

Well List

25265 WILLOW CREEK RESOURCES INC

TOTAL WELL COUNT:1

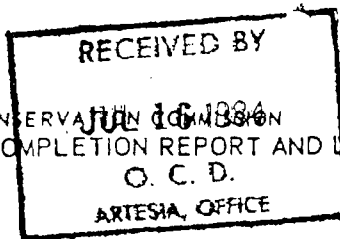
PRINTED ON:TUESDAY, JANUARY 30, 2007

Property	Well Name	Lease Type	ULSTR	OCD UL	API	Well Type	Pool	Last Prod/Inj	Oil POD	Gas POD
17737	MAUDE RICKMAN #001	P	L-3 -23S-27E	L	30-015-21064	G	74270 CASS DRAW;WOLFCAMP (GAS)	9/2002	2818986	2818986

Case No. 13715
February 1, 2007

OCD Exhibit No. 1

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J.S.G.S.	
LAND OFFICE	
OPERATOR	



Form C-105
Revised 11-84

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1. TYPE OF WELL

OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER T.A.'d

2. TYPE OF COMPLETION

NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☒ OTHER ☐

Name of Operator

Mobil Producing TX. & N.M. Inc.

Address of Operator

Nine Greenway Plaza, Suite 2700, Houston, Texas 77046

Location of Well

7. Unit Agreement Name

Maude Rickman Com

8. Farm or Lease Name

9. Well No.

1

10. Field and Pool, or Wildcat

Undesignated (Wolfcamp)

11. LETTER L LOCATED 2203.7 FEET FROM THE South LINE AND 839.7 FEET FROM

12. West 3 TWP. 23S RGE. 27E NMEM

13. County

Eddy

14. Date Spudded

01/17/84

15. Date T.D. Reached

17. Date Compl. (Ready to Prod.)

04/27/84

18. Elevations (dF, RKB, RT, GR, etc.)

3113 GR

19. Elev. Casinghead

20. Total Depth

12300

21. Plug Back T.D.

10345

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

10172-10196 Wolfcamp

25. Was Directional Survey Made

26. Type Electric and Other Logs Run

27. Was Well Cored

8. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8		355	Original Casing		
9-5/8		5700	Undisturbed		

9. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
7	5521	12297		

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8	10109	10109

1. Perforation Record (Interval, size and number)

Perf w/1JSPF @ 10196-186, 10182-172, (22 Holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11523-11558	CIBP w/35' cement cap
11193-11228	CIBP w/35' cement cap
10345-10380	CIBP w/35' cement cap
10172-10196	Acidized w/2200 gals 50/50 mix

3. PRODUCTION

CO2 + MOD-101

Date First Production

01/26/84

Production Method (Flowing, gas lift, pumping - Size and type pump)

Flowing

Well Status (Prod. or Shut-in)

S.I.-Preparing P&A

Date of Test

NO TEST

Hours Tested

Choke Size

Prod'n. For Test Period

Oil - Bbl.

Gas - MCF

Water - Bbl.

Gas - Oil Ratio

Flow Tubing Press.

Casing Pressure

Calculated 24-Hour Rate

Oil - Bbl.

14. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

15. List of Attachments

Form C-104 (Form C-103 filed 05/24/84)

OCD Exhibit No. 2

16. I hereby certify that the information shown on both sides of this form is true and

SIGNED

Paula W. Collins

TITLE Authorized Agent

DATE 07/13/84

Case No. 13715
February 1, 2007

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 29 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	650	T. Canyon _____	10362	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____		T. Strawn _____	10690	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____		T. Atoka _____	11000	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____		T. Miss _____		T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____		T. Devonian _____		T. Menefee _____	T. Madison _____
T. Queen _____		T. Silurian _____		T. Point Lookout _____	T. Elbert _____
T. Grayburg _____		T. Montoya _____		T. Mancos _____	T. McClracken _____
T. San Andres _____		T. Simpson _____		T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____		T. McKee _____		Base Greenhorn _____	T. Granite _____
T. Paddock _____		T. Ellenburger _____		T. Dakota _____	T. _____
T. Blinberry _____		T. Gr. Wash _____		T. Morrison _____	T. _____
T. Tubb _____		T. Granite _____		T. Todilto _____	T. _____
T. Drinkard _____		T. Delaware Sand _____	2147	T. Entrada _____	T. _____
T. Abo _____		T. Bone Springs _____	5570	T. Wingate _____	T. _____
T. Wolfcamp _____	8946	T. 3rd " _____	8613	T. Chinle _____	T. _____
T. Penn. _____		T. Morrow _____	11450	T. Pennian _____	T. _____
T. Cisco (Bough C) _____		T. L. Morrow _____	12030	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

10172 to 10196

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

No. 4, from.....to.....feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation