

for any and all formations or pools developed on 160-acre spacing within that vertical extent; and the SW/4 SE/4 to form a standard 40-acre oil spacing and proration unit for any and all formations or pools developed on 40-acre spacing within that vertical extent, including the Undesignated Happy Valley-Delaware Pool and Undesignated Southeast Happy Valley-Bone Spring Pool. The unit is to be dedicated to the proposed Runaway "27" Fed. Com. Well No. 1, to be drilled at an orthodox location in the SW/4 SE/4 of Section 27. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 4-1/2 miles south-southwest of Carlsbad, New Mexico.

CASE NO. 13780: Continued from the October 12, 2006 Examiner Hearing.

Application of Unit Petroleum Company for compulsory pooling and approval of a non-standard gas spacing and proration unit, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the N/2 of Section 17, Township 20 South, Range 36 East, NMPM, and in the following manner: The N/2 to form a standard 320-acre gas spacing and proration unit for all formations and/or pools developed on 320 acre spacing within that vertical extent; the N/2 to form a non-standard 320-acre gas spacing and proration unit in the North Osudo-Morrow Gas Pool; the NE/4 to form a standard 160-acre gas spacing and proration unit for all formations and/or pools developed on 160 acre spacing within that vertical extent; and the NE/4 NE/4 to form a standard 40-acre oil spacing and proration unit for all formations and/or pools developed on 40 acre spacing within that vertical extent. The units are to be dedicated to the Monument 17 Well No. 1, to be drilled in the NE/4 NE/4 of Section 17. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well, as well as approval of the non-standard gas well unit. The well units are located approximately 7 miles southwest of Monument, New Mexico.

CASE NO. 13785: Continued from the September 28, 2006 Examiner Hearing.

Application of Ridgeway Arizona Oil Corporation for approval of a unit agreement, Catron County, New Mexico. Applicant seeks approval of the Cottonwood Canyon Carbon Dioxide Gas Unit Area, comprising 89,574.12 acres of federal, state, and fee lands described as follows:

Township 2 North, Range 20 West, N.M.P.M.

Sections 30-32: All

Township 2 North, Range 21 West, N.M.P.M.

Section 9: All

Sections 14-16: All

Sections 21-28: All

Sections 33-36: All

Township 1 North, Range 20 West, N.M.P.M.

Sections 4-9: All

Sections 16-21: All

Section 26: S½

Section 27: S½

Sections 28-35: All

Township 1 North, Range 21 West, N.M.P.M.

Sections 1-4: All

Sections 9-16: All

Sections 21-28: All

Sections 33-36: All

Township 1 South, Range 20 West, N.M.P.M.

Sections 2-10: All

Sections 16-21: All

Sections 28-33: All

Township 1 South, Range 21 West, N.M.P.M.

Sections 1-4: All

Sections 9-16: All

Sections 21-28: All

Sections 33-36: All

Township 2 South, Range 20 West, N.M.P.M.

Sections 5-8: All