

Submit 3 Copies
to Appropriate
District Office

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO.
30-015-21064

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
Willow Creek Resources, Inc.

3. Address of Operator
P.O. Box 1309 Midland, TX 79702

4. Well Location
Unit Letter L : 2204 Feet From The South Line and 840 Feet From The West Line

Section 3 Township 23S Range 27E NMPM EDDY County

10. Elevation (Show whether DP, RKB, RT, GR, etc.)

3113 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

ALL CSG CIRC. w/ CMT.

- ① Pull TBG & PKR out of Hole. Run CIBP AND set @ 9700'.
- ② Run TBG AND pump 35' of CMT on top of CIBP. 100' plug @ 8850'-8950'
- ③ Circ 9.5 HLF BETWEEN the plugs.
- ④ SPOT 25 SX plug @ 7550-7450'
SPOT 40 SX plug @ 5750-5650' TAG ← 40 SX plug @ 5571'
SPOT 40 SX plug @ 2200-2100' TAG ← 40 SX plug @ 5176'
SPOT 40 SX plug @ 405-305' ← Perf CSG @ 405' Place 100' of CMT inside & outside of csg.
SPOT 100 SX plug @ SURFACE ← Perf CSG @ 60' Place 60' of CMT inside & outside of csg.
- ⑤ Cut Hemo off 4' Below GL. Install Dry hole MARKER. CSG. @ 60'
- ⑥ Cover the pits and clean location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

ENGINEER

DATE

2/17/03

TYPE OR PRINT NAME

CHRIS PRICKETT

TELEPHONE NO.

915-682-7211

(This space for State Use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

Case No. 13715
February 1, 2007

OCd Exhibit No. 10

MAR 18 2003

TRG APP. B-1 11" 5H x 2 3/8" 800. 2 3/8", 4.6#, N-80, Buttress
CSG HD 11" 5H x 9 5/8" SOW.

13 3/8", 48#, H-40 @ 355' w/ 400 SKS CIRC.

7" Liner top. @ 5521'

9 5/8", 40#, S-95, LTIC @ 5700' w/ 2700 SKS
1" to 650' w/ 300 SKS

7" Model "R" PQR @ 9489'

15 PERF From 9798' - 10,028'

CIBP @ 10,100' w/ 50' cut.

CTBP @ 10,380' w/ 50' cut.

