

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY)
THE OIL CONSERVATION DIVISION FOR THE)
PURPOSE OF CONSIDERING:)

CASE NO. 13,873

AMENDED APPLICATION OF LCX ENERGY, LLC,)
FOR COMPULSORY POOLING AND UNORTHODOX)
WELL LOCATION, EDDY COUNTY, NEW MEXICO)

ORIGINAL

REPORTER'S TRANSCRIPT OF PROCEEDINGS

EXAMINER HEARING

BEFORE: DAVID R. CATANACH, Hearing Examiner

May 10th, 2007

Santa Fe, New Mexico

This matter came on for hearing before the New Mexico Oil Conservation Division, DAVID R. CATANACH, Hearing Examiner, on Thursday, May 10th, 2007, at the New Mexico Energy, Minerals and Natural Resources Department, 1220 South Saint Francis Drive, Room 102, Santa Fe, New Mexico, Steven T. Brenner, Certified Court Reporter No. 7 for the State of New Mexico.

* * *

STEVEN T. BRENNER, CCR
(505) 989-9317

2007 MAY 24 AM 11 34

I N D E X

May 10th, 2007
 Examiner Hearing
 CASE NO. 13,873

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<u>LARRY SCHULZ</u> (Landman)	
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* * *

A P P E A R A N C E S

FOR THE DIVISION:

DAVID K. BROOKS, JR.
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FOR THE APPLICANT:

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Suite 300
Santa Fe, New Mexico 87501
By: J. SCOTT HALL

* * *

1 WHEREUPON, the following proceedings were had at
2 8:17 a.m.:

3 EXAMINER CATANACH: And we'll call first case,
4 13,873, the amended Application of LCX Energy, LLC, for
5 compulsory pooling and unorthodox well location, Eddy
6 County, New Mexico.

7 Call for appearances.

8 MR. HALL: Mr. Examiner, Scott Hall, Miller
9 Stratvert law firm, Santa Fe, appearing on behalf of the
10 Applicant, LCX Energy, LLC. I have one witnesses to be
11 sworn this morning.

12 EXAMINER CATANACH: Okay, are there any
13 additional appearances?

14 Okay, no additional appearances, will the witness
15 please --

16 (Thereupon, the witness was sworn.)

17 LARRY SCHULZ,
18 the witness herein, after having been first duly sworn upon
19 his oath, was examined and testified as follows:

20 DIRECT EXAMINATION

21 BY MR. HALL:

22 Q. Please state your name, sir.

23 A. Larry Schulz.

24 Q. Mr. Schulz, where do you live and by whom are you
25 employed?

1 A. I live in Midland, Texas, employed by LCX Energy.

2 Q. Have you previously testified before the Division
3 and had your credentials accepted as a matter of record?

4 A. No, I haven't.

5 Q. And what do you do for a living?

6 A. I work as a landman.

7 Q. Okay, give the Hearing Examiner a brief summary
8 of your educational background and work experience.

9 A. Over 30 years of experience as a landman,
10 graduated from the University of Texas. I worked the
11 majority of those years in the Permian Basin, Midland.

12 Q. Okay. Are you familiar with the Application
13 that's been filed in this case and the lands that are the
14 subject of the Application?

15 A. Yes, sir.

16 Q. Briefly summarize for the Hearing Examiner what
17 LCX seeks by this Application.

18 A. The purpose is to -- it's to force pool unleased
19 and unsigned owners in the unit surrounding this well,
20 Section 10, 17-24, as to the Abo or Wolfcamp formation
21 interval, between 3725 and 4918, as identified in the Mesa
22 Catclaw Number 1 well in the northeast of 31, 17-24.

23 Q. All right, the well name is the 1724 Osborne --

24 A. Yes, that is correct.

25 Q. -- is that correct, sir?

1 A. Yes, that is correct.

2 Q. Let's look at Exhibit 1. If you would identify
3 that, please.

4 A. That is the plat location showing the entry on
5 the surface and the bottomhole location.

6 Q. And are you seeking to pool all formations spaced
7 on 320 acres, including the Wolfcamp formation?

8 A. Yes.

9 Q. Let's look at Exhibit 2, if you would explain
10 that to the Hearing Examiner.

11 A. That's an Exhibit A to the joint operating
12 agreement showing the lands to be unitized, the owners as
13 to the working interest and the list of leases and the
14 information pertinent to those leases being recorded and by
15 whom.

