UNIT PETROLEUM COMPANY AFE/COST ESTIMATE 107 N Big Spring St Suite 101 ORIGINAL **NEW WELL** SUPPLEMENT Midland, TX 79701 SUBSEQUENT DEVELOPMENT (432) 685-9020 WORKOVER PLUG AND ABANDON Midland DODEDEC BCF PREPARED BY Matthew Doffer DATE 6/27/2006 ent '9' #1 Osudo North from Section Lines | RANGE 1310' SNL & WIL T20S-R36E | PROPOSED TD SECTION BLOCK SURVEY STATE COLINDO Lea New Mexico Middle Morro 11,600 FT AFE# ESTIMATED DAYS: 35 DRILLING 10 PURPOSE OF EXPENDITURE & WORK PROCEDURE: COMPLETION 45 TOTAL Drill, complete and equip a flowing Morrow gas well (Includes Frac Treat Cost) CLASSIFICATION ESTIMATE 1626 1627 (DRLG) (CMPL) INTANGIBLES DRILLING COMPLETED TOTAL 1 PERMITS \$1,000 SURVEYS 12,200 16,200 DAMAGES \$10,000 4,000 2 2 ROADS & LOCATION: BUILD 55,000 5,000 60,000 SO CLEAN-UP \$0 3 3 FOOTAGE DEPTH 0 FT @ \$0.00 /FT 35 DAYS @ 647,500 DW DAYS \$18,500 /DAY COME 65,000 712,500 5 5 MOBILIZE - RU - RD - DEMOBILIZE 70,000 8.000 78,000 90,000 6 6 FUEL/POWER 50,000 140,000 WATER WELL DRLG WATER COMP FLUID 30,000 15,000 45,000 8 8 CONTRACT LABORAVELDING 12,000 5,000 17,000 55,000 2,000 57,000 9 9 впѕ 50,000 5,000 55,000 DRLG FLUID 10 10 ΔIR CHEMICALS 5,000 10,000 11 11 FORMATION TESTING CORING FLOW TESTS 5,000 42,000 42,000 12 12 OPENHOLE LOGGING & SURVEYS O 13 13 50,000 27,000 77,000 CEMENT & SERVICES 50,000 80,000 14 RENTALS & SERVICES: SURFACE SUBSURFACE 30,000 14 15,000 15,000 15 15 CASED HOLE LOGGING PERFORATING WIRELINE STIMULATION: ACID 10000 190,000 190,000 16 10000 170000 OTHER 35,000 SUPPLIES, MATERIALS, & MISCELLANEOUS RENTALS 20,000 15,000 17 17 27,000 18 18 GEOLOGICAL MUD LOGGING OTHER PROF 27,000 0 65,000 50,000 15,000 19 19 WELL SUPERVISION : DRILLING COMPLETION 10,000 5,000 15,000 OVERHEAD OR COMBINED RATE 20 20 0 n 0 21 21 INSURANCE 40,000 (15,000)25,000 ABANDONMENT EXPENSE (INCL LOCATION RECOVERY) 22 22 20,000 10,000 10,000 23 23 INSTALLATIONS & SERVICES THRU WELLHEAD 40,000 25,000 15,000 24 24 TRUCKING & OTHER SERVICES n 0 32 32 CLOSED MUD SYSTEM 0 40 40 SALVAGE EQUIPMENT 27,100 9,500 36,600 30 30 CONTINGENCIES 2% \$1,858,300 \$1,377,800 \$480,500 TOTAL INTANGIBLE COSTS TOTAL TANGIRI ES DRILLING COMPLETED CODE 4.800 4,800 101 CONDUCTOR CSG 40 FT OF 20.000 INCH @\$ 120.00 PER FT 15,600 15,600 102 SURFACE CSG 400 FT OF 13.375 INCH @\$ 38.95 PER FT 177,600 177,600 103 INTERMEDIATE CSG 5,500 FT OF 9.625 INCH @\$ 32.28 PER FT 175,400 175,400 11,600 FT OF 104 104 PRODUCTION CSG 5.500 INCH @\$ 15.12 PER FT O 105 LINER CSG INCH @\$ PER FT FTOF 57,200 57,200 106 TUBING 11,600 FT OF 2.375 INCH @\$ 4.93 PER FT erin contra 0 ō 0.00 PER FT 107 SUCKER RODS FTOF 0.000 INCH @\$ 0 O OTHER 108 BH PUMP GAS LIFT TBG ANC 26.000 10,000 16,000 109 109 WELLHEAD : CASING HEAD TREE 0 ō 110 ARTIFICIAL LIFT PRIME MOVER 15,000 15,000 111 PACKERS & SUBSURFACE TOOLS 15,000 15,000 112 INSTALLATION COSTS 30,000 30.000 121 TANKS & ACCESSORIES i k 20,000 20,000 122 PRODUCTION UNIT DEHYDRATOR COMPRESSOR 5,000 123 HEATER TREATER SEPARATOR 5,000 124 ELECTRICAL SYSTEMS & LINES 0 n 125 LEASE LINES O Oil Conservation Division 10,000 10,000 126 CONTROLLABLE VALVES & FITTING Case No. /378/3.000 3,000 127 127 OTHER EQUIPMENT Exhibit No. 10.000 128 NON-CONTROLLABLE LEASE MATERIAL 10,000 16,000 16,000 129 INSTALLATION COSTS 5,000 5.000 131 LINE PIPE 5,000 5,000 132 METERING EQUIPMENT \$382,600 \$590,600 \$208,000 TOTAL TANGIBLES TOTAL INTANGIBLES \$1,377,800 \$480,500 \$1,858,300 **TOTAL WELL COSTS** \$863,100 \$2,448,900 \$1,585,800 06/30/06 Vice President UNIT PETROLEUM COMPANY

DATE

PARTNER APPROVALS

TITLE