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LAND OFFICE	
OPERATOR	

5A. Indicate Type of Lease  
STATE ☒ FEDERAL ☐  
5. State Oil & Gas Lease No.  
LG-4234

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

7. Unit Agreement Name

8. Farm or Lease Name  
San Simon State

9. Well No.  
6

10. Field and Pool, or Wildcat  
San Simon (Yates)

11. Section, Township, Range  
990 FEET FROM THE East LINE OF SEC. 4 TWP. 22-S R. 35-E NMPM

12. County  
Lea

Type of Work  
DRILL ☒ DEEPEN ☐ PLUG BACK ☐

Type of Well  
OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐

Name of Operator  
Tempo Energy, Inc. / Peterson Petroleum Company

Address of Operator  
P.O. Box 5509 Hobbs, N.M. 88241-5509

Location of Well  
UNIT LETTER "H" LOCATED 2310 FEET FROM THE North LINE

990 FEET FROM THE East LINE OF SEC. 4 TWP. 22-S R. 35-E NMPM

13. Proposed Depth  
4200'

14. Formation  
Yates

15. Rotary or C.T.  
Rotary

16. Kind & Status Plug. Bond  
Blanket

17. Drilling Contractor  
CapStar Drilling

18. Approx. Date Work will start  
1-15-87

19. Elevations (Show whether D.F., R.T., etc.)  
3610.5 GL

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8 5/8"	28#	330'	290	Surface
7 7/8"	5 1/2"	15 1/4#	4200'		Surface

PROPOSAL

Drill 12 1/4" hole to approx. 330', Run casing to bottom and cement w/290sx of Hi-Early II w/2% Ca. Cl.

After 12 hrs. W.O.C. pressure test to 1000 PSI, resume drilling to 4200', log and run casing to T.D.. Cement w/800 sx lite-wt. #3, w/5# salt per sx., tail-in 100sx Class C Neat w/2% Ca. Cl. and 2# salt per sack.

1-BOP Cameron Space Saver 3000# 10"

LOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTION. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

by certify that the information above is true and complete to the best of my knowledge and belief.