16 Q. Mr. Schulz, are the owners of the working
17 interest reflected on the first page of Exhibit A?

18 A. Yes, sir.

19 Q. And are all of those interest owners
20 participating in the well?

21 A. Yes, sir, they are.

22 Q. And are you seeking to force pool the owners of
23 unleased mineral interest owners?

24 A. Yes, sir, that's all.

25 Q. And are they reflected on Exhibit A?

1 A. Yes, they are.

2 Q. Why don't you go through Exhibit A and identify
3 those unleased mineral interest owners for the Examiner?

4 A. Okay, under Tract Number 1 I have William W.
5 King.

6 Yes, and under Tract Number 2, on the third page,
7 shows Ray B. Eller, and also the last one, being 15,
8 William Darryl Murphy.

9 Q. All right.

10 A. Do you want me to describe the problems with
11 them, or do you want --

12 Q. Let's do that, let's turn to Exhibit 2A, and I'll
13 ask you, is Exhibit 2A a compilation of the letters sent by
14 the contract land manager, LCX, to these mineral interest
15 owners seeking their participation in the well?

16 A. Yes, sir, they are.

17 Q. All right, let's take the top one, if you would
18 just go through those one by one and identify the problems
19 with each of these mineral interest owners and the efforts
20 that LCX has made to obtain a lease from them.

21 A. The first letter written was to Marquis L. Ford.
22 He is shown as being in association with Scott B. Ford and
23 Jack Crockett. Scott and Marquis are sons to Jack
24 Crockett. We've been unable to locate Jack and verify his
25 probate, unable to find that. But contact was made with

1 Scott Ford, and he is claiming all the interest of Marquis,
2 his brother. We attempted to lease that, but it was leased
3 by another company, and that company has since joined the
4 JOA and has ratified the AFE to support this well with the
5 leases they acquired from Marquis -- really from Scott B.
6 Ford, who claims to own Marquis L. Ford's interest.

7 Jack Crockett is in the same situation. He's the
8 father of Marquis. He was contacted without success, and
9 then through Scott we again verified -- or was told that
10 Scott inherited his interest.

11 William Darryl Murphy acquired an interest some
12 years back. He has been unable to -- he appears to be
13 deceased, there is no probate, and the last known address
14 was in Colorado, and that business or that place where he
15 was living is no longer in existence. We've been unable to
16 reach him, find him or locate him.

17 William King we did contact. He lives in
18 California, and he refused all offers and purposely
19 requested that his interests be force pooled.

20 Q. Let's look at the interest for Scott B. Ford.
21 That's the fourth [sic] page of Exhibit 2A.

22 A. Yeah, that was the owner that we did contact, and
23 we were in negotiations but we did not win out -- or win
24 that particular lease or win his favor with terms, and it
25 was leased by Arrington, David Arrington.

1 Q. And Arrington is participating with this
2 interest?

3 A. That is correct.

4 Q. Let me ask you specifically, the Scott B. Ford
5 interest would include the apparent interest from Jack
6 Crockett and Marquis Ford?

7 A. That is correct.

8 Q. And you believe Jack Crockett to be deceased?

9 A. Yes.

10 Q. Did you find any evidence of his probate in
11 the --

12 A. No.

13 Q. -- Lea County records?

14 A. No.

15 Q. I'm sorry, Eddy County records?

16 And how about Marquis Ford? Do you believe he to
17 be deceased?

18 A. It does appear that way, but we have not
19 substantiated -- we have not verified that.

20 Q. All right.

21 A. Again, it's mostly going on the word of his
22 brother Scott B. Ford, and since we didn't -- weren't
23 successful in leasing from Scott, there was sparse
24 information at best at the beginning, and it's been a while
25 since we made contact with Scott.

1 Q. So you've concluded that there is no clean chain
2 of title --

3 A. No, there isn't.

4 Q. -- into Scott B. Ford?

5 A. No, it is not.

6 Q. So you're seeking to pool all of those interests?

7 A. Yes.

8 Q. Let's talk about Ray B. Eller.

9 A. Ray B. Eller has been contacted and his title has
10 been researched, but there is serious default and a bank
11 has filed *lis pendens* relative to foreclosure on this
12 property. And in further verification, no closure has been
13 made at this time. However, we have found that there are
14 several other suits against Mr. Eller for nonpayment, and
15 we attempted to go to the bank and see about what process
16 that foreclosure was in and whether or not they would be
17 willing to ratify a subordination to our lease, and they
18 said no.

