



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

Mark E. Fesmire, P.E.

Director

Oil Conservation Division

Fasken Oil & Ranch, LTD
C/o W. Thomas Kellahin, Esq.
706 Gonzales Road
Santa Fe, NM 87501

Re: Case 13601 R-12470 Extension of Deadline to Begin Injection

Denton Well No. 1 API No. 30-025-05288 Depths 9,557 to 10,350

Denton Well No. 5 API No. 30-025-05292 Depths 9,775 to 10,950

Denton Well No. 11 API No. 30-025-05298 Depths 9,642 to 10,720

Dear Mr. Kellahin:

The above-mentioned three wells were permitted for injection into the Pennsylvanian formation on December 27, 2005, with Division Hearing Order No R-12470.

As per your request on behalf of the current operator, Fasken Oil & Ranch LTD, received in this office on December 26, 2006, and for the reasons outlined in your letter, the deadline for commencement of injection is hereby extended until December 27, 2007.

Provided: The operator shall not begin injection into these wells until all pre-conditions contained in the original order are complied with.

The injection authority for this well shall expire on December 27, 2007, if the operator has not commenced injection operations.

Approved at Santa Fe, New Mexico, on January 3, 2007.


MARK E. FESMIRE, P.E.

Director

MEF/wvjj

cc: Oil Conservation Division – Hobbs
Case 13601

Jones, William V., EMNRD

From: Tom Kellahin [tkellahin@comcast.net]
Sent: Thursday, December 21, 2006 12:05 PM
To: Jones, William V., EMNRD
Cc: Jimmy Carlile
Subject: Extension of SWD Order R-12470
Attachments: Fasken.1.pdf; Fasken.map.pdf; Fasken.SWD.pdf

Will:

Attached is an application with two attachment for Fasken's request to extend the referenced SWD order that is due to expire on December 27, 2006. Your attention to this would be most appreciated. Please call if you have any questions.

Regards, Tom

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12/21/2006

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December 21, 2006

Via E-Mail & Hand Delivery

Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505
Attn: Mr. William V. Jones, Examiner

Re: Request for Extension of Commencement Date
Order R-12470, dated Dec 27, 2005, Case 13601
SWD Wellbores:

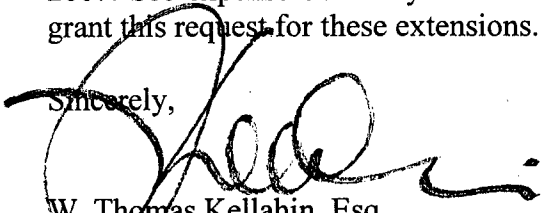
- (1) Denton Well No. 1 (API #30-025-05288)
- (2) Denton Well No. 5 (SPI #30-025-05292)
- (3) Denton Well No. 11 (API#30-025-05298)

Dear Mr. Jones:

On behalf of Fasken Oil and Ranch, LTD ("Fasken"), please accept this letter has their application to extend the commencement deadline from December 27, 2006 for one year to December 27, 2007 pursuant to ordering paragraph (13) of Order R-12470 and in accordance with Rule No. 705.C.