1. Paul Kautz Title Consulting Agent Date 1-13-87

(This space for State Use)  
Orig. Signed by  
Paul Kautz

DATE JAN 13 1987

Oil Conservation Commission

Case No. 13711

March 16, 2007

OCD EXHIBIT

2

Permit Expires 6 Months From Approval  
Date Unless Drilling Underway

**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102  
Supersedes C-12A  
Effective 1-4-85

All distances must be from the outer boundaries of the Section

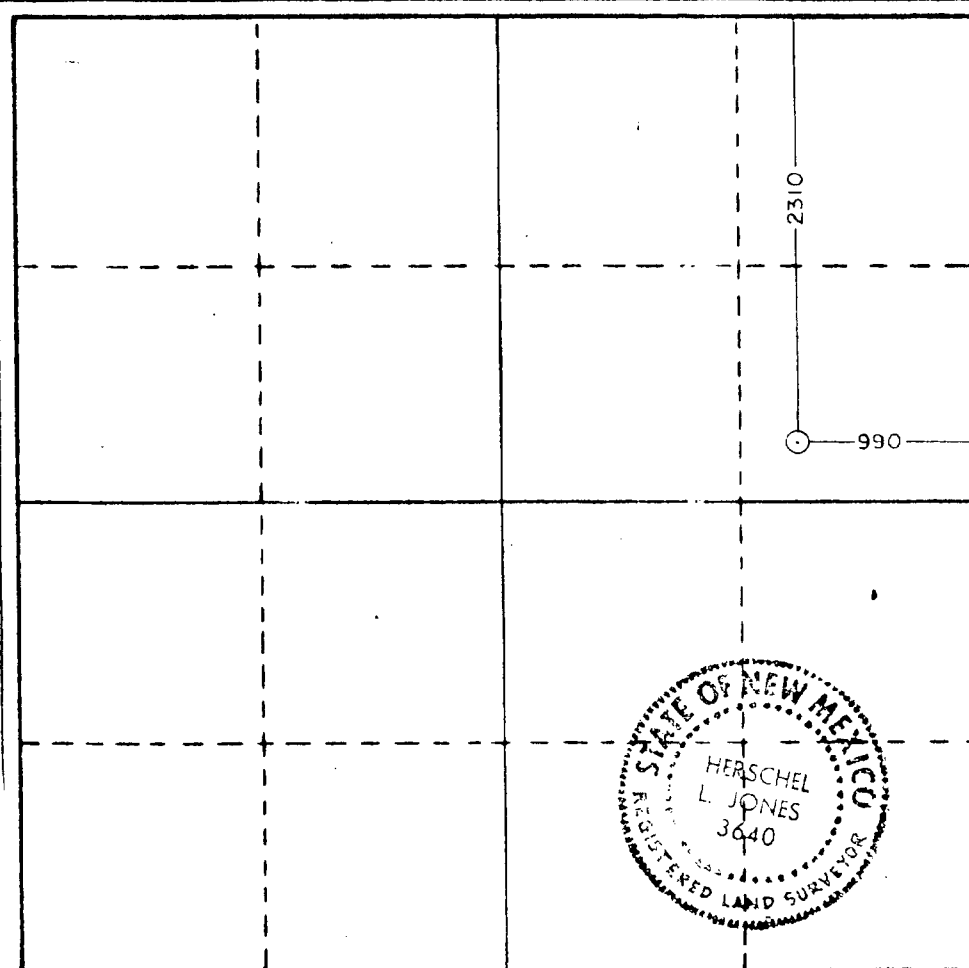
Operator <u>TEMPO ENERGY INC /</u> <u>PETERSON-PETROLEUM</u>		Lease <u>SAN SIMON STATE</u>		Well No. <u>6</u>
Unit Letter <u>"H"</u>	Section <u>4</u>	Township <u>22 South</u>	Range <u>35 East</u>	County <u>Lea</u>
Actual Footage Location of Well: <u>2310</u> feet from the <u>North</u> line and <u>990</u> feet from the <u>East</u> line				
Ground Level Elev. <u>3610.5</u>	Producing Formation <u>Yates</u>	Pool <u>San Simon Yates</u>	Dedicated Acreage <u>40</u> Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name G. Peterson  
Position Consulting Agent  
Company Tempo Energy  
Date 1-16-87

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed December 5, 1986  
Registered Professional Engineer and/or Land Surveyor

Herschel L. Jones  
Certificate No. 3640



**WRS COMPLETION REPORT**COMPLETIONS SEC 4 TWP 22S RGE 35E  
PI# 30-T-0015 08/31/87 30-025-29839-0000 PAGE 1NMEX LEA \* 2310FNL 990FEL SEC SE NE  
STATE COUNTY FOOTAGE SPOT  
TEMPO ENERGY D DO  
OPERATOR WELL CLASS INIT FIN6 SAN SIMON STATE  
WELL NO. LEASE NAME  
3615KB 3604GR SAN SIMON  
OPER ELE FIELD POOL AREAAPI 30-025-29839-0000  
LEASE TYPE NO. PERMIT OR WELL ID. NO.01/19/1987 07/13/1987 ROTARY OIL  
SPUD DATE COMP DATE TYPE TOOL STATUS

4200 YATES CAPSTAR 2 RIG SUB 10

PROJ DEPTH PROJ FORM CONTRACTOR

DTD 4103 PB 4100 FM/TD YATES

DRILLERS T.D. LOG T.D. PLUG BACK T.D. OLD T.D. FORM T.D.