19 Q. So based on your examination of records, the
20 record title interest remains in Ray B. Eller?

21 A. That is correct.

22 Q. And you've seen nothing to indicate a foreclosure
23 deed, a trustee's deed, anything like that?

24 A. Not at this time, no.

25 Q. And you've made an offer to Mr. Eller to --

1 A. Yes.

2 Q. -- lease his interest?

3 A. Yes, we did.

4 Q. You have not succeeded in getting a lease from
5 him?

6 A. No.

7 Q. All right, Mr. Schulz, are you asking the
8 Division to pool all of these unleased mineral interest
9 owners at the statutory 1/8 royalty rate?

10 A. Yes.

11 Q. And are you seeking the imposition of the 200-
12 percent risk penalty against the dissenting 7/8 working
13 interest, against these pooled mineral interest owners?

14 A. Yes.

15 Q. In your opinion, Mr. Schulz, has LCX made a good
16 faith effort to locate all the unleased mineral interest
17 owners and obtain their participation in the well?

18 A. Yes.

19 Q. Does LCX seek to be designated operator of the
20 well?

21 A. Yes.

22 Q. Tell the Examiner, what are the surface and
23 bottomhole locations for the well? And you might want to
24 refer back to Exhibit 1 to do that.

25 A. The surface locations, it's 200 feet from the

1 north line and 1880 feet from the east line. And please
2 note that that 200 feet is the beginning of the surface
3 only, because we do not anticipate penetrating the
4 objective formation until 660 feet from the north line.

5 The bottomhole location will be 660 feet from the
6 south line and 1880 feet from the east line of said Section
7 10, Township 17 South, Range 24 East.

8 Q. Will this well be drilled with a pilot hole?

9 A. It is unlikely, because we have enough
10 information, and that's the reason why we are planning on
11 entering it a little closer to the north line, but slanting
12 it so that we will not penetrate the formation until 660
13 feet from the line, north line.

14 Q. Is it your understanding that all the
15 perforations in the well will be made inside the 660-foot
16 offset?

17 A. Oh, yes. Yes, yes.

18 Q. And is the producing area for the well contained
19 within the setback lines?

20 A. That is correct, yes.

21 Q. Who is the operator to the north of this unit?

22 A. We are.

23 Q. Okay, and do you have the same working interest
24 owner --

25 A. Yes.

1 Q. -- in that unit to the north?

2 A. Yes.

3 Q. And they are well aware of this --

4 A. Yes.

5 Q. -- unorthodox surface location?

6 A. Yes.

7 Q. And they approve?

8 A. Yes.

9 Q. Is that EOG?

10 A. Yes.

11 Q. All right. Let's look at the well cost totals,
12 Mr. Schulz. If you'd turn to Exhibit 3, review those
13 totals for the Hearing Examiner.

14 A. Dryhole cost, \$1,199,500. Complete cost of
15 \$1,094,900. Total cost of \$2,294,400.

16 Q. And are those costs in line with what's being
17 charged for similar wells in the area?

18 A. Yes.

19 Q. What are the estimates of overhead rates for
20 drilling and producing the well?

21 A. Drilling well rates, monthly, are scheduled at
22 \$4500. The monthly producing rate at this particular depth
23 is \$250 a month.

24 Q. All right. Based on your experience in the area,
25 are those rates reasonable?

1 A. A little bit on the low side, but that's what we
2 had in our operating agreement, as far as the monthly
3 operating for a producing well. But we're going to live
4 with that.

