

CORPORATION 907 WEST APACHE

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TELECOPIER TRANSMITTAL

DAIE:
COMPANY: OCD
ATTENTION: Roger Frede. Son
FAX NO .: 1-505-837-8177
NO. OF PAGES (including cover sheet) 3
FROM: Phil Nobis
IF YOU HAVE ANY QUESTIONS CALL, 1-505-325-0924
******COMMENTS*****
I object to Ray Miler's Charact But
Planer with 2+3. Chancel could include
Espece with 2+3. Change I could include A Facility like FMI's two large impoundments
As exempti
I Also Agree with Nod Kendricks Comments
reilit Closure Fight VEARS Seems too Long
TAISO Agree with Nod Kendricks Comments reifit Closure. Eight YEARS Seems too Long to meet the Financial requirement. Four is reasonable.
FAX NO. 1-505-325-1920



May 8, 1995

Rule 711 Committee

RE:

Additional Comments

Suggested Changes

Dear Committee Member:

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The Commission hearing is set for Thursday, May 11, 1995. The published draft will be considered by the Commission at that hearing. I have received a few suggested changes from industry as well as an item that was not what I felt was our intent in the last discussion. I would ask that you review these items, and if you find that they do not change the intent of our work and if you have no objection to them, that you indicate support for the changes and fax the attached page back to Roger Anderson and Ruth Andrews at NMOGA so that they can determine if there is unanimous support for these changes or if there are any objections.

The word compensation used in our definition of commercial 1. facility in A.1. bothers some of the industry people because of operator's allocation of cost through joint interest billing of centralized facilities as possibly falling into the commercial definition. I would suggest that A.1. be changed from:

> "A commercial facility is defined as any waste management facility that receives compensation for waste management."

To proposed language of:

"A commercial facility is defined as any waste management facility that receives waste from more than one operator."

2. The potential exemption identified in Section E.3. is very narrow in scope only relating to the requirement in C.9. It was my understanding that the fence requirement was used only as an example and that it was our intent to give the Director some latitude on existing facilities. I would suggest that E.3. be changed from:

"comply with section C and D unless the Director grants an exemption for C.9.; and"

To proposed language of:

"comply with sections C and D unless the Director grants an exemption; and"

3. The question was raised as to whether the Director has any latitude to grant individual exemptions on a case by case bases where the facility is very similar to the exemptions listed in A.3. but for some criteria does not meet the total requirement, but can be shown to be no threat to ground water, public safety, or a future liability to the State of New Mexico. I feel that Director should have some discretion to review some of the smaller facilities which pose no threat to the public or ground water to exempt these facilities. To accomplish this, I would propose the following as A.3g.:

"facilities exempted by the Director"

I would ask that you review these items as quickly as possible and respond to them on the attached sheet. Thank you for your help in this matter.

Sincerely,

Raye Miller

Committee Member

Raye Miller

RM/mm

cc: Roger Anderson

Oil Conservation Division 2040 South Pacheco

Santa Fe, New mexico 87505

OIL CONSERVE TON DIVISION RECT VED

BENSON-MONTIN-GREER DRILLING CORP.

501 AIRPORT DRIVE, SUITE 221, FARMINGTON, NM 87401 505-325-8874 FAX: 505-327-9207

May 3, 1995

Mr. Roger Anderson New Mexico Oil Conservation Division 2040 South Pacheco Street Santa Fe, NM 87504

Re: RULE 711: EVAPORATION PONDS: HEARING MAY 11

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Dear Roger:

I want you to know that I propose to submit testimony at the hearing May 11 to do two things:

- 1. Support the elimination of the word "compensation" in distinguishing between centralized facilities and commercial facilities, and
- 2. Add another exemption which, depending upon counsel's advice, would be something like: "small evaporation ponds, receiving less than 50 BWPD on an annual basis, where only produced water is introduced into the facility, when approved by the Director, upon good cause shown".

In doing this, I am not being critical of the committee's work: I think you and the other members did a good job. Further I apologize for not bringing my suggestions to the committee earlier. I had planned to attend your meeting which you held in Farmington but it was impossible for me to do that day.

Regards,

ARG/tlp

cc: Mr. Tom Kellahin

Mr. Raye Miller Mr. Buddy Shaw Mr. John Roe MONTGOMERY & ANDREWS

PROFESSIONAL ASSOCIATION ATTORNEYS AND COUNSELORS AT LAW

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VIA TELECOPY

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COUNSEL Marvin E. Pollock

Roger Anderson, Chief Environmental Bureau Oil Conservation Division Post Office Box 6429 Santa Fe NM 87505

Re: Proposed Changes to OCD Rule 711

Dear Roger:

At the March 3, 1995 meeting of the 711 Rule Change Committee, an additional exemption from the definition of "centralized facility" was discussed. The exemption would cover remediations under Oil Conservation Commission Order No. 7940-C. My recollection is that Denny Foust of the OCD District Office in Aztec made the proposal and that the Committee concurred. Since the exemption was not included in the latest draft of proposed revisions, dated March 10, 1995, I suggest that it now be added to the draft that will be presented at the Hearing before the Commission on May 11, 1995.

I suggest that the following language be added:

A.3.g pits that are being remediated or closed pursuant to Commission Order No. 7940-C.

I believe the sense of the Committee was that, although there is no intention to regulate the

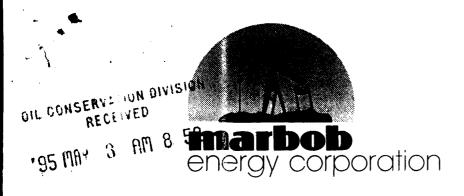
Roger Anderson, Chief May 2, 1995 Page 2

closure of these pits under Rule 711, it would be helpful to make this point absolutely clear in the regulation.

Sincerely,

Edmund H. Kendrick

EHK/lc 2652-94-27



May 1, 1995

Oil Conservation Division 2040 South Pacheco Santa Fe, New Mexico 87505

Attention: Mr. Roger Anderson

RE: Rule 711 Comments

Dear Mr. Anderson:

A couple of additional items have been brought to my attention, and I would like to add them to the comments I submitted earlier.

The use of the word "compensation" in the definition of commercial facility in A.1. gives some people problems because of operators' allocation of cost through joint interest billings being considered as possibly falling into the commercial definition, when in reality, they are a centralized facility. If we simply change the end of that sentence from "compensation for waste management" to "waste from more than one operator" we would solve their dilemma. I believe this change would not affect the spirit or intent of the definition of commercial facility, and as such, I will support this or similar language.

Finally, a question was raised to me as to whether the Director has any latitude to grant individual exemptions on a case by case basis where basically the facility is very similar to the exemptions listed in A.3. but for some criteria does not meet the total requirement, but can be shown to be no threat to ground water, public safety, and future liability to the State whereby an exemption could be granted. My belief is that the Director should have that discretion because it is certainly not our intent to over regulate small facilities which pose no threat to the public, yet serve as a vital component in making surrounding production more economic. Likewise, if this potential exemption needs to be stated, then I would support that addition as A.3g.

Finally, I would request that if anyone else from the department and committee are

going to address the commission, their comments be submitted to each of us for review prior to the hearing as we agreed.

Thank you for your help.

Sincerely,

Rays

Raye Miller

Land Department

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RM/mm

cc: Mr. Buddy Shaw

Amoco Production Company

200 Amoco Court

Farmington, New Mexico 87401

Ms. Ruth Andrews

New Mexico Oil and Gas Association

Post Office Box 1864

Santa Fe, New Mexico 87504