**LOCATION DESCRIPTION**

10 MI SW EUNICE, NM

**CASING/LINER DATA**CSG 9 5/8 @ 352 W/ 100 SACKS  
CSG 5 1/2 @ 4103 W/ 1200 SACKS**TUBING DATA**

TBG 2 3/8 AT 3989

**INITIAL POTENTIAL**IPP 8BOPD 25 MCFD 80BW 24HRS  
YATES PERF W/ 52/IT 3892- 4065 GROSS  
PERF 3892- 3906 3928- 3931 3938- 3942 3947- 3952  
PERF 3958- 3964 4020- 4022 4034- 4068  
ACID 3892- 4068 4500GALS  
SFFR 3892- 4068 32000GALS 55000LBS SAND

ADDTVNTGN

12/20  
GTY 38.0

GOR (NR)

TYPE	FORMATION	LTH	TOP DEPTH/SUB	BSE DEPTH/SUB
LOG	SALT		1800 1815	3620 -5
LOG	YATES		3872 -257	

CONTINUED IC# 300257001187

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Petroleum  
Information Corporation**Petroleum Information****EB** a company of  
The EBN & Bradstreet CorporationPI-WRS-GET  
Form No 187

# R. ROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

Form W-12  
(1-1-71)

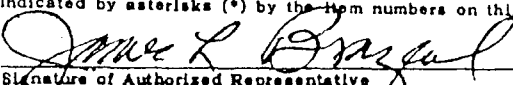
<b>INCLINATION REPORT</b> (One Copy Must Be Filed With Each Completion Report.)		6. RRC District
		7. RRC Lease Number. (Oil completions only)
1. FIELD NAME (as per RRC Records or Wildcat)	2. LEASE NAME San Simon State	8. Well Number 6-H
3. OPERATOR Tempe Energy Inc. Peterson Petroleum Company		9. RRC Identification Number (Gas completions only)
4. ADDRESS P.O. Box 5509 Hobbs, NM 88241-5509		10. County Lea
5. LOCATION (Section, Block, and Survey) SW $\frac{1}{4}$ , NE $\frac{1}{4}$ , Sec. 4, T-22-S, R-35-E		

## RECORD OF INCLINATION

*11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
357	357	1	1.75	6.25	6.25
890	533	1	1.75	9.33	15.58
1314	424	1	1.75	7.42	23.00
1808	494	3/4	1.31	6.47	29.47
2266	458	1 3/4	3.06	14.01	43.48
2766	500	1 1/2	2.63	13.15	56.63
3253	487	1 1/4	2.19	10.67	67.30
3746	493	1	1.75	8.63	75.93
4104	358	1 1/2	2.63	9.42	85.35

If additional space is needed, use the reverse side of this form.

17. Is any information shown on the reverse side of this form? ☐ yes ☒ no
18. Accumulative total displacement of well bore at total depth of 4104 feet = 85.35 feet.
- \*19. Inclination measurements were made in - ☐ Tubing ☐ Casing ☐ Open hole ☒ Drill Pipe
20. Distance from surface location of well to the nearest lease line \_\_\_\_\_ feet.
21. Minimum distance to lease line as prescribed by field rules \_\_\_\_\_ feet.
22. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever? NO
- (If the answer to the above question is "yes", attach written explanation of the circumstances.)

<b>INCLINATION DATA CERTIFICATION</b> I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of the inclination data and facts placed on both sides of this form and that such data and facts are true, correct, and complete to the best of my knowledge. This certification covers all data as indicated by asterisks (*) by the item numbers on this form.  Signature of Authorized Representative James L. Brazeal-President Name of Person and Title (type or print) Brazeal, Inc. -d/b/a CapStar Drilling Name of Company Telephone: 214 727-8367 Area Code	<b>OPERATOR CERTIFICATION</b> I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of all information presented in this report, and that all data presented on both sides of this form are true, correct, and complete to the best of my knowledge. This certification covers all data and information presented herein except inclination data as indicated by asterisks (*) by the item numbers on this form. _____ Signature of Authorized Representative _____ Name of Person and Title (type or print) Operator Telephone: _____ Area Code
---	---

Railroad Commission Use Only:

Approved By: \_\_\_\_\_ Title: \_\_\_\_\_ Date: \_\_\_\_\_

\* Designates items certified by company that conducted the inclination surveys.

STATE OF TEXAS     )  
                              )  
COUNTY OF COLLIN    )

The attached instrument was acknowledged before me on the  
28<sup>th</sup> day of Jan, 1987 by James L. Brazeal as  
President of BRAZEAL, INC. - d/b/a CAPSTAR DRILLING.



