# STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT UEC 5 PM 4 54 **OIL CONSERVATION DIVISION**

# IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

# **APPLICATION OF PURVIS OPERATING CO.** FOR COMPULSORY POOLING, LEA COUNTY, **NEW MEXICO.**

# **APPLICATION OF PURVIS OPERATING CO.** FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

Case No. 13,834

Case No. 13,833

## **PRE-HEARING STATEMENT**

This pre-hearing statement is submitted by applicant as required by the Oil Conservation Division.

### **APPEARANCES**

APPLICANT Purvis Operating Co. P.O. Box 51990 Midland, Texas 79710 APPLICANT'S ATTORNEY James Bruce P.O. Box 1056 Santa Fe, New Mexico 87504 (505) 982-2043

**OPPONENT'S ATTORNEY** 

#### **OPPONENT**

## STATEMENT OF THE CASE

### APPLICANT

Case No. 13,833: Applicant seeks an order pooling all mineral interests from the top of the Wolfcamp formation to the base of the Mississippian formation underlying the N/2 of Section 8, Township 15 South, Range 35 East, NMPM, to form a standard 320-acre gas spacing and proration unit for any and all formations or pools developed on 320-acre spacing within that vertical extent, including the Undesignated North Morton-Atoka Gas Pool, Undesignated East Morton-Morrow Gas Pool, and Undesignated Morton-Mississippian Pool. The unit is to be dedicated to the proposed Coyote State Well No. 1, to be drilled at an orthodox gas well location

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in the NW/4 of Section 8. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well.

<u>Case No. 13,833</u>: Applicant seeks an order pooling all mineral interests from the top of the Wolfcamp formation to the base of the Mississippian formation underlying the S/2 of Section 8, Township 15 South, Range 35 East, NMPM, to form a standard 320-acre gas spacing and proration unit for any and all formations or pools developed on 320-acre spacing within that vertical extent, including the Undesignated North Morton-Atoka Gas Pool, Undesignated East Morton-Morrow Gas Pool, and Undesignated Morton-Mississippian Pool. The unit is to be dedicated to the proposed Armadillo State Well No. 1, to be drilled at an orthodox gas well location in the SW/4 of Section 8. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well.

**OPPONENT** 

## **PROPOSED EVIDENCE**

## APPLICANT

	<u>WITNESSES</u>	<u>EST. TIME</u>	<u>EXHIBITS</u>
	Briggs Donaldson (landman)	15 min.	Approx. 6
	Donnie Brown (engineer)	15 min.	Approx. 4
	(geologist)	15 min.	Approx. 4
<u>OPPONENT</u>			
	<u>WITNESSES</u>	<u>EST. TIME</u>	<u>EXHIBITS</u>

## **PROCEDURAL MATTERS**

Respectfully submitted,

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James Bruce Post Office Box 1056 Santa Fe, New Mexico 87504 (505) 982-2043

Attorney for Purvis Operating Co.