

approving a non-standard 80-acre oil spacing and proration unit in the Devonian formation (North Knowles-Devonian Pool) comprised of the SE $\frac{1}{4}$ NE $\frac{1}{4}$ and NE $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 14, Township 16 South, Range 38 East, NMPM, and pooling all mineral interests in said unit. The unit is to be dedicated to the Lawrence Well No. 1Y, to be re-entered at an unorthodox surface location 2531 feet from the North line and 630 feet from the East line of Section 14, with an estimated unorthodox bottom hole location 2531 feet from the North line and 660 feet from the East line of Section 14, and applicant further seeks approval of said locations. Also to be considered will be the cost of re-entering, drilling, and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in re-entering, drilling, and completing the well. The unit is located approximately 6-1/2 miles north-northeast of Knowles, New Mexico.

CASE NO. 13851: *Continued from the January 4, 2007 Examiner Hearing.*

Application of Nadel and Gussman Permian, L.L.C. for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the S/2 of Section 12, Township 21 South, Range 21 East, NMPM, to form a standard 320-acre gas spacing and proration unit for any and all formations or pools developed on 320-acre spacing within that vertical extent, including the Little Box Canyon-Morrow Gas Pool. The unit is to be dedicated to the Major Gant Fed. Well No. 1, to be drilled at an orthodox location in the SW $\frac{1}{4}$ of Section 12. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 21 miles west-southwest of Seven Rivers, New Mexico.

CASE NO. 13866: *Application of BEPCO, L.P. for an exception to Division Order No. R-111-P, Eddy County, New Mexico.* Applicant seeks an order granting an exception to Division Order No. R-111-P so that it is not required to cement production strings to the surface on wells drilled to the Delaware and Bone Spring formations on state and fee lands covering all of Sections 24, 25, and 36, Township 23 South, Range 29 East, NMPM, and the W/2 of Section 19, W/2 of Section 30, and NW $\frac{1}{4}$ and W/2 SW $\frac{1}{4}$ of Section 31, Township 23 South, Range 30 East, NMPM. This area is centered approximately 9-1.2 miles east of Loving, New Mexico.

CASE NO. 13832: *Continued from the January 4, 2007 Examiner Hearing.*

Application of BEPCO, L.P. to rescind Administrative Order SWD-1044, Eddy County, New Mexico. Applicant seeks an order rescinding Administrative Order SWD-1044, which approved salt-water disposal into the Delaware formation for Yates Petroleum Corporation's Jester Well No. 4, to be located 990 feet from the North line and 1650 feet from the West line of Section 12, Township 24 South, Range 29 East, NMPM. The well is located approximately 5 miles east-southeast of Harroun, New Mexico.

CASE NO. 13867: *Application of Devon Energy Production Company, L.P. for compulsory pooling, Eddy County, New Mexico.* Applicant seeks an order pooling all mineral interests from the surface to the base of the Delaware formation underlying the NE $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 20, Township 21 South, Range 26 East, NMPM, to form a standard 40-acre gas spacing and proration unit for any and all formations or pools developed on 40-acre spacing within that vertical extent. The unit will be dedicated to the ARCO 20 Fed. Well No. 2, drilled at an unorthodox oil well location in the NE $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 20. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 6 miles west-northwest of Carlsbad, New Mexico.

CASE NO. 13868: *Application of Devon Energy Production Company, L.P. for compulsory pooling, Eddy County, New Mexico.* Applicant seeks an order pooling all mineral interests from the surface to the base of the Delaware formation underlying the SE $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 20, Township 21 South, Range 26 East, NMPM, to form a standard 40-acre gas spacing and proration unit for any and all formations or pools developed on 40-acre spacing within that vertical extent. The unit will be dedicated to the ARCO 20 Fed. Well No. 2, drilled at an unorthodox oil well location in the SE $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 20. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 6 miles west-northwest of Carlsbad, New Mexico.