

**PARALLEL**  
Petroleum Corporation

1004 North Big Spring, Suite 400 • Midland, TX 79701 • Ph: 432-684-3727 • Fax: 432-684-3905

January 30, 2007

**Sent via CMRRR# 7006 0100 0001 2440 2782**

Lobos Energy Partners, LLC  
Attn: Chip Taylor  
3817 NW Expressway, Suite 950  
Oklahoma City, OK 73112

Re: Personally 1525-33 No. 1  
T-15-S, R-25-E  
Section 33: N/2  
Chaves County, New Mexico

DIVISION CASE # 13864  
EXHIBIT # 20  
Submitted By: Parallel Petroleum  
2/15/07

Mr. Taylor:

Parallel Petroleum Corporation proposes the drilling of the above-captioned well to horizontally test the Wolfcamp formation in the N/2 of Section 33, Township 15 South, Range 25 East, N.M.P.M. in Chaves County, New Mexico. The well will be commenced at an off lease location in the NE/4 NE/4 of Section 32, Township 15 South, Range 25 East, N.M.P.M. and will be drilled to an approximate vertical depth of 4,750'. The well will then be drilled horizontally to encounter the Wolfcamp objective at a legal location in the NW/4 NW/4 of Section 33 and to a projected orthodox terminus in the NE/4 NE/4 of Section 33.

This well will share a drilling pad with a well operated by Parallel Petroleum in the NE/4 NE/4 of Section 32, Township 15 South, Range 25 East, N.M.P.M. The cost of facilities used by both wells will be allocated equally.

Based on an examination of the mineral ownership records it appears that you have taken in leases in Chaves County, New Mexico, covering the above referenced tract of land and that your interest in the proposed well would be a 0.009482723 decimal interest.

Enclosed please find an Authority for Expenditure estimating the cost of the proposed well. The total cost for the proposed well is estimated to be \$2,601,300.00. Please mark the appropriate space provided below indicating whether or not you intend to join in the drilling of the well. Should you elect to join in the drilling of the well you will be liable for your

proportionate share of the actual cost of drilling which is estimated to be \$24,667.41. If you elect to join, please return a signed copy of the Authority for Expenditure. Additionally, if you elect to join, please furnish us with your well information requirements.

Also enclosed with this letter please find a copy of our pro forma operating agreement for the drilling of this well. A completed "Exhibit A" and signature pages will be provided to all participating parties upon the completion of our compulsory pooling hearing.

If you have any questions or need anything further, please feel free to contact me at the above listed telephone number. Thank you.

Yours truly,

A handwritten signature in cursive script, appearing to read "Aaron L. Myers", written in black ink.

Aaron L. Myers  
Consulting Landman

**Lobos Energy Partners, LLC**

\_\_\_\_\_ I/We elect to participate in the proposed Personally 1525-33 No. 1 well and enclose an executed Authority for Expenditure.

\_\_\_\_\_ I/We elect not to participate in the proposed well.

**Lobos Energy Partners, LLC**

By: \_\_\_\_\_  
Name

Title: \_\_\_\_\_

Date: \_\_\_\_\_

**Lobos Energy Partners, LLC**

\_\_\_\_\_ I/We elect to participate in the proposed Personally 1525-33 No. 1 well and enclose an executed Authority for Expenditure.

\_\_\_\_\_ I/We elect not to participate in the proposed well.

**Lobos Energy Partners, LLC**

By: \_\_\_\_\_  
Name

Title: \_\_\_\_\_

Date: \_\_\_\_\_