986 when he was terminated for cause.

In looking at the documents retrieved from your website we found the following irregularities (each number signifies corresponding document):

- 1) On well location and acreage dedication plot in the name of Peterson Petroleum, a certified document, the typed name of Peterson Petroleum is marked through and Tempo Energy Inc is hand written beside it, no initial of change by anyone.
- 2) On the Application to Drill, filed under Tempo energy, Inc/ Peterson Petroleum Company (with the latter lined out with no initials) the mailing address is listed as PO Box 5509 Hobbs, NM 88241-5509. Tempo energy, Inc. has never had an office in the State of New Mexico, and all correspondence would have originated from the Midland, TX office. This document was submitted by Joe D. Peterson.
- 3) On the Inclination report submitted by James Brazeal dba Capstar Drilling, another notarized document, the operator typed onto the form is Peterson Petroleum Company, which is again lined out and has handwritten Tempo Energy, Inc. This change also is not initialized by anyone on the notarized document.
- 4) The OCD Sundry Notice form is filled out and signed by Joe D. Peterson with a return address of Hobbs, NM.
- 5) The OCD Well Completion Report shows Tempo Energy, Inc./Peterson Petroleum Company, with the latter lined out and the Hobbs, NM mailing address. The form is again signed by Joe D. Peterson.
- 6) WRS Completion report shows Tempo Energy.
- 7) OCD Request for allowable submitted under Tempo Energy, Inc./Peterson Petroleum Company (latter scratched out) with the Hobbs, NM return address.

COPY

March 26, 2004

- 8) OCD Sundry Notice form submitted in the name of Tempo Energy/Peterson Petroleum Company (someone failed to scratch out the latter on this one) with the Hobbs, NM return address, signed by Joe D. Peterson.
- 9) OCD Sundry Notice from under the name Tempo Energy (someone penciled in the Inc) filed by Guy Baber of intent to P&A with operator address of Hobbs, NM.
- 10) A fax received from Mr. David Eubank, Title Advisor for Conoco/Phillips showing they have no record of a property under this API number operated by Tempo Energy, Inc.

Tempo Energy, Inc. contacted Mr. Guy Baber, Sr. (80 years old) who stated that he may have filed the paperwork but had no recollection of the document and did not know who Tempo Energy, Inc. was. I described to him the conditions of the well site as told to me by Mr. Buddy Hill about 2 years ago. Mr. Baber stated that someone should prosecute Mr. Peterson for leaving a well in that condition.

Tempo Energy also contacted Mr. James Brazeal, dba Capstar Drilling, who stated that the well was drilled for Joe D. Peterson of Peterson Petroleum Company and that Mr. Peterson had not paid them for their services.

In addition, Tempo Energy also contacted Mr. David Eubank with Conoco/Phillips in Oklahoma and he could find no record of the API number for the well, nor any listing for the well under either Peterson or Tempo per attached copy of fax.

Tempo Energy, Inc. has never had an office in New Mexico, did not drill, operate, or have any financial interest in the referenced well and feel that this was a case of identity theft. Whereas, Joe Peterson used the system to drill a well by taking Tempo Energy, Inc.'s name and bond number and used them to file and get approval to drill this well without Tempo's knowledge or approval. Obviously this fell through the cracks early on as Tempo was not contacted regarding use of the bond or the abnormal use of its name in conjunction with another operator. All the forms that were filed were done so with the Hobbs, NM return address, to which Tempo would have no knowledge of any correspondence sent to that address. Tempo Energy, Inc. has always contacted the OCD by phone and in writing when this matter has arisen. Tempo has always maintained that The San Simon State # 6 was not drilled, operated, or even co-drilled by Tempo. Tempo Energy's name got put on the well fraudulently and the well carries a different OGRID number than the one that Tempo operates every one of our wells under.

In summation, it appears that nearly every document associated with this well has originated in Hobbs, NM with Tempo Energy's name either penciled in or co-listed with Peterson Petroleum Company. Seeing as how Tempo Energy, Inc. has never had an office or even a PO Box in New Mexico, I think it is clear that this is a case of corporate identity theft, in that Joe Peterson illegally obtained and used Tempo Energy's name and surety bond to avoid liability for his own company to drill this well.

Sincerely,

Frank Pannell
VP Operations, Tempo Energy, Inc.

(10) Frank Pennell Tues 3/23/04
Re: SAN SIMON St Well ~~6111~~
API 30-025-29839
TAX# (432) 689-4811

Frank,

Per our telephone conversation
I checked API 30-025-29839
in ConocoPhillips's systems
did not pull up any properties.
Call if I can be of further
assistance. Thanks

David Eubank
ConocoPhillips
RPA
DO

Title Advisor
Phone - 918 661 0986

**STATE OF NEW MEXICO
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

CASE NO. 13711

AFFIDAVIT OF FRANK PANNELL

I, FRANK PANNELL, hereby swear and affirm that:

1. I am over the age of eighteen (18) and competent to give this affidavit.
2. I am a party-in-interest in this matter.
3. I am currently the Vice President of Operations at Tempo Energy, Inc., which is located in Midland, Texas.
4. Tempo has never had an address in New Mexico.
5. All the addresses listed on the forms filed for the San Simon State #6 Well, API 30-025-029839 state a Hobbs, New Mexico return address.
6. Tempo did and does not own, operate, have any interest in, nor did it drill the above mentioned well.
7. The above mentioned well is listed under OGRID 22212 but Tempo only operates wells in New Mexico under OGRID 22223.
8. The New Mexico Oil Conservation Division (OCD) sent Tempo a Notice of Violation dated March 9, 2004.
9. The violation was in reference to the San Simon State #6 Well.
10. I sent a letter dated March 26, 2004 to Chris Williams, OCD District 1 Supervisor, at 1625 N. French Drive Hobbs, New Mexico 88240 disputing Tempo's connection to the well.

11. A true and correct copy of this letter with attachments (10) is attached as exhibit
"A."

Further Affiant sayeth not.

FRANK PANNELL

SUBSCRIBED AND SWORN TO before me this day of June, 2006, by FRANK
PANNELL.

Notary Public

My Commission Expires:

Tempo Energy, Inc.

PO Box 1034
Midland TX 79702

(432) 889-2951

March 26, 2004

COPY

Chris Williams
NMOCD District I Supervisor
Oil Conservation Division
1625 N. French Drive
Hobbs, NM 88240

Re: San Simon State # 6
API 30-025-29839

Mr. Williams:

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March 26, 2004

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Tempo Energy also contacted Mr. James Brazeal, dba Capstar Drilling, who stated that the well was drilled for Joe D. Peterson of Peterson Petroleum Company and that Mr. Peterson had not paid them for their services.

In addition, Tempo Energy also contacted Mr. David Eubank with Conoco/Phillips in Oklahoma and he could find no record of the API number for the well, nor any listing for the well under either Peterson or Tempo per attached copy of fax.

Tempo Energy, Inc. has never had an office in New Mexico, did not drill, operate, or have any financial interest in the referenced well and feel that this was a case of identity theft. Whereas, Joe Peterson used the system to drill a well by taking Tempo Energy, Inc.'s name and bond number and used them to file and get approval to drill this well without Tempo's knowledge or approval. Obviously this fell through the cracks early on as Tempo was not contacted regarding use of the bond or the abnormal use of its name in conjunction with another operator. All the forms that were filed were done so with the Hobbs, NM return address, to which Tempo would have no knowledge of any correspondence sent to that address. Tempo Energy, Inc. has always contacted the OCD by phone and in writing when this matter has arisen. Tempo has always maintained that The San Simon State # 6 was not drilled, operated, or even co-drilled by Tempo. Tempo Energy's name got put on the well fraudulently and the well carries a different OGRID number than the one that Tempo operates every one of our wells under.

In summation, it appears that nearly every document associated with this well has originated in Hobbs, NM with Tempo Energy's name either penciled in or co-listed with Peterson Petroleum Company. Seeing as how Tempo Energy, Inc. has never had an office or even a PO Box in New Mexico, I think it is clear that this is a case of corporate identity theft, in that Joe Peterson illegally obtained and used Tempo Energy's name and surety bond to avoid liability for his own company to drill this well.

Sincerely,

Frank Pannell
VP Operations, Tempo Energy, Inc.

①

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form O-102
Supersedes C-
Effective 1-1-0

All distances must be from the outer boundaries of the Section

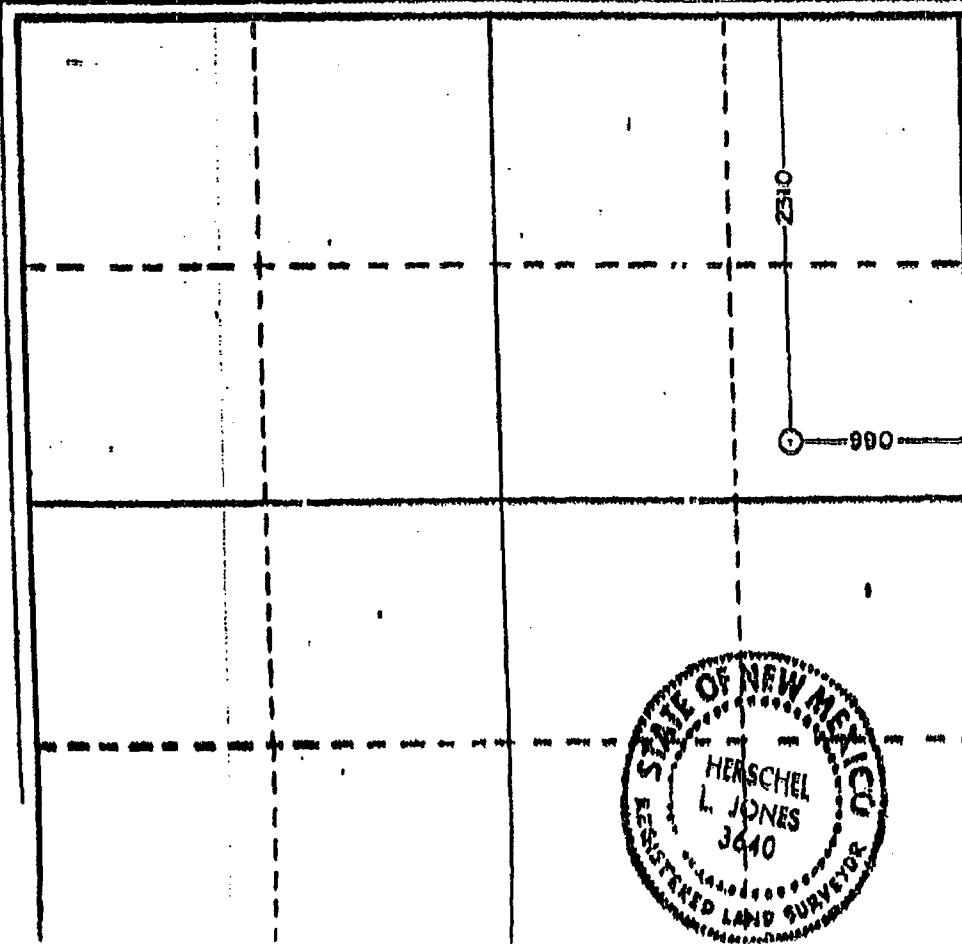
Operator TEMPER ENERGY INC / PETERSON PETROLEUM		Location SAN SIMON STATE		Well No. 6
Well Letter 1111	Section 4	Township 22 South	Range 35 East	County Lea
Actual Footage Location of Well:				
2310	feet from the North	line and 990	feet from the East	line
Ground Level Elev. 3610.5	Underlying Formation Yates	Well San Simon water	Dedicated Acreage 4/3 Acre	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to work interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, forced-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information as stated herein is true and complete to the best of my knowledge and belief.