5 Q. Are you asking that those drilling and producing
6 rates be incorporated into the order --

7 A. Yes.

8 Q. -- that results from this hearing?

9 A. Yes.

10 Q. And are you asking that the order provide for an
11 adjustment of those rates in accordance with the COPAS --

12 A. Sure --

13 Q. -- bulletin?

14 A. -- yes, please.

15 Q. In your opinion, Mr. Schulz, would granting LCX's
16 application be in the interests of conservation, the
17 prevention of waste --

18 A. Yes.

19 Q. -- and the protection of correlative rights?

20 And were Exhibits 1, 2, 2A and 3 prepared by you
21 or at your direction?

22 A. Yes.

23 MR. HALL: That concludes our direct of this
24 witness, Mr. Examiner. I would move the admission of our
25 Exhibit 4, which consists of the notice letters and return

1 receipts, where available, to each of the mineral interest
2 owners.

3 Exhibit 4B is the affidavit of publication for
4 William Darryl Murphy and Jack Crockett at their last known
5 addresses.

6 And out of an abundance of precaution, Mr.
7 Examiner, I'd move also the admission of Exhibit Number 5,
8 which is our original notice for this case from January
9 19th. You'll note from the file this is an amended
10 application, because the surface and bottomhole locations
11 were swapped, and so you have extra notice in this case.

12 EXAMINER CATANACH: Mr. Hall, the only two
13 unlocatable interests are the Murphy and the Crockett?

14 MR. HALL: Yes, sir.

15 EXAMINER CATANACH: Okay.

16 EXAMINATION

17 BY EXAMINER CATANACH:

18 Q. Mr. Schulz, the -- Let me just double-check with
19 you to make sure I know what interval we're pooling here.
20 You mentioned something about a depth interval, 3725 to
21 4918?

22 A. That's a depth interval that we have used in most
23 of our assignments and most of our joint operating
24 agreements, and in previous force pooling hearings where
25 this particular formation -- I think we've seen it

1 necessary to be very specific as to that depth and its --
2 any association with the first well that was drilled, and
3 that's what I referred to. If you'd like for me to repeat
4 that I will, and do it a little bit slower.

5 Q. Well, I just -- Is that the depth that you guys
6 are pooling? Is that --

7 A. Yes.

8 Q. -- simply the interval that you want to pool --

9 A. Yes, sir.

10 Q. -- is that -- Let me make sure. 3725 to 4918?

11 A. 4918, yes, sir. As -- That's going to be as
12 identified in that particular well that was located in
13 Section 31 of 17-24.

14 MR. HALL: Mr. Examiner, we're asking for --

15 EXAMINER CATANACH: I see.

16 MR. HALL: -- the pooling of all formations
17 spaced on 320, specifically the Wolfcamp in that interval,
18 within the Wolfcamp.

19 Q. (By Examiner Catanach) Okay, does that interval
20 include the Abo as well?

21 A. Yes.

22 Q. You mentioned the Abo.

23 A. Yes.

24 Q. And can you provide me with the well information
25 on the well that that came from?

1 A. Yes, it is the Mesa Petroleum Catclaw Number 1.

2 Q. And do you have a location or anything --

3 A. Northeast quarter, it's 1980 from the north and
4 1980 from the east of Section 31, Township 17 South, Range
5 24 East.

6 EXAMINER CATANACH: Okay. Mr. Brooks, do you
7 want to delve into the land issues?

8 MR. BROOKS: Yeah, I wanted to ask some
9 questions, because I didn't follow it all.

10 EXAMINER CATANACH: Okay.

11 EXAMINATION

12 BY MR. BROOKS:

13 Q. Do you have a list anywhere of the people you're
14 force pooling? You went through them, but I'm not sure --

15 A. I'm sorry, they were not necessarily together,
16 and they weren't on a separate list, no.

17 Q. Right, so --

18 A. On the very first page of Exhibit 2 --

19 Q. Yeah.

20 A. -- Tract Number 1 --

21 Q. William King?

22 A. Yes. Then we -- the very next tract, number 2,
23 you go all the way back to the third page --

24 Q. Okay.

25 A. -- you see Number 14, which is Ray Eller?

1 Q. Right

2 A. And the one right below it is 15.

3 Q. William Darryl Murphy.

4 A. Yes, sir.

5 Q. Okay, and are those the only interests you're --

6 A. Well, we spent some time talking about the
7 question over the interest that was leased by Arrington
8 from Scott Ford. That pertains to the interest that he is
9 claiming to have inherited from his brother or assigned to
10 him from his brother, Marquis Ford, and his father who is
11 deceased --

12 Q. Right.

13 A. -- but we didn't find probate showing it going
14 from his father into Scott.

15 Q. Now, did he lease both the interest --

16 A. He is claiming to lease all three of those
17 parties' interest --

18 Q. Okay.

19 A. -- to Arrington at this time.

20 Q. So --

21 A. We're not --

22 Q. -- let's see, going to your notice letters, tie
23 this together here, William King you have a return receipt
24 from, and then Ray Eller -- get notice -- you've got a
25 return receipt from Marie King. I assume that's the wife

1 of William King? And then -- Is that correct?

