# CASE NO. 13814: (Reopen and Re-advertise)

Amended Application of Chi Operating, Inc. for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all mineral interests from the surface to the base of the Morrow formation in the following described spacing and proration units located in the E/2 of Section 4, Township 22 South, Range 26 East, N.M.P.M., Eddy County, New Mexico: the E/2 for all formations and/or pools developed on 320-acre spacing which includes but is not necessarily limited to the Happy Valley-Morrow Gas Pool and the Happy Valley-Atoka Gas Pool; the NE/4 for all formation and/or pools developed on 160-acre spacing within this vertical extent; and the NE/4 NE/4 for all formation and/or pools developed on 40-acre spacing which includes but is not necessarily limited to the Undesignated West Carlsbad-Delaware Pool. Said units are to be dedicated to its WC "4" Well No. 4 to be horizontally drilled from a non-standard surface location 1100 feet from the North line and 990 feet from the East line (Unit A) and a bottomhole location 1600 feet from the North line and 660 feet from the East line of said Section 4 to an approximate depth 11,500 feet. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Chi Operating, Inc. as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 1 mile west of Carlsbad, New Mexico.

# CASE NO. 13879: This Case will be dismissed.

Application of EOG Resources, Inc. for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all mineral interests in the Wolfcamp formation, in the S/2 of Section 4, Township 16 South, Range 25 East, N.M.P.M., Eddy County, New Mexico to form a 320-acre project area for a horizontal well. Said unit is to be dedicated to its Meramac C 4 Fee Well No. 2H to be horizontally drilled from a surface location 660 feet from the South line and 200 feet from the East line to a depth of 5200 feet to penetrate the Wolfcamp formation to a bottomhole location 760 feet from the South line and 660 feet from the West line of said Section 4. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of EOG Resources, Inc. as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 7 miles northwest of Artesia, New Mexico.

# CASE NO. 13880: This Case will be dismissed.

Application of EOG Resources, Inc. for unorthodox well location and simultaneous dedication, Chaves County, New Mexico. Applicant seeks authorization to simultaneously dedicate a standard 320-acre spacing unit comprised of the S/2 of Section 35, Township 15 South, Range 24 East, N.M.P.M., Chaves County, New Mexico in the Wolfcamp formation to its proposed Hasburg B 35 Fee Well No. 1H (API No. 30-005-63860) to be horizontally drilled from a surface location 2080 feet from the South line and 155 feet from the East line to a proposed bottomhole location 1880 feet from the South line and 660 feet from the existing Hasburg B 35 Fee Well No. 2H (API No. 30-015-63861) horizontally drilled from a surface location 760 feet from the South line and 157 feet from the East line to a bottomhole location 35. Applicant also seeks approval of the unorthodox surface location for the Hasburg B 35 Fee Well No. 1H. Said area is located approximately 7 miles northwest of Artesia, New Mexico.

### CASE NO. 13881: This Case will be dismissed.

Application of EOG Resources, Inc. for simultaneous dedication, Eddy County, New Mexico. Applicant seeks authorization to simultaneously dedicate a standard 320-acre spacing unit comprised of the S/2 of Section 1, Township 16 South, Range 24 East, N.M.P.M., Eddy County, New Mexico in the Wolfcamp formation to its proposed PO C 1 Fee Well No. 2H (API No. 30-015-34754) to be horizontally drilled from a surface location 760 feet from the South line and 660 feet from the East line to a proposed bottomhole location 760 feet from the South line and 660 feet from the West line and the existing PO C 1 Fee Well No. 1H (API No. 30-015-34753) horizontally drilled from a surface location 1880 feet from the South line and 660 feet from the East line to a bottomhole location 1929 feet from the South line and 1343 feet from the West line of said Section 1. Said area is located approximately 7 miles northwest of Artesia, New Mexico.

### CASE NO. 13882: This Case will be dismissed.

Application of EOG Resources, Inc. for unorthodox well location and simultaneous dedication, Eddy County, New Mexico. Applicant seeks authorization to simultaneously dedicate a standard 320-acre spacing unit comprised of the S/2 of Section 6, Township 16 South, Range 25 East, N.M.P.M., Eddy County, New Mexico in the Wolfcamp formation to its proposed Seine C 6 Fee Well No. 1H (API No. 30-015-34801) to be horizontally drilled from a surface location 265 feet from the South line and 200 feet from the East line to a proposed bottomhole location 760 feet from the South line and 660 feet from the existing Seine C 6 Fee Well No. 2H (API No. 30-015-34801) horizontally drilled from a surface location 1880 feet from the South line and 215 feet from the East line to a bottomhole location 1880 feet from the South line and 215 feet from the East line to a bottomhole location 1880 feet from the South line and 660 feet from the South line and 215 feet from the East line to a bottomhole location 1880 feet from the South line and 660 feet from the South line and 215 feet from the East line to a bottomhole location 1880 feet from the South line and 215 feet from the East line to a bottomhole location 1880 feet from the South line and 260 feet from the South line and 215 feet from the East line to a bottomhole location 1880 feet from the South line and 660 feet from the West line of said Section 6. Applicant also seeks approval of the unorthodox surface