acre spacing within that vertical extent, including the Undesignated West Lusk-Yates Pool and Undesignated West Lusk-Bone Spring Pool. The units are to be dedicated to the Acme "10" Fed. Com. Well No. 1, to be drilled at an orthodox gas well location in the NE/4 SE/4 of Section 10. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 12-1/2 miles southeast of Loco Hills, New Mexico.

<u>CASE NO. 13841</u>: Application of Koch Exploration Company, LLC for an order authorizing increased well density and simultaneous dedication on certain non-standard spacing units in the Basin-Fruitland Coal Gas Pool, San Juan County, New Mexico. Applicant seeks authorization to drill an additional coal gas well at a standard location in each of three existing non-standard gas spacing units in the Basin-Fruitland Coal Gas Pool. These three GPU's comprise the following acreage located in the narrow sections along the west side of Township 31 North, Range 8 West:

A. W/2 equivalent of Section 6 and the NW/4 equivalent of Section 7
(The additional well is proposed at a standard location in the NW/4 of Section 6);
B. SW/4 equivalent of Section 7 and W/2 equivalent of Section 18
(the additional well is proposed at a standard location in the NW/4 of Section 18); and
C. W/2 equivalent of Section 19 and the NW/4 equivalent of Section 30
(the additional well is proposed at a standard location in the NW/4 of Section 19).

Applicant also seeks authorization to simultaneously dedicate each of these units to the three coal gas wells located thereon. This area is located approximately 6.5 miles West of the Los Pinos arm of the Navajo Reservoir approximately 30.66 miles North of Aztec, New Mexico.

<u>CASE NO. 13842</u>: Application of BP America Production Company for surface commingling of production from all formations and/or pools in the Gallegos Canyon Unit from existing and future wells, San Juan County, New Mexico. Pursuant to Oil Conservation Division Rule 303.B applicant seeks an exception to the provisions of Division Rule 303.A to authorize surface commingling of hydrocarbon production from the all formations, in the Gallegos Canyon Unit from existing and future wells located in the Unit Area, San Juan County, New Mexico. This unit now encompasses 43,146.62 acres, more or less, of Federal, Indian Allotted, State and Fee lands, and is more fully described as follows:

#### **TOWNSHIP 29 NORTH, RANGE 13 WEST, NMPM**

Section 13: All Sections 23 through 26: All Sections 34 through 36: All

#### **TOWNSHIP 29 NORTH, RANGE 12 WEST, NMPM**

Section 16: SW/4 Sections 17 through 21: All Section 22: W/2, SE/4 Section 25: W/2, SE/4 Sections 26 through 36: All

### TOWNSHIP 28 NORTH, RANGE 11 WEST, NMPM

Section 7: All Sections 18 and 19: All Section 31: S/2

# TOWNSHIP 28 NORTH, RANGE 12 WEST, NMPM

Sections 7 through 36: All

## TOWNSHIP 28 NORTH, RANGE 13 WEST, NMPM

Sections 11 through 14:AllSections 23 through 26:AllSections 35 and 36: All