PAULA CARLISLE  
NOTARY PUBLIC STATE OF TEXAS  
COMMISSION EXPIRES 1-11-89

Paula Carlisle  
Notary Public

My commission expires:

1-11-89

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-4234
7. Unit Agreement Name
8. Farm or Lease Name SAN SIMON STATE
9. Well No. 6
10. Field and Pool, or Wildcat Undersignated <i>San Simon</i>
12. County Lea

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator  
TEMPO ENERGY, INC./ c/o PETERSON PETROLEUM COMPANY

Address of Operator  
P.O. BOX 5509 HOBBS, N.M. 88241-5509

Location of Well  
UNIT LETTER "H" , 2310 FEET FROM THE North LINE AND 990 FEET FROM THE East LINE, SECTION 4 TOWNSHIP 22-S RANGE 35-E N.M.P.M.

15. Elevation (Show whether DF, RT, CR, etc.)  
3610.5 GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATIONS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
RELL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 1-19-87, drilled 12 1/4" hole to 352', ran 95/8" 40# casing to 352', cemented w/110 sx Class "C" and 2% cacl and circulated 38 sx cement.

Drilled 7 7/8" hole to 4103', ran Spectral Density Dual Spaced Neutron Log with GammaRay & Caliper Log. (attached)

Ran 5 1/2" 17# casing to 4103' w/latch-down plug in guideshoe, cemented w/1000 sx filler and 200 sx Class "C" w/2% cacl.

WOC 18 hrs. on surface, tested 1500#, held for 30 mins. no pressure drop, resume drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Jerry Sexton* TITLE CONSULANT/AGENT DATE 2-9-87

APPROVED BY DISTRICT 1 SUPERVISOR TITLE \_\_\_\_\_ DATE FEB 20 1987

ADDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.  
LG-4234

7. Unit Agreement Name

8. Farm or Lease Name

San Simon State

9. Well No.

6

10. Fluid and Pool, or Wildcat

Yates (Associated)

12. County

Lea

a. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

c. Name of Operator

Tempo Energy, Inc. / ~~Peterson Petroleum Company~~

d. Address of Operator

P.O. Box 5509 Hobbs, N.M. 88241-5509

e. Location of Well

UNIT LETTER H LOCATED 2310 FEET FROM THE North LINE AND 990 FEET FROM

the East LINE OF SEC. 4 TWP. 22-S RGE. 35-E NMPM

15. Date Spudded 1-19-87 16. Date T.D. Reached 1-27-87 17. Date Compl. (Ready to Prod.) 7-13-87 18. Elevations (DF, RKB, RT, CR, etc.) 3615 KB 19. Elev. Casinghead 3612

20. Total Depth 4103 21. Plug Back T.D. 4100 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools XXX Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

Yates 3892-3964 4020-4065

25. Was Directional Survey Made

yes

26. Type Electric and Other Logs Run

Welex-Spectral Density Dual Spaced Neutron Log (attached)

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	40#	352'	12 1/4"	100sx	None
5 1/2"	17#	4103'	7 7/8"	1000sx filler 200sx Class C	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

3892-3906 15 holes 1/2" 4020-4022 5 holes  
3928-3931 4 " 4034-4068 12holes  
3938-3942 4 "  
3947-3952 5 "  
3958-3964 7 "

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4020-4068	1500 gal 7 1/2% MSR
3892-3964	3000 gal 5% MSR
3892-4068	55,000#12/20-32000gal foam and N <sup>2</sup>

33. PRODUCTION

Date First Production 7-10-87 Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING Well Status (Prod. or Shut-in) Prod.

