



2007 MAY 10 PM 1 08

San Juan Business Unit

ConocoPhillips Company

P.O. Box 4289

Farmington, NM 87499-4289

Burlington Resources Inc.
A wholly owned subsidiary of
ConocoPhillips

May 8, 2007

Bureau of Land Management
 Farmington Resource Area
 Attn: Mr. Wayne Townsend
 1235 La Plata Highway
 Farmington, NM 87401

State of New Mexico
 Commissioner of Public Lands
 Attn: Mr. Pete Martinez
 P.O. Box 1148
 Santa Fe, NM 87504-1148

State of New Mexico
 Oil Conservation Division
 Attn: Ms. Lori Wrotenbery
 1220 S. St. Francis Drive
 Santa Fe, NM 87505-4000

RE: San Juan 28-6 Unit (#14-08-001-1051)
 Commercial Determination
 Mesaverde Formation
 Rio Arriba County, New Mexico

Gentlemen:

Pursuant to the provisions of Section 11 (a) of the San Juan 28-6 Unit Agreement, #14-08-001-1051, approved, August 31, 1953, Burlington Resources Oil & Gas Company, as Operator, has determined that the well listed below is capable of producing unitized substances in paying quantities from the Mesaverde formation. Burlington is seeking confirmation of the paying well determination enclosed.

Unit Well Name	Well Dedication	Dedicated Leases	Completion Date	Commerciality Determination
S J 28-6 Unit #133E	W/2 Sec. 4-27N-6W	USA SF-079051	6/2/06	COMMERCIAL

Upon receipt of response from the Bureau of Land Management and concurring responses from the Commissioner of Public Lands and New Mexico Oil Conservation Division, the formal Participating Area Schedules will be prepared and submitted.

Copies of this letter and enclosures are being sent to the working interest owners as listed on the attached page. For technical questions please contact Karen Stevens at 326-9754, all other questions to the undersigned at 599-4030.