2 A. I think so.

3 Q. And then Ray Eller. Do you have a note of what
4 -- where did he get into the notice?

5 MR. HALL: Mr. Brooks, he was notified. We did
6 not get a return receipt back for that one. It was direct
7 contact with him.

8 MR. BROOKS: So you don't have a letter?

9 MR. HALL: Yes, there is a letter to him. We
10 have no signed return receipt.

11 MR. BROOKS: Okay. Now have you verified his
12 receipt of that or -- Oh, I see the letter here to Ray
13 Eller.

14 THE WITNESS: We also have -- Let's see.

15 Q. (By Mr. Brooks) He's the one that you said that
16 there was a foreclosure notice on --

17 A. Yes, sir.

18 Q. -- his interest?

19 Okay, you have a letter to Ray Eller, you don't
20 have a return receipt. I don't see a letter to Teresa
21 Eller.

22 A. You don't see a letter to who?

23 Q. To Teresa Eller. You list the interest as being
24 in Ray B. Eller and --

25 A. It is in --

1 Q. -- Teresa Eller.

2 A. -- his name. It is in his name, as far as title.

3 Q. Okay, so it's just in his name?

4 A. Yes, sir.

5 Q. Okay, and what have you done to verify receipt of
6 the notice or to verify the address?

7 A. We have talked with him, and we have attempted to
8 negotiate a lease with him in person.

9 Q. And did you establish that this address that you
10 have -- that you sent this to, 1501 [sic] North Sundown
11 Trail, that that was the correct address?

12 A. I also have a P.O. box of 537 that we sent a
13 letter to him on -- way back --

14 Q. Yeah --

15 A. -- back in 2005.

16 Q. But did you verify this address at 151 North
17 Sundown Trail?

18 A. No, I have not, because when we have made contact
19 it's been through a third party who has managed to either
20 run into him or find him and got phone number where we
21 could contact him.

22 Q. Okay. And you did not -- Let's see. Okay, you
23 did not include him in the notice, in the published notice.

24 Well, the other one, then, is William Darryl
25 Murray, and you --

1 A. Murphy.

2 Q. -- Murphy, and you included him in the published
3 notice?

4 A. Yes, sir.

5 Q. Now you do not have an address for him?

6 A. It came back undeliverable.

7 Q. Okay.

8 A. We have been unable to -- again, he is -- he has
9 died, but we have been unable to verify his probate.

10 MR. BROOKS: Okay, thank you. I think that
11 covers them all.

12 (Off the record)

13 EXAMINER CATANACH: Mr. Hall, if you guys -- can
14 you attempt to verify that address and --

15 MR. HALL: We'll attempt to. It's the best
16 address we have, and the reason he wasn't included in the
17 published notice, because we did have an address, he was
18 not an unlocatable mineral interest owner, there was a
19 telephone conversation, one or more, with him, so... But
20 we'll follow up on that. We've sent two certified letters
21 to that Sundown Trail address, and they have both come
22 back.

23 MR. BROOKS: Yeah, the way they -- Well, you say
24 they've come back. You don't have return receipts. Have
25 the --

1 MR. HALL: Correct.

2 MR. BROOKS: -- letters themselves been returned?

3 MR. HALL: For the January notice it was
4 returned. For the April notice all we have is the
5 certificate of mailing. We did not receive a letter back
6 for that one.

7 MR. BROOKS: Yeah, the way that I read that rule,
8 it seems to me that you are required to publish if you do
9 not have a good address. If you can verify that you have a
10 good address, you don't have to have a return receipt. But
11 I would think you would either need to send a notice of the
12 hearing to a verified address, or else you need to put it
13 on the publication.