Name Geoffrey P. Thompson

Position President

Company Temper Energy

Date 1-16-87

I hereby certify that the well location shown on this plat was plotted from the notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed December 2, 1986

Registered Professional Engineer and/or Land Surveyor _____

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

CONSERVATION DIVISION
P. O. BOX 2060
SANTA FE, NEW MEXICO 87501

Form O-101
Revised 10-1-78

NO. OF COPIES RECEIVED	
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LAND OFFICE	
OPERATOR	

(2)

1A. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> PER <input type="checkbox"/>
1. State Oil & Gas Lease No.	LG-4234

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

Type of Work	DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>
Type of Well	WATER <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER <input type="checkbox"/>
NO. OF COPIES	SINGLE <input checked="" type="checkbox"/> MULTIPLE <input type="checkbox"/>

7. Unit Agreement Name	
8. Farm or Lease Name	San Simon State
9. Well No.	6

Tempo Energy, Inc. / -Peterson Petroleum Company

Address of Operator
P.O. Box 5509 Hobbs, N.M. 88241-5509

10. Field and Pool, or Wildcat
San Simon (Yates)

Location of Well	UNIT LETTER "H" LOCATED 2310 FEET FROM THE North LINE
990	FEET FROM THE East LINE OF SEC. 4 TWP. 22-S REG. 35-E NMPM

11. County	Lea
------------	-----

12. Proposed Depth	4200'	13A. Perforation	Yates	13B. Rotary or C.T.	Rotary
14. Kind & Grade Plug. Bond	Blanket	15B. Drilling Contractor	CapStar Drilling	16. Approx. Date Work will start	1-15-87
17. Volume (Show whether DR, RT, etc.)	3610.5 GL				

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	BACKS OF CEMENT	EST. TOI
12 1/4"	8 5/8"	28#	330'	290	Surface
7 7/8"	5 1/2"	15 1/2#	4200'		Surface

PROPOSAL

Drill 12 1/4" hole to approx. 330', Run casing to bottom and cement w/290sx of H1-Early II w/2% Ca. Cl.

After 18 hrs. W.O.C. pressure test to 1000 PSI, resume drilling to 4200', log and run casing to T.D.. Cement w/800 sx lite-wt. #3, w/5# salt per sx., tail-in 100sx Class C Neat w/2% Ca. Cl. and 2# salt per sack.

1-BOP Cameron Space Saver 3000# 10"

PLEASE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW ONE. GIVE CEMENT PREVENTER PROGRAM, IF ANY.

by certifying that the information above is true and complete to the best of my knowledge and belief.

Paul Kauts This Consulting Agent Date 1-13-87

APPROVED BY Paul Kauts Geologist TITLE _____ DATE JAN 13 1987

CONDITIONS OF APPROVAL, IF ANY:

INCLINATION REPORT (One Copy Must Be Filed With Each Completion Report.)		7. RRC Lease Number (Oil completions only)
1. FIELD NAME (as per RRC Records or Wildcat)	2. LEASE NAME San Simon State	8. Well Number 6-14
3. OPERATOR Tulame Energy Inc. Peterson Petroleum Company		9. RRC Identification Number (Gas completions only)
4. ADDRESS P.O. Box 5509 Hobbs, NM 88241-5509		10. County Lea
5. LOCATION (Section, Block, and Survey) SW 1/4, NE 1/4, Sec. 4, T-22-S, R-35-E		

RECORD OF INCLINATION

[illegible]

If additional space is needed, use the reverse side of this form.

17. Is any information shown on the reverse side of this form? ☐ yes ☒ no
18. Accumulative total displacement of well bore at total depth of 4104 feet = 85.35 feet.
- *19. Inclination measurements were made in - ☐ Tubing ☐ Casing ☐ Open hole ☒ Drill Pipe
20. Distance from surface location of well to the nearest lease line _____ feet
21. Minimum distance to lease line as prescribed by field rules _____ feet
22. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever? NO
- (If the answer to the above question is "yes", attach written explanation of the circumstances.)