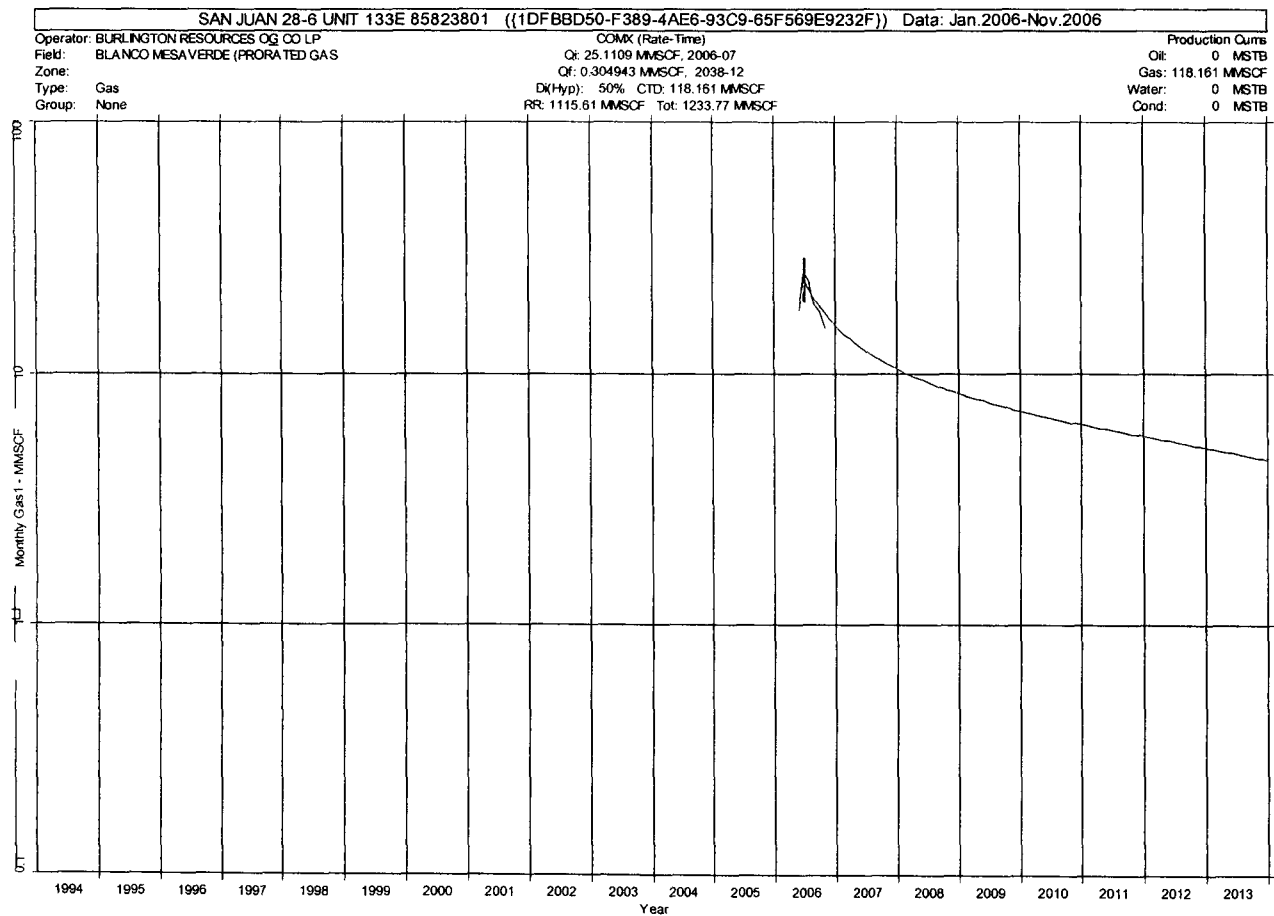
Sincerely,

Dawn Howell
 Staff Land Technician

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 28-6 UNIT 133E

WELL INFORMATION		PRODUCTION TAXES	
LEASE	SAN JUAN 28-6 UNIT 133E	TAXES FOR:	RIO ARRIBA, New Mexico
LOCATION	04027N006WD		2003 - 2004 Commerciality
COUNTY, STATE	RIO ARRIBA, New Mexico		
FORMATION	MESAVERDE		<u>GAS % OF REVENUE</u>
PROJECT TYPE	NEWDRILL		
WELL TYPE	GAS WELL	SEVERANCE:	
OPERATOR	BURLINGTON RESOURCES O&G CO LP	Severance, School, Conservation	7.93
SPUD DATE	1/10/2006		
COMP DATE	6/2/2006	AD VALOREM:	
1ST DELIVERY	6/6/2006	Production, Equipment	1.40
COMM GWI %	100.00		
COMM NRI %	87.50	TOTAL %:	9.33
BOARD RATE %	10.00		

AVERAGE HEAT CONTENT		WELL COST AND ECONOMICS	
1,000	MMBtu / Mcf	712.00	M\$ AVERAGE WELL COST
		1,215.87	MMCF ULT. GROSS GAS RESERVES
		634.39	MCFD INITIAL GAS RATE
		363.58	% RATE OF RETURN
		4.12	\$/ \$ P/I, DISC. @ 10.00 %
		2,930.38	M\$ NET PRESENT VALUE, DISC. @ 10.00 %
		0.62	YRS PAYOUT



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 28-6 UNIT 133E

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Net Cond Volume	Net Oth Volume	Gas1 Price	Gas Price	Cond Price	Oth Price	Net Revenue	Prod Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	MSTB	MSTB	\$/MMBTU	\$/mcf	\$/Bbl	\$/Bbl	M\$	M\$	M\$	M\$	M\$	M\$
2006(12)	634.4	116.7	81.67	2.27	9.77	4.86	4.86	35.51	22.66	661.2	66.68	3.84	590.66	712.00	-121.34
2007(12)	420.8	153.6	107.46	3.27	12.85	4.86	4.86	35.51	22.66	878.7	88.56	7.68	782.49	0.00	782.49
2008(12)	307.2	112.4	78.67	2.40	9.41	4.86	4.86	35.51	22.66	643.3	64.83	7.68	570.78	0.00	570.78
2009(12)	253.1	92.4	64.63	1.97	7.73	4.86	4.86	35.51	22.66	528.5	53.27	7.68	467.58	0.00	467.58
2010(12)	219.1	80.0	55.94	1.70	6.69	4.86	4.86	35.51	22.66	457.5	46.10	7.68	403.67	0.00	403.67
2011(12)	195.1	71.2	49.83	1.52	5.96	4.86	4.86	35.51	22.66	407.4	41.06	7.68	358.70	0.00	358.70
2012(12)	174.6	63.9	44.72	1.36	5.35	4.86	4.86	35.51	22.66	365.7	36.85	7.68	321.12	0.00	321.12
2013(12)	157.1	57.4	40.13	1.22	4.80	4.86	4.86	35.51	22.66	328.2	33.07	7.68	287.41	0.00	287.41
2014(12)	141.0	51.5	36.02	1.10	4.31	4.86	4.86	35.51	22.66	294.5	29.68	7.68	257.15	0.00	257.15
2015(12)	126.6	46.2	32.32	0.98	3.87	4.86	4.86	35.51	22.66	264.3	26.64	7.68	229.99	0.00	229.99
2016(12)	113.3	41.5	29.01	0.88	3.47	4.86	4.86	35.51	22.66	237.2	23.91	7.68	205.62	0.00	205.62
2017(12)	101.9	37.2	26.03	0.79	3.11	4.86	4.86	35.51	22.66	212.9	21.46	7.68	183.75	0.00	183.75
2018(12)	91.5	33.4	23.36	0.71	2.79	4.86	4.86	35.51	22.66	191.1	19.26	7.68	164.12	0.00	164.12
2019(12)	82.1	30.0	20.97	0.64	2.51	4.86	4.86	35.51	22.66	171.5	17.28	7.68	146.51	0.00	146.51
2020(12)	73.5	26.9	18.82	0.57	2.25	4.86	4.86	35.51	22.66	153.9	15.51	7.68	130.70	0.00	130.70
2021(12)	66.1	24.1	16.89	0.51	2.02	4.86	4.86	35.51	22.66	138.1	13.92	7.68	116.51	0.00	116.51
2022(12)	59.4	21.7	15.16	0.46	1.81	4.86	4.86	35.51	22.66	123.9	12.49	7.68	103.77	0.00	103.77
2023(12)	53.3	19.4	13.60	0.41	1.63	4.86	4.86	35.51	22.66	111.2	11.21	7.68	92.34	0.00	92.34
2024(12)	47.7	17.4	12.21	0.37	1.46	4.86	4.86	35.51	22.66	99.8	10.06	7.68	82.09	0.00	82.09
2025(12)	42.9	15.7	10.96	0.33	1.31	4.86	4.86	35.51	22.66	89.6	9.03	7.68	72.88	0.00	72.88
Sub.	---	1,112.6	778.41	23.49	93.09	---	---	---	---	6,358.5	640.88	149.76	5,567.83	712.00	4,855.83
Rem.	---	103.3	72.28	2.20	8.64	---	---	---	---	591.0	59.56	99.84	431.60	0.00	431.60
Total	---	1,215.9	850.68	25.69	101.73	---	---	---	---	6,949.5	700.45	249.60	5,999.43	712.00	5,287.43