14 MR. HALL: Well, I'm not sure I know what a
15 verified address is, but --

16 MR. BROOKS: Well, there's no definite definition
17 of it, but I would think there needs to be some testimony
18 in the record that, yes, we've sent these things to this
19 address and they've been received. Usually where we get --
20 where this comes up in most instances is where they've been
21 sending checks to a particular address. And you know,
22 people usually don't send checks back, but -- or don't
23 refuse them. But when they get a certified notice,
24 sometimes they don't ever take it up. And we interpret
25 that as being within the Rule.

1 But if you can't figure out that that's really
2 his address and get some testimony to that in the record,
3 then I think you probably need to republish and put it
4 in --

5 THE WITNESS: We had -- We've gone with the best
6 information we had, and that was the address that was
7 furnished to us.

8 MR. BROOKS: Yeah.

9 THE WITNESS: And when we made contact -- tried
10 to reach him at that address, as far as a phone call --

11 MR. BROOKS: Yeah.

12 THE WITNESS: -- there was -- there is no phone.

13 MR. BROOKS: Yeah.

14 THE WITNESS: We have had -- our best in finding
15 -- in locating him, is through service personnel that's
16 working in the area that know him personally, and that's
17 how we made contact with him.

18 MR. BROOKS: Well, to comply with the Rules I
19 think you need to either include him in the publication or
20 find an address that's a real address for him.

21 MR. HALL: Well, it's my reading of the Rules
22 that under the notice affidavit you're -- that the
23 applicant is supposed to provide, is that you verify that
24 notice was sent; there's no requirement that you verify it
25 was received. Working with the best information you have.

1 So I don't know what else there is to do, to tell you the
2 truth.

3 MR. BROOKS: Well, I think the easy way would be
4 to republish.

5 EXAMINER CATANACH: Are you in a hurry to get
6 this well started?

7 THE WITNESS: Yes. We've been -- We started this
8 thing back in 2005, and we had quite a few unfound owners,
9 and it covered a number of acres, and it hasn't gotten a
10 whole lot easier with some leases expiring and new leases
11 being acquired since that time.

12 And now we've got all the working interest owners
13 that have leases there signed, as well as made contact with
14 everybody, and have spent quite a bit of time trying to
15 find these people, much less get them to agree to negotiate
16 with us or work out some sort of arrangement for leasing.
17 And the biggest drawback on Mr. Eller has been the
18 foreclosure notice and the bank being unwilling to
19 subordinate to us.

20 EXAMINER CATANACH: Well, I'm not going to go
21 against my legal counsel. I think we should do whatever he
22 thinks is necessary. So maybe what you guys do is talk to
23 him again and have him verify that that's his address.
24 Maybe that's the quickest way to do it, I don't know.

25 MR. HALL: We'll try to do that, we'll document

1 that to you. And if we --

2 EXAMINER CATANACH: If you can't do that --

3 MR. HALL: -- can't find it, we'll republish.

4 EXAMINER CATANACH: -- I mean, just republish.

5 And I guess what we'll do is continue for two weeks, and

6 then if you guys can have something by then, we can do

7 that. If you have to republish it's going to take four

8 weeks, I think. So we'll continue for two weeks and see

9 what you guys can come up with.

10 Okay?

11 MR. HALL: Okay.

12 EXAMINER CATANACH: All right, there being

13 nothing further, this case will be continued to May 24th.

14 (Thereupon, these proceedings were concluded at

15 8:47 a.m.)

16 * * *

17
18 I do hereby certify that the foregoing is
19 a complete record of the proceedings in
20 the Examiner hearing of Case No. 13473
21 heard by me on May 16, 2007
22 David R. Catnach, Examiner
23 Oil Conservation Division
24
25

CERTIFICATE OF REPORTER

STATE OF NEW MEXICO)
) ss.
COUNTY OF SANTA FE)

I, Steven T. Brenner, Certified Court Reporter
and Notary Public, HEREBY CERTIFY that the foregoing
transcript of proceedings before the Oil Conservation
Division was reported by me; that I transcribed my notes;
and that the foregoing is a true and accurate record of the
proceedings.

I FURTHER CERTIFY that I am not a relative or
employee of any of the parties or attorneys involved in
this matter and that I have no personal interest in the
final disposition of this matter.

WITNESS MY HAND AND SEAL May 10th, 2007.



STEVEN T. BRENNER
CCR No. 7

My commission expires: October 16th, 2010