

**DOCKET: EXAMINER HEARING - WEDNESDAY - DECEMBER 13, 2006**

8:15 A.M. - 1220 South St. Francis  
Santa Fe, New Mexico

Docket Nos. 41-06 and 42-06 are tentatively set for January 4, 2007 and January 18, 2007. Applications for hearing must be filed at least 30 days in advance of hearing date. OCD Rule 1211.B requires parties who intend to present evidence at an adjudicatory hearing to file a pre-hearing statement no later than the Thursday before the hearing, and serve a copy on opposing counsel of record. If the OCD does not receive a pre-hearing statement from the applicant by the close of business on the Thursday before the hearing, the hearing may be continued or dismissed by order of the examiner. If a protesting party fails to submit a timely pre-hearing statement, the hearing may be continued at the applicant's request. The following Cases will be heard by an Examiner.

**CASE NO. 13824: Continued from November 30, 2006 Examiner Hearing.**

***Application of Pride Energy Company for compulsory pooling and approval of an unorthodox oil well location, Lea County, New Mexico:*** Applicant seeks an order pooling all mineral interests from the surface to the base of the North Bagley-Permo Pennsylvanian Pool underlying the following described acreage in Section 9, Township 11 South, Range 33 East, N.M.P.M., and in the following manner: The S/2NE/4 to form a standard 80 acre oil spacing and proration unit for all formations developed on 80 acre spacing within that vertical extent, including the North Bagley-Permo Pennsylvanian Pool; and the SW/4NE/4 to form a standard 40-acre oil spacing and proration unit for all formations developed on 40 acre spacing within that vertical extent. The units are to be dedicated to the Bagley Well No. 2, to be drilled at an unorthodox oil well location 1905 feet from the North line and 2130 feet from the East line of Section 9. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 5-1/2 miles east-southeast of Caprock, New Mexico.

**CASE NO. 13825: Continued from November 30, 2006 Examiner Hearing.**

***Application of Pride Energy Company for compulsory pooling, Lea County, New Mexico:*** Applicant seeks an order pooling all mineral interests from the surface to the base of the North Bagley-Permo Pennsylvanian Pool underlying the following described acreage in Section 9, Township 11 South, Range 33 East, N.M.P.M., and in the following manner: The N/2NE/4 to form a standard 80 acre oil spacing and proration unit for all formations developed on 80 acre spacing within that vertical extent, including the North Bagley-Permo Pennsylvanian Pool; and the NE/4NE/4 to form a standard 40-acre oil spacing and proration unit for all formations developed on 40 acre spacing within that vertical extent. The units will be dedicated to the plugged and abandoned Bagley Well No. 1, located 560 feet from the North and East lines of Section 9, which will be re-entered to test the North Bagley-Permo Pennsylvanian Pool. In the event the re-entry of the Bagley Well No. 1 is not successful, the units will be dedicated to the Bagley Well No. 3, to be drilled at an orthodox location in the N/2 NE/4 of Section 9 to test the North Bagley-Permo Pennsylvanian Pool. Also to be considered will be the cost of re-entering or drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in re-entering or drilling and completing the well. The units are located approximately 5-1/2 miles east-southeast of Caprock, New Mexico.

**CASE NO. 13830: Application of Pride Energy Company for compulsory pooling and an unorthodox well location, Lea County, New Mexico:** Applicant seeks an order pooling all mineral interests from the surface to the base of the Mississippian formation underlying the following described acreage in Section 24, Township 11 South, Range 33 East, N.M.P.M., and in the following manner: The N/2 to form a standard 320 acre gas spacing and proration unit for all formations developed on 320 acre spacing within that vertical extent; the NE/4 to form a standard 160 acre gas spacing and proration unit for all formations developed on 160 acre spacing within that vertical extent; the W/2 NE/4 to form a standard 80-acre oil spacing and proration unit for all formations or pools developed on 80 acre spacing within that vertical extent, including the Inbe Permo-Pennsylvanian Pool; and the NW/4 NE/4 to form a standard 40-acre oil spacing and proration unit for all formations developed on 40 acre spacing within that vertical extent. The units are to be dedicated to the Inbe "24" Well No. 1, to be located 660 feet from the North line and 2310 feet from the East line of Section 24, which is unorthodox except as to oil well units developed on 40 acre spacing. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 9 miles east-southeast of Caprock, New Mexico.