

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-79

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator TEMPO ENERGY, INC./PETERSON PETROLEUM COMPANY	5. State Oil & Gas Lease No.
3. Address of Operator P.O. BOX 5509 HOBBS, N.M. 88241-5509	7. Unit Agreement Name
4. Location of Well UNIT LETTER "H" , 2310 FEET FROM THE North LINE AND 990 FEET FROM THE East LINE, SECTION 4 TOWNSHIP 22-S RANGE 35-E NMPM.	8. Farm or Lease Name SAN SIMON STATE
	9. Well No. 6
	10. Field and Pool, or Wildcat SAN SIMON YATES
	11. County Lea
15. Elevation (Show whether DF, RT, GR, etc.) 3610.5 GL	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☒  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Production is low and not economical at this time.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John Peterson

TITLE CONSULTING AGENT

DATE 10-16-87

APPROVED BY John Peterson

CONDITIONS OF APPROVAL, IF ANY:

NMOCC CASE NO. 13711  
MARCH 16, 2007  
TEMPO ENERGY, INC.  
EXHIBIT NO. 6

DATE 10-2-1987

EXHIBIT "B-1"

Attached to and made a part of Farmout Agreement between HNG OIL COMPANY AND INTERNORTH, INC., FARMORS, and JOE D. PETERSON, LOVINGTON, NEW MEXICO. FARMEE, dated January 16, 1985.

WELL INFORMATION REQUIREMENTS

The following data and material checked below will be required by InterNorth, Inc., One Petroleum Center, Building Six, Suite 201, 3300 N. "A" Street, Midland, Texas 79705:

- (X) Notification of spud date within 24 hours.
  - (X) One (1) copy of all State and/or Federal regulatory forms filed through pipeline, wellhead connection or plugging.
  - (X) One (1) copy of surveyor's location plat filed with State and/or Federal regulatory body.
  - (X) One (1) copy of well prognosis and drilling program.
  - (X) Daily drilling report by telephone before 9:30 A.M. each day, except Saturday and Sunday, to our office at (915) 688-9479. Daily drilling reports should commence with road and location preparation.
  - (X) One (1) field and three (3) final prints of each and every wireline logging survey run in the subject well, and two (2) copies of each and every log or survey derived or composited from the down-hole surveys, whether by hand or machine, delivered to our office as soon as practicable, unless picked up on location by our representative.
  - (X) We reserve the right to receive any velocity survey or log that might be made of the hole at a reasonable and fair price, or by trade. If you elect not to run a velocity survey, we reserve the right to run such survey at our sole risk and expense.
  - (X) One (1) copy of each drill stem test result with fluid and gas analysis, as well as representative pit samples.
  - (X) One (1) preliminary and one (1) final copy of each core analysis and description and one (1) set of representative samples of any cores which may be taken.
  - (X) One (1) daily Hydrocarbon log and two (2) final Hydrocarbon logs through the entire interval logged by any Hydrocarbon logger, Data Unit, Gas Unit or single phase logging trailer employed while drilling.
  - (X) Drilling time taken at intervals of ten feet should start from the base of surface casing and be taken continuously to total depth if a hydrocarbon trailer is not used during drilling operations.
  - ( ) One (1) set of wet samples to be delivered to Midland Sample Cut after completion of the well.
  - (X) A separate dry set of samples will be required at the operator's expense if the operator does not plan to make a cut available to the Midland Sample Library after completion of the well.
  - (X) Notification by telephone to one of the following prior to any coring, drill stem testing or logging operation, giving our representative sufficient time to be on location at the commencement of such operations.
    - 1. Ron Baca                      Office: 915-688-9487                      Home: 915-563-9034
    - 2. Barry Zinz                      Office: 915-682-9473                      Home: 915-694-3122
- The above should also be notified in the event of abnormal drilling conditions, lost circulation or if high pressure gas zones are encountered during otherwise normal drilling operations.

In the event the well is indicated to be a producer, our representative shall have the right to witness and shall be notified twenty-four (24) hours in advance of any well capability tests (i.e. 4-point capability gas test, completion test or initial potential test). The representative to be contacted prior to these tests is:

Barry Zinz                      Office: 915-688-9473                      Home: 915-694-3122.

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