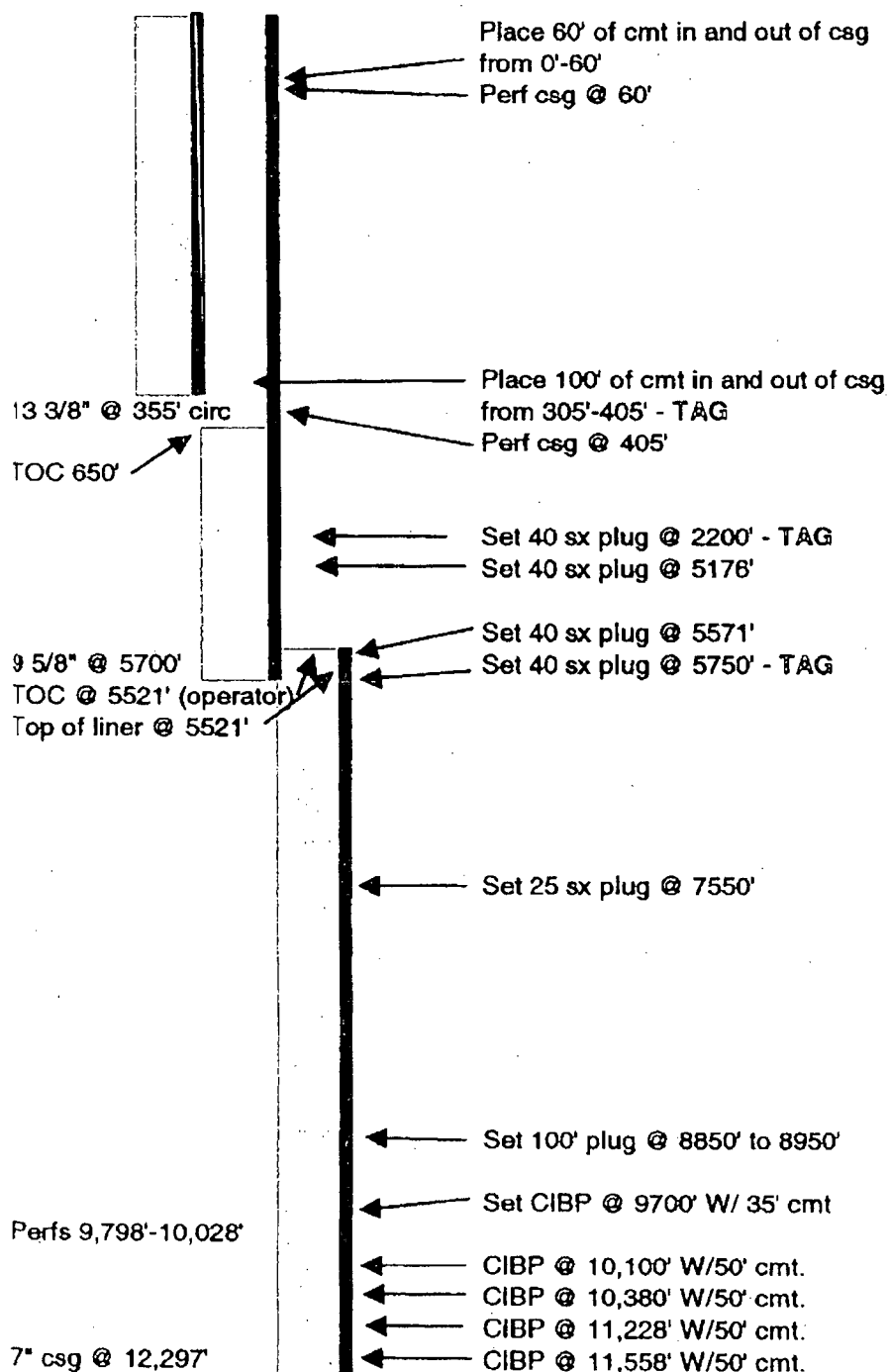
CIBP @ 11,228 w/ 50' cut.

CIBP @ 11,558' w/ 50' cut.

7", 26#, S-95, @ 12,297' w/ 1350 SKS.

Liner top SQD w/ 250 SKS

OPERATOR: Willow Creek Resources, Inc.		API# 30-015-21064			
WELL: Maude Rickman com # 1		LOCATION: L-3-23-27			
SURFACE CSG-	HOLE SIZE "	CSG. SIZE 13 3/8"	SET @ 355'	SX. CMT. 400	TOC. Circ
INT. CSG-	HOLE SIZE	CSG. SIZE 9 5/8"	SET @ 5700'	SX. CMT. 2700	TOC. 650'
LINER	CSG. SIZE 7"	TOP @ 5521'	BTM @ 12,297'	SX. CMT. 1600	TOC. 5521'
OTHER-					