<p>INCLINATION DATA CERTIFICATION</p> <p>I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of the inclination data and facts placed on both sides of this form and that such data and facts are true, correct, and complete to the best of my knowledge. This certification covers all data as indicated by asterisks (*) by the item numbers on this form.</p> <p><i>James L. Brazeal</i></p> <p>Signature of Authorized Representative James L. Brazeal-President</p> <p>Name of Person and Title (type or print) Brazeal, Inc. - d/b/a Capstar Drilling</p> <p>Name of Company 214 727-8367</p> <p>Telephone: Area Code</p>	<p>OPERATOR CERTIFICATION</p> <p>I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of all information presented in this report, that all data presented on both sides of this form are true, correct, complete to the best of my knowledge. This certification covers all information presented herein except inclination data as indicated by asterisks (*) by the item numbers on this form.</p> <p>_____ Signature of Authorized Representative</p> <p>_____ Name of Person and Title (type or print)</p> <p>_____ Operator</p> <p>_____ Telephone: Area Code</p>
---	---

Railroad Commission Use Only:

Approved By: _____ Title: _____ Date: _____

* Designates items certified by company that conducted the inclination survey.

STATE OF TEXAS)

COUNTY OF COLLIN)

The attached instrument was acknowledged before me on the
28th day of Jan, 1987 by James L. Brazeal as
President of BRAZEAL, INC. - d/b/a OAPSTAR DRILLING.



PAULA CARLISLE
NOTARY PUBLIC STATE OF TEXAS
COMMISSION EXPIRES 1-11-89

Paula Carlisle
Notary Public

My commission expires:

1-11-89

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10

4

1a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee
2. State Oil & Gas Lease No.	LG-4234

SUNDY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - FORM C-101 FOR SUCH PROPOSALS.

Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator TEMPO ENERGY, INC. / c/o PETERSON PETROLEUM COMPANY	8. Form or Lease Name SAN SIMON STATE
Address of Operator P.O. BOX 5509 HOBBS, N.M. 88241-5509	9. Well No. 6
Location of Well UNIT LETTER "H" , 2310 FEET FROM THE North LINE AND 990 FEET FROM THE East LINE, SECTION 4 TOWNSHIP 22-N RANGE 35-E NMPM.	10. Field and Pool, or Without Undersigned

11. Elevation (Show whether DP, RT, GR, etc.) 3610.5 GL	12. County Lea
---	--------------------------

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

REFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
IMPROVING ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMON DRILLING SPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
LL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1199.

Spudded 1-19-87, drilled 12 1/4" hole to 352', ran 95/8" 40# casing to 352', cemented w/110 sx Class "C" and 2% cacl and circulated 38 sx cement.

Drilled 7 7/8" hole to 4103', ran Spectral Density Dual Spaced Neutron Log with GammaRay & Caliper Log. (attached)

Ran 5 1/4" 17# casing to 4103' w/latch-down plug in guideshoe, cemented w/1000 sx filler and 200 sx Class "C" w/2% cacl.

WOC 18 hrs. on surface, tested 1500#, held for 30 mins. no pressure drop, resume drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Jerry Sexton TITLE CONSULTANT/AGENT DATE 2-9-87

ORIGINAL SIGNED BY JERRY SEXTON

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

Form C-105
Revised 10-1-78

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

LG-4234

7. Unit Agreement Name

8. Form or Lease Name

San Simon State

9. Well No.

6

10. Field and Pool, or Wildcat

Yates (Associate)

12. County

Lea

6. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

7. TYPE OF COMPLETION

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. REVER. ☐

OTHER ☐

8. Name of Operator

Tempo Energy, Inc. /Peterson Petroleum Company

9. Address of Operator

P.O. Box 5509 Hobbs, N.M. 88241-5509

10. Location of Well

11. NEAR LETTER H LOCATED 2310 FEET FROM THE North LINE AND 990 FEET FROM

the East LINE OF SEC. 4 TWP. 22-S RGE. 35-E NMPM

13. Date Spudded

1-19-87

14. Date T.D. Reached

1-27-87

15. Date Compl. (Ready to Prod.)

7-13-87

16. Elevations (DF, RKB, RT, GR, etc.)

3615 KB

17. Elev. Casinghead

3612

18. Total Depth

4103

19. Plug Back T.D.

4100

20. If Multiple Compl., How Many

21. Intervals Drilled By

Rotary Tools

XXX

Cable Tools

22. Producing Interval(s), of this completion -- Top, Bottom, Name

Yates

3892-3964

4020-4065

23. Was Directional Bur Made

yes

24. Type Electric and Other Logs Run

Welex-Spectral Density Dual Spaced Neutron Log (attached)

25. Was Well Cored

No

26. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	40	352'	12 1/4"	100sx	None
5 1/2"	17	4103'	7 7/8"	1000sx filler 200sx Class C	None

27. LINER RECORD

28. TUBING RECORD

SIZE	TOP	BOTTOM	BACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

29. Perforation Record (Interval, size and number)

3892-3906 15 holes 4" 4020-4022 5 holes
3928-3931 4 " 4034-4068 12 holes
3938-3942 4 "
3947-3952 5 "
3958-3964 7 "

30. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4020-4068	1500 gal 7 1/2% MSR
3892-3964	3000 gal 5% MSR
3892-4068	55,000#12/20-32000gal fc and N ²

31. PRODUCTION

Date First Production 7-10-87 Production Method (Flowing, gas lift, pumping -- Size and type pump) PUMPING Well Status (Prod. or Shut-in) Prod.

Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil -- Bbl.	Gas -- MCF	Water -- Bbl.	Gas -- Oil Ratio
7-13-87	24			8	25	80	
Flow Tubing Press.	Casing Pressure	Outstanding 24-Hour Rate	Oil -- Bbl.	Gas -- MCF	Water -- Bbl.	Oil Gravity -- API (Corr.)	
100	15		8	25	26	38	

32. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Well Witnessed By
Peterson

33. List of Attachments

Logs

34. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

6

WELL COMPLETION REPORT

SEC 4 TWP 22S RGE 35E
30-025-29839-0000 PAGE 1

NMEX LEA * 2310FNL 990FEL SEC SE NE
STATE COUNTY FOOTAGE SPOT
TEMPO ENERGY D DO
OPERATOR SAN SIMON STATE WELL CLASS INIT FIN
6
WELL NO. 3615KB 3604GR SAN SIMON
OPER ELEV FIELD/POOL AREA
API 30-025-29839-0000
LEASE TYPE/NO. PERMIT OR WELL I.D. NO.
01/19/1987 07/13/1987 ROTARY OIL
SPUD DATE COMP. DATE TYPE TOOL STATUS
4200 YATES CAPSTAR 2 RIG SUB 10
PROL DEPTH PROL FORM CONTRACTOR
DTD 4103 PB 4100 FM/TD YATES
DRILLERS T.D. T.D. PLUS BACK TO OLD T.D. FORM T.D.
LOCATION DESCRIPTION
10 MI SW EUNICE, NM
CASING/LINER DATA
CSG 9 5/8 352 W/ 100 SACKS
CSG 3 1/2 4103 W/ 1200 SACKS
TUBING DATA
TUB 2 3/8 AT 3989
INITIAL POTENTIAL
IPP 8BOPD 25 MCFD 80BW 24HRS
YATES PERF W/ 52/IT 3892- 4065 GROSS
PERF 3892- 3906 3928- 3931 3938- 3942 3947- 3952
PERF 3958- 3964 4020- 4022 4034- 4068
ACID 3892- 4068 4500GALS
BFFR 3892- 4068 32000GALS 55000LBS SAND
12/20
QTY 38.0 GOR (NR)
FORMATION LTH TOP DEPTH/SUB BSE DEPTH/SUB
LOG SALT 1800 1815 3620 -5
LOG YATES 3872 -257
CONTINUED IC# 300257001187

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Information Corporation

Petroleum Information

IBP a company of
The Frank Howard Corporation

PI-WRS
Form N

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ENERGY AND MINERALS DEPARTMENT

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OPERATION	GAS
PRODUCTION OFFICE	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form O-104
Revised 10-01-78
Formal 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
Tempo Energy, Inc. / Peterson Petroleum Company
Address
P.O. Box 5509 Hobbs, N.M. 88241-5509

Reason(s) for filing (Check proper box)
☒ New Well
☐ Decompletion
☐ Change in Ownership
☐ Change in Transporter of:
 ☐ Oil
 ☐ Casinghead Gas
☐ Dry Gas
☐ Condensate

Other (Please explain)
CASINGHEAD GAS MUST NOT BE FLARED AFTER 10-1-87 UNLESS AN EXCEPTION IS OBTAINED.

THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE.

II. DESCRIPTION OF WELL AND LEASE *R-8513 10/1/87*

Lease Name San Simon State	Well No. 6	Pool Name, including Formation Undersigned (Yates)	Kind of Lease State, Federal or Fee State	Lea LG-
-------------------------------	---------------	---	--	------------

Location
Unit Letter *H*, *2310* Feet From The *North* Line and *990* Feet From The *East*
Line of Section *4* Township *22-S* Range *35-E*, NMPM, Lea

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Phillips Petroleum Company (Trucks)	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Natural Gas Company	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
<i>H 4 22-S 35-E</i>	

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Frederick J. Jones
(Signature)
CONSULTANT/AGENT
(Title)
AUGUST 4, 1987
(Date)

OIL CONSERVATION DIVISION
APPROVED *10/2/1987*, 19
BY ORIGINAL SIGNED BY JERRY SEXTON
TITLE DISTRICT I SUPERVISOR

This form is to be filed in compliance with RULE 1194.
If this is a request for allowable for a newly drilled or de well, this form must be accompanied by a tabulation of the de tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for able on new and recompleted wells.
Fill out only Sections I, III, and VI for changes of well name or number, or transporter, or other such change of con

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator TEMPO ENERGY, INC./PETERSON PETROLEUM COMPANY		8. Farm or Lease Name SAN SIMON STATE
3. Address of Operator P.O. BOX 5509 HOBBS, N.M. 88241-5509		9. Well No. 6
4. Location of Well UNIT LETTER HH , 2310 FEET FROM THE North LINE AND 990 FEET FROM THE East LINE, SECTION 4 TOWNSHIP 22-S RANGE 35-E N.M.P.M.		10. Field and Pool, or WHdcat SAN SIMON YATES
15. Elevation (Show whether DF, RT, GR, etc.) 3610.5 GL		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any prop work) SEE RULE 1703.

