

OCD Exhibit No. 14

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

*clsf
BDM
BDM*

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-015-21064

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion:
NEW WELL WORK OVER DEEPEN PLUG BACK DEEP RESVR OTHER RECOMPLETION

7. Lease Name or Unit Agreement Name
MAUDE RICKMAN

8. Well No.
1

9. Pool name or Wildcat
CASS DRAW WOLFCAMP (GAS)

2. Name of Operator
WILLOW CREEK RESOURCES, INC.

3. Address of Operator
P. O. BOX 1309, MIDLAND, TX 79702

4. Well Location
Unit Letter L: 2203.7 Feet From The SOUTH Line and 839.7 Feet From The WEST Line
Section 3 Township 23S Range 27E NMPM EDDY County

10. Date Spudded 9/28/95
11. Date T.D. Reached 10.16/95
12. Date Compl. (Ready to Prod.) 11/4/95
13. Elevations (DF & RKB, RT, GR, etc.) 3113 GR
14. Elev. Casinghead 3113

15. Total Depth 12,300
16. Plug Back T.D. 10,034
17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By Rotary Tools Cable Tools

19. Producing interval(s), of this completion - Top, Bottom, Name
9,798 - 10,028 WOLFCAMP
Was Directional Survey Made NO

21. Type Electric and Other Logs Run
GAMMA RAY
MAR - 7 1996
Was Well Cored NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	355	17 1/2	DIST. 2 400 SXS	-0-
9-5/8	40	5,700	11	3000 SXS	-0-
					Part ID-2 3-20-96 Comp. WJCP

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
7"	5,521	12,297	1,600		2-3/8	9,709	9,489

26. Perforation record (interval, size, and number)
15 HOLES 9,798 - 10,028

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL 9,798-10,028
AMOUNT AND KIND MATERIAL USED 5000 GA & BALLS

28. PRODUCTION

Date First Production 3/13/96
Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING
Well Status (Prod. or Shut-in) SI

Date of Test 11/3/95
Hours Tested 1
Choke Size 20/64
Prod'n For Test Period 1 BBL
Oil - Bbl. 54.29
Gas - MCF 0