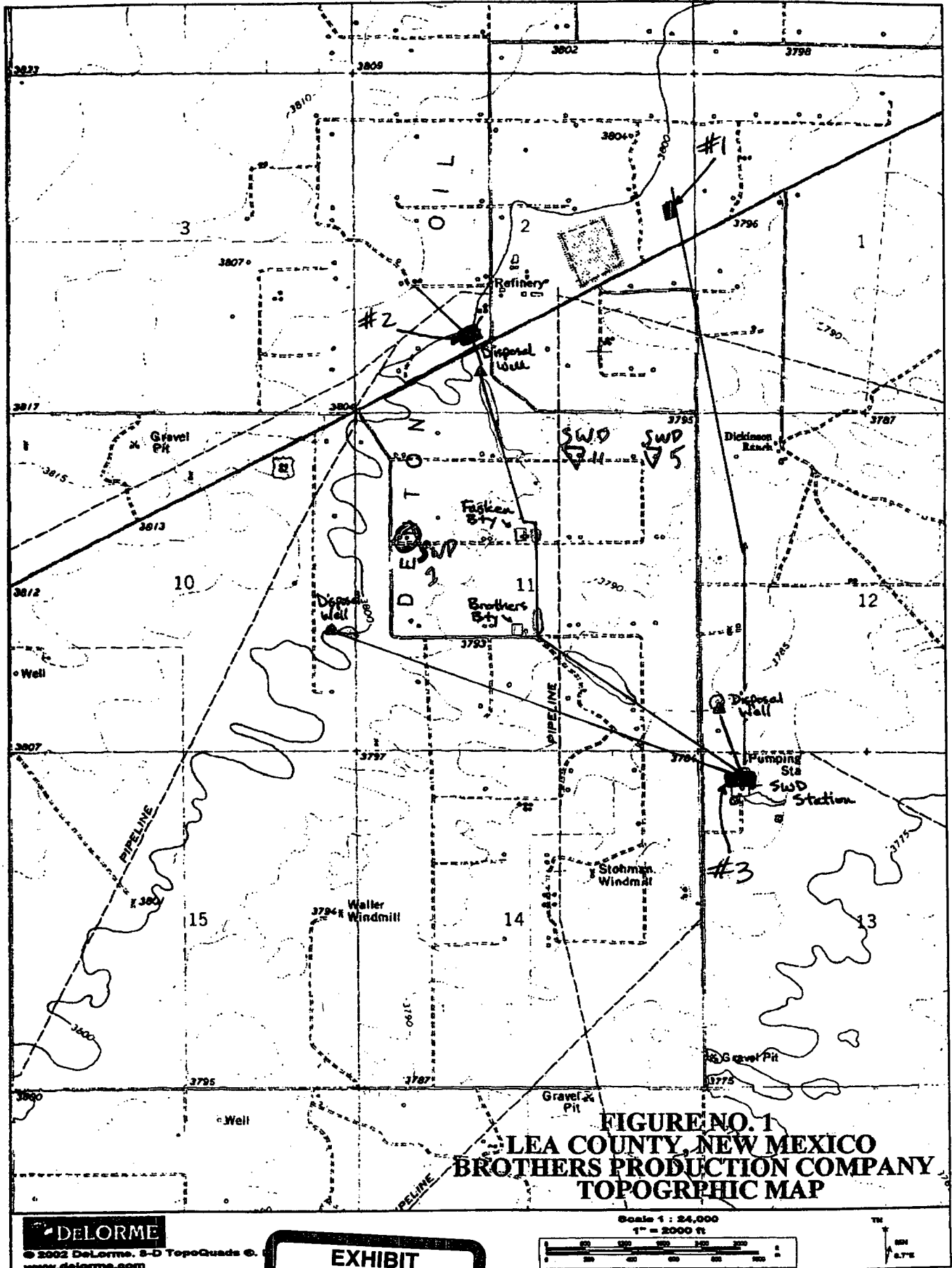
These three SWD wellbores are to be part of the Denton SWD system that Fasken inherited in June 2005. See map attached as Exhibit "A." Since becoming operator, Fasken has been denoted to cleaning up the system before drilling the new SWD wellbores approved by this order. That effort has taken more time, money and effort than originally anticipated. Fasken is now ready to proceed with these SWD wellbores during 2007. See expense summary attached as Exhibit "B." Fasken requests that the Division grant this request for these extensions.

Sincerely,


W. Thomas Kellahin, Esq.
Attorney for Fasken Oil and Ranch, LTD

cc: Fasken Oil and Ranch, Ltd
Attn: Jimmy Carlile

2006 DEC 26 PM 12 33



Tom,

Attached is a map showing the Denton SWD System we inherited in June 2005. We have been working on cleaning up outstanding major environmental events since we took over the system. This has been our main focus on manpower and dollars this year. Following is a summary of the 3 main sites we have been concentrating on:

1. Junction box leak North of Highway 82

We have dug out 2200 cubic yards of contaminated soil, disposed of it in an OCD approved landfill, and backfilled the excavation with clean soil. Total cost of \$96,000.

2. Leak South of State "T" Battery

We have dug out 1520 cubic yards of contaminated soil, disposed of it in an OCD approved landfill, and backfilled the excavation with clean soil. Total cost of \$85,000.

3. Denton Concrete Pit Removal and Remediation

We have dug out 8800 cubic yards of contaminated soil, disposed of it in an OCD approved landfill, and backfilled the excavation with clean soil. Total cost of \$475,000.

Total soil remediation efforts to date:	12520 cubic yards
Total Cost to Date:	\$656,000