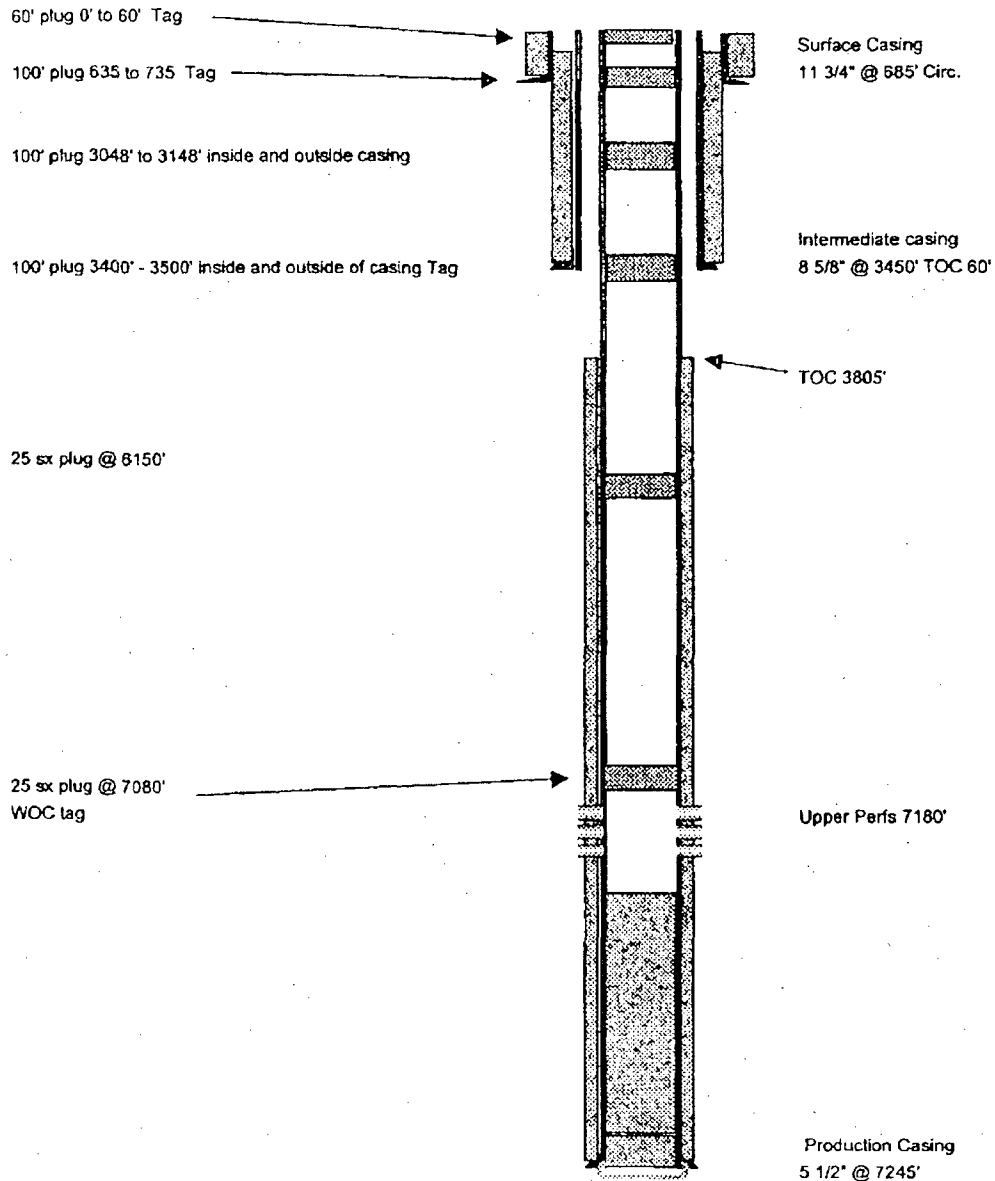


TOPS

Fresh Wtr. _____
T. Salt-----400'
B. Salt-----1890'
Yates
Glorieta -----
Delaware-----2194'
Bone Sp.-----5176'
Abo -----
Wolfcamp ----8950'
Morrow-----'
Devonian-----
Fusselman-----
Other-----

O'Brien C #1
API NO. 30-0005-10188
Purposed plugging diagram

3-15-06



Company: Stevens Oper Corp
Lease and well: O'Brien C #1
API Number: 30-005-10188
Location: Unit letter M
Section 1
Township 9 South
Range 28 East