	DRILLING RATE Tri 1 MIN/FT g f P	RP.MRev/Min SGSurvey Gea Mud Data WTWeight VViscosity PH. Acidity F. Fitnate CHChlorides	NBNew Bit DSTDrill Stem Test COCtrc Out DSDirectional Survey NRNo Returns CGConnection gas TGTrip Gas LATLogged After Trip WOBWt on Bit PPPump Pressure	Abbreviations:	JTM GEOLOGICAL SERVICES, INC 4908 76th ST LUBBOCK TEXAS 79424 (806) 793-8471
	LITHOLOGY TH TH DESCRIPTIONS / REMARKS	Shale Rentoni essonies G.G. Fosala ()	Image: Subscription Image: Subscription Image: Subscription Image: Subscription Image: Subscription Image: Subscription Image: Subscription Image: Subscription Image: Subscription Image: Subscription Image: Subscription Image: Subscription Image: Subscription Image: Subscription Image: Subscription Image: Subscription Image: Subscription Image: Subscription Image: Subscription Image: Subscription	Lithology Symbols:	COMPANY VATES PETR Well <u>Big Dog Str</u> Location <u>2310^c FSL & 6</u> SECTION 1, T COUNTY <u>LEA</u> ELEVATION G.L. <u>3866^c</u> DEPTH LOGGED <u>5240^c</u> DATE LOGGED <u>5240^c</u> DATE LOGGED <u>5240^c</u> DATE LOGGED <u>5240^c</u> DATE LOGGED <u>5240^c</u> DRILLING CONTRACTOR DRILLING CONTRACTOR DRLG FLUID
30 175 190 177	HOTWIRE / CHROMATOGRAPH		• • • • • • • • • • • • • • • • • • •	Gas Chromatograph Analysis:	OLEUM CORPORATION TATE NO. 1 TATE NO. 1 Nov FEL 116S, R35E TO N. C. JONES, R. MONTALVO MOBILE PHONE 505-365-6681 MOBILE PHONE 505-365-6681

NMOCC CASE NO. 13686 JANUARY 11, 2007 DKD, LLC EXHIBIT NO. ____



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	SH CVGS 9.4 27 8.0 178M 9.4 27 8.0 178M	SH WISS	SI CYSS SI CYSS CYSS CYSS CYSS CYSS CYSS CYSS CYSS	Starting and the samples	ASSED TO BOTTOM AND OBTAINED FLOW WITH DISPOSAL WATER WEIGHING 9.6+ AND 50-150 UNITS OF H2S, VENTING THROUGH 4" LINE TO RESERVE V DEC SPH 10.852 V DEC SPH 10.852 V DEC SPH 10.852	NGE
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