Date of Test 7-13-87	Hours Tested 24	Choke Size	Prod'n. For Test Period	Oil - Bbl. 8	Gas - MCF 25	Water - Bbl. 80	Gas - Oil Ratio
Flow Tubing Press. 100	Casing Pressure 15	Calculated 24-Hour Rate	Oil - Bbl. 8	Gas - MCF 25	Water - Bbl. 26	Oil Gravity - API (Corr.) 38	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

Peterson

35. List of Attachments

Logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE CONSULTANT/AGENT

DATE 8-4-87

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104  
Revised 10-01-78  
Format 06-01-83  
Page 1

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator  
Tempo Energy, Inc. / ~~Peterson Petroleum Company~~

Address  
P.O. Box 5509 Hobbs, N.M. 88241-5509

Reason(s) for filing (Check proper box)

<input checked="" type="checkbox"/> New Well	Change in Transporter of:	Other (Please explain) <b>CASINGHEAD GAS MUST NOT BE FLARED AFTER 10-1-87. UNLESS AN EXCEPTION IS OBTAINED.</b>
<input type="checkbox"/> Recompletion	<input type="checkbox"/> Oil	
<input type="checkbox"/> Change in Ownership	<input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Dry Gas <input type="checkbox"/> Condensate	

THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE.

If change of ownership give name and address of previous owner \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE

Lease Name: San Simon State Well No.: 6 Pool Name, including Formation: Undersigned (Yates) Kind of Lease: State, Federal or Fee State Lease No.: LG-4234

Location  
Unit Letter: H : 2310 Feet From The North Line and 990 Feet From The East  
Line of Section: 4 Township: 22-S Range: 35-E, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS


Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Phillips Petroleum Company (Trucks)	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Natural Gas Company	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit: <u>H</u> Sec: <u>4</u> Twp: <u>22-S</u> Rge: <u>35-E</u> Is gas actually connected? <input type="checkbox"/> When: _____

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

  
(Signature)  
CONSULTANT/AGENT  
(Title)  
AUGUST 4, 1987  
(Date)

OIL CONSERVATION DIVISION

APPROVED 10/1/87, 19  
BY ORIGINAL SIGNED BY JERRY SEXTON  
TITLE DISTRICT I SUPERVISOR

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.



STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-79

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator TEMPO ENERGY, INC./PETERSON PETROLEUM COMPANY	5. State Oil & Gas Lease No.
3. Address of Operator P.O. BOX 5509 HOBBS, N.M. 88241-5509	7. Unit Agreement Name
4. Location of Well UNIT LETTER "H" 2310 FEET FROM THE North LINE AND 990 FEET FROM THE East LINE, SECTION 4 TOWNSHIP 22-S RANGE 35-E N.M.P.M.	8. Farm or Lease Name SAN SIMON STATE
	9. Well No. 6
	10. Field and Pool, or Wildcat SAN SIMON YATES
15. Elevation (Show whether DF, RT, GR, etc.) 3610.5 GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☒  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Production is low and not economical at this time.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John Peterson TITLE CONSULTING AGENT DATE 10-16-87

APPROVED BY [Signature] TITLE [Signature] DATE 10-2-1987  
CONDITIONS OF APPROVAL, IF ANY:

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brullos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

SEP 26 '90

C. C. D.

ARTESIA, OFFICE

WELL API NO. <u>39-025-29839</u>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name  SAN SIMON STATE <u>4</u>
8. Well No. 6
9. Pool Name or Wildcat SAN SIMON
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3660 GL.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. Name of Operator  
TEMPO ENERGY Inc

3. Address of Operator  
HOBBS, NEW MEXICO 88240

4. Well Location  
Unit Letter H : 2310 Feet From The N Line and 990 Feet From The E Line

Section 4 Township 22S Range 35E NMMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3660 GL.

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. M.I.R.U., Set 5½ B.P. @ 3800'.
2. Run Bailer Dump 5 sk. cement.
3. P.U. 2 3/8 tbg. and circulate hole w/mud @ 3800'.
4. Set 20 sk. plug @ 400'.
5. Set 5 sk. plug @ surface.
6. Install dry hole marker. Rig down.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Guy Baber TITLE AGENT DATE 9-24-90

TYPE OR PRINT NAME GUY BABER TELEPHONE NO. 505-397-3502

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE 09/26/90

CONDITIONS OF APPROVAL, IF ANY:

THE COMMISSION MUST BE NOTIFIED 24  
HOURS PRIOR TO THE BEGINNING OF  
PLUGGING OPERATIONS FOR THE WELL  
TO BE ABANDONED.