Production is low and not economical at this time.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *John Peterson* TITLE CONSULTING AGENT DATE 10-16-87

Submit 3 Copies
to Appropriate
District Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

SEP 26 '90

C. C. D.

Form C-103
Revised 1-1-89

WELL API NO. 30-025-29839
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FREE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name SAN SIMON STATE #
8. Well No. 6
9. Pool Name or Wildcat SAN SIMON

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	ARTESIA, OFFICE
2. Name of Operator TEMPO ENERGY Inc	
3. Address of Operator HOBBS, NEW MEXICO 88240	
4. Well Location Unit Letter H : 2310 Feet From The N Line and 990 Feet From The E Line Section 4 Township 22S Range 35E NMPM LEA County	
10. Elevation (Show whether DP, RKB, RT, GR, etc.) 3660 GL.	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. M.I.R.U., Set 5 1/2 B.P. @ 3800'.
2. Run Bailer Dump 5 sk. cement.
3. P.U. 2 3/8 tbg. and circulate hole w/mud @ 3800'.
4. Set 20' sk. plug @ 400'.
5. Set 5 sk. plug @ surface.
6. Install dry hole marker. Rig down.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Guy Baber

TITLE

AGENT

DATE

9-24-90

TYPE OR PRINT NAME

GUY BABER

TELEPHONE NO. 505-397-35

(This space for State Use)

ORIGINAL TO BE FILED IN THE RECORDS OF THE DIVISION

APPROVED BY

TITLE

DATE

0070

(10) Frank Pennell Tues 3/23/04
Re: SAN SIMON St Well ~~6711~~
API 30-025-29839
FAX# (432) 689-4811

Frank,

Per our telephone conversation
I checked API 30-025-29839
in ConocoPhillips Systems
did not pull up any properties.
Call if I can be of further
assistance. Thanks

David Eubank
ConocoPhillips
RPA
DD

Title Advisor
Phone - 918 661 0986

**STATE OF NEW MEXICO
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

CASE NO. 13711

AFFIDAVIT OF TOM GARBER

I, TOM GARBER hereby swear and affirm that:

1. I am over the age of eighteen (18) and competent to give this affidavit.
2. I was the former President of Tempo Energy, Inc. (Tempo) from its inception until the early 1990s.
3. Tempo did not own, drill, operate or have any interest in the San Simon State #6 Well, API 30-025-029839 in Hobbs, New Mexico.
4. Tempo never had an address in New Mexico.
5. Joe Peterson (Peterson) was an independent contractor that worked as a drilling consultant. He was never an employee of Tempo's.
6. Peterson was never authorized to drill a well in the San Simon area using any surety bond secured by Tempo.
7. Peterson was never given any indication, implicit or explicit, that he was authorized to use a surety bond secured by Tempo to dig a well in the San Simon area.

Further Affiant sayeth not.

TOM GARBER

SUBSCRIBED AND SWORN TO before me this day of June, 2006, by
TOM GARBER.

Notary Public

My Commission Expires:

**STATE OF NEW MEXICO
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

CASE NO. 13711

AFFIDAVIT OF EARL DOUGLAS

I, EARL DOUGLAS, hereby swear and affirm that:

1. I am over the age of eighteen (18) and competent to give this affidavit.
2. I was the former Vice President and Treasurer of Tempo Energy, Inc. (Tempo) from its inception until the early 1990s.
3. Tempo did not own, drill, operate or have any interest in the San Simon State #6 Well, API 30-025-029839 in Hobbs, New Mexico.
4. Tempo never had an address in New Mexico.
5. All correspondence with Tempo would have originated and been returned to Midland, Texas.
6. Joe Peterson (Peterson) was an independent contractor that worked as a drilling consultant. He was never an employee of Tempo's.
7. Peterson was never authorized to drill a well in the San Simon area using any surety bond secured by Tempo.
8. Peterson was never given any indication, implicit or explicit, that he was authorized to use a surety bond secured by Tempo to dig a well in the San Simon area.
9. Peterson had a history of doing jobs independent of Tempo where he charged materials to Tempo's account(s) with the material suppliers.
10. Peterson was never authorized to purchase materials on Tempo's credit from suppliers when he did jobs independent of Tempo.

Further Affiant sayeth not.

EARL DOUGLAS

SUBSCRIBED AND SWORN TO before me this day of June, 2006, by
EARL DOUGLAS.

Notary Public

My Commission Expires:

STATE OF NEW MEXICO
GEOLOGY AND MINERALS DEPARTMENT

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P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form G-101
Revised 10-1-78

5A. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEDERAL <input type="checkbox"/>
1. State Oil & Gas Lease No.	LG-4234

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

Type of Work

Type of Well	DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>
Well	WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
One of Operator	SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>

7. Unit Agreement Name

8. Firm or Lease Name

San Simon State

9. Well No.

6

10. Field and Pool, or Wildcat

San Simon (Yates)

Tempo Energy, Inc. / -Peterson-Petroleum Company

Address of Operator
P.O. Box 5509 Hobbs, N.M. 88241-5509

Location of Well UNIT LETTER "H" LOCATED 2310 FEET FROM THE North LINE

990 FEET FROM THE East LINE BY SEC. 4 TWP. 22-S. 35-E. NMPM

11. County

Lea

16. Proposed Depth

4200'

16A. Formation

Yates

16. Rotary or C.

Rotary

17. Elevations (Show whether DP, RT, etc.)

3610.5 GL

17A. Kind & Status Plug. Bond

Blanket

17B. Drilling Contractor

CapStar Drilling

18. Approx. Date Work will start

1-15-87

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	BACKS OF CEMENT	EST. TOI
12 1/4"	8 5/8"	28#	330'	290	Surface
7 7/8"	5 1/2"	15 1/2#	4200'		Surface

PROPOSAL

Drill 12 1/4" hole to approx. 330', Run casing to bottom and cement w/290sx of Hi-Early II w/2% Ca. Cl.

After 18 hrs. W.O.C. pressure test to 1000 PSI, resume drilling to 4200', log and run casing to T.D.. Cement w/800 sx lite-wt. #3, w/5# salt per sx., tail-in 100sx Class C Neat w/2% Ca. Cl. and 2# salt per sack.

1-BOP Cameron Space Saver 3000# 10"

LOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW ZONE. GIVE CEMENT PREVENTER PROGRAM, IF ANY.

or certify that the information above is true and complete to the best of my knowledge and belief.

By Paul Kautz This Consulting Agent Date 1-13-87

LOVED BY Paul Kautz TITLE Geologist DATE JAN 13 1987

NOTIONS OF APPROVAL, IF ANY:

RECORD OF INCLINATION

[illegible]

17. Is any information shown on the reverse side of this form? ☐ yes ☒ no

18. Accumulative total displacement of well bore at total depth of 4104 feet = 85.35 feet.

19. Inclination measurements were made in ~ ☐ Tubing ☐ Casing ☐ Open hole ☒ Drill Pipe

20. Distance from surface location of well to the nearest lease line _____ feet

21. Minimum distance to lease line as prescribed by field rules _____ feet

22. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever? NO

(If the answer to the above question is "yes", attach written explanation of the circumstances.)

INCLINATION DATA CERTIFICATION	OPERATOR CERTIFICATION
<p>I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of the inclination data and facts placed on both sides of this form and that such data and facts are true, correct, and complete to the best of my knowledge. This certification covers all data as indicated by asterisks (*) by the item numbers on this form.</p> <p><i>James L. Brazeal</i></p> <p>Signature of Authorized Representative James L. Brazeal-President</p> <p>Name of Person and Title (Type or print) Brazeal, Inc. - d/b/a Capstar Drilling</p> <p>Name of Company 214 727-8367</p> <p>Telephone: Area Code</p>	<p>I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of all information presented in this report and that all data presented on both sides of this form are true, correct, and complete to the best of my knowledge. This certification covers all data and information presented herein except inclination data as indicated by asterisks (*) by the item numbers on this form.</p> <p>Signature of Authorized Representative</p> <p>Name of Person and Title (Type or print)</p> <p>Operator</p> <p>Telephone: Area Code</p>

* Designates items certified by company that conducted the inclination survey.

STATE OF TEXAS)

COUNTY OF COLLIN)

The attached instrument was acknowledged before me on the
28th day of Jan, 1987 by James L. Brazeal as
President of BRAZEAL, INC. - d/b/a OAPSTAR DRILLING.



PAULA CARLISLE
NOTARY PUBLIC STATE OF TEXAS
COMMISSION EXPIRES 1-11-89

Paula Carlisle
Notary Public

My commission expires:

1-11-89

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10

(4)

SUNDARY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN AN OLD WELL IN A DIFFERENT RESERVOIR.
SEE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

NAME OF OPERATOR
TEMPO ENERGY, INC./ c/o PETERSON PETROLEUM COMPANY

Address of Operator
P.O. BOX 5509 HOBBS, N.M. 88241-5509

Location of Well
UNIT LEVEN "H", 2310 FEET FROM THE North LINE AND 990 FEET FROM

THE East LINE, SECTION 4 TOWNSHIP 22-S RANGE 35-E N.M.P.M.

15. Elevation (Show whether DP, RT, GR, etc.)
3610.5 GL

10. Indicate Type of Lease
State ☒ Fee

11. State Oil & Gas Lease No.
LG-4234

12. Unit Agreement Name

13. Form of Lease Name

SAN SIMON STATE

14. Well No.

6

15. Field and Pool, or Whichever
Undersigned

16. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
LL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPER. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING
PLUG AND ABANDONMENT

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed operations) SEE RULE 1703.

Spudded 1-19-87, drilled 12 1/4" hole to 352', ran 9 5/8" 40# casing to 352', cemented w/110 sx Class "C" and 2% cacl and circulated 38 sx cement.

Drilled 7 7/8" hole to 4103', ran Spectral Density Dual Spaced Neutron Log with GammaRay & Caliper Log. (attached)

Ran 5 1/4" 17# casing to 4103' w/latch-down plug in guideshoe, cemented w/1000 sx filler and 200 sx Class "C" w/2% cacl.

WOC 18 hrs. on surface, tested 1500#, held for 30 mins. no pressure drop, resume drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Jerry Sexton

CONSULANT/AGENT

DATE 2-9-87

ORIGINAL SIGNED BY JERRY SEXTON

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-105
Revised 10-1-78

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
LG-4234

7. Unit Agreement Name

8. Form or Lease Name
San Simon State

9. Well No.
6

10. Field and Pool, or Wildcat
Yates (Associate)

1. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

2. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESER. ☐ OTHER ☐

3. Name of Operator

Tempo Energy, Inc. / ~~Peterson Petroleum Company~~

4. Address of Operator

P.O. Box 5509 Hobbs, N.M. 88241-5509

5. Location of Well

UNIT LETTER H LOCATED 2310 FEET FROM THE North LINE AND 990 FEET FROM

the East LINE OF SEC. 4 TWP. 22-S R. 35-E

13. Date Spudded 1-19-87 16. Date T.D. Reached 1-27-87 17. Date Compl. (Ready to Prod.) 7-13-87 18. Elevations (DF, RKB, RT, GR, etc.) 3615 KB 19. Elev. Casinghead 3612

20. Total Depth 4103 21. Plug Back T.D. 4100 22. If Multiple Compl., How Many XXX 23. Intervals Drilled By XXX 24. Rotary Tools Cable Tools

14. Producing Interval(s), of this completion - Top, Bottom, Name

Yates 3892-3964 4020-4065

25. Was Directional Drill Made

yes

15. Type Electric and Other Log Run

Walex-Spectral Density Dual Spaced Neutron Log (attached)

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	40#	352'	12 1/4"	100sx	None
5 1/2"	17#	4103'	7 7/8"	1000sx filler 200sx Class C	None

29. LINER RECORD

SIZE	TOP	BOTTOM	BACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

3892-3906 15 holes 4020-4022 5 holes
3928-3931 4 " 4034-4068 12 holes
3938-3942 4 "
3947-3952 5 "
3958-3964 7 "

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>4020-4068</u>	<u>1500 gal 7 1/2% MSR</u>
<u>3892-3964</u>	<u>3000 gal 5% MSR</u>
<u>3892-4068</u>	<u>55,000# 12/20-32000gal fc</u>

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
<u>7-10-87</u>	<u>PUMPING</u>	<u>Prod.</u>
Date of Test	Hours Tested	Choke Size
<u>7-13-87</u>	<u>24</u>	<u>8</u>
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
<u>100</u>	<u>15</u>	<u>8</u>
Oil - Bbl.	Gas - MCF	Water - Bbl.
<u>8</u>	<u>25</u>	<u>80</u>
Oil Gravity - API (Corr.)		
<u>38</u>		

34. Disposition of Gas (sold, used for fuel, vented, etc.)

Vented

Well Witnessed By
Peterson

35. List of Attachments

Logs

I hereby certify that the information shown on back side of this form is true and complete to the best of my knowledge and belief

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form O-104
Revised 10-01-78
Formal 09-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. OPERATOR
Tempo Energy, Inc. / Peterson Petroleum Company
Address
P.O. Box 5509 Hobbs, N.M. 88241-5509

Reason(s) for filing (Check proper box)
☒ New Well
☐ Recombination
☐ Change in Ownership
 Change in Transporter of:
☐ Oil
☐ casinghead Gas
☐ Dry Gas
☐ Condensate
 Other (Please explain)
 CASINGHEAD GAS MUST NOT BE
 FLARED AFTER 10-1-87
 UNLESS AN EXCEPTION IS
 OBTAINED, AS R-407

If change of ownership give name and address of previous owner: _____
 THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE.

II. DESCRIPTION OF WELL AND LEASE R-8513 10/1/87

Lease Name San Simon State	Well No. 6	Pool Name, including Formation Undesignated (Yates)	Kind of Lease State, Federal or Fee State	Lease LG-
-------------------------------	---------------	--	--	--------------

Location
 Unit Letter H, 2310 Feet From The North Line and 990 Feet From The East
 Line of Section 4 Township 22-S Range 35-E, NMPM, Lea

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS


Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Phillips Petroleum Company (Trucks)	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Natural Gas Company	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks. Unit H, Sec. 4, Twp. 22-S, Rge. 35-E	Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.


 CONSULTANT/AGENT
 AUGUST 4, 1987
 (Date)

OIL CONSERVATION DIVISION

APPROVED 10/2/1987, 19
 BY ORIGINAL SIGNED BY JERRY TEXTON
 TITLE DISTRICT I SUPERVISOR

This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or old well, this form must be accompanied by a tabulation of the data taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for able on new and recompleted wells.
 Fill out only Sections I, III, and VI for changes of well name or number, or transporter, or other such change of con

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> For <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator TEMPO ENERGY, INC./PETERSON PETROLEUM COMPANY	8. Farm or Lease Name SAN SIMON STATE
3. Address of Operator P.O. BOX 5509 HOBBS, N.M. 88241-5509	9. Well No. 6
4. Location of Well UNIT LETTER <u>HH</u> , <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>4</u> TOWNSHIP <u>22-S</u> RANGE <u>35-E</u> NMPM.	10. Field and Pool, or Wildcat SAN SIMON YATES
15. Elevation (Show whether DF, RT, GR, etc.) 3610.5 GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any prop work) SEE RULE 1609.

Production is low and not economical at this time.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE CONSULTING AGENT DATE 10-16-87

Submit 3 Copies
to Appropriate
District Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer PD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Amar, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

SEP 26 '90

C. C. D.

Form C-103
Revised 1-1-89

WELL API NO. 30-025-29839
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> PER <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name SAN SIMON STATE #
8. Well No. 6
9. Pool Name or Wildcat SAN SIMON

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	ARTESIA, OFFICE
2. Name of Operator TEMPO ENERGY Inc	
3. Address of Operator HOBBS, NEW MEXICO 88240	
4. Well Location Unit Letter H : 2310 Feet From The N Line and 990 Feet From The E Line Section 4 Township 22S Range 35E NMPM LEA County	
10. Elevation (Show whether DP, RKB, RT, GR, etc.) 3660 GL.	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. M.I.R.U., Set 5 1/2 B.P. @ 3800'.
2. Run Bailer Dump 5 sk. cement.
3. P.U. 2 3/8 tbg. and circulate hole w/mud @ 3800'.
4. Set 20 sk. plug @ 400'.
5. Set 5 sk. plug @ surface.
6. Install dry hole marker. Rig down.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Guy Baber

AGENT

DATE

9-24-90

TYPE OR PRINT NAME

GUY BABER

TELEPHONE NO. 505-397-35

(This space for State Use)

ORIGINAL RECORD TO BE KEPT ON FILE

APPROVED BY

TITLE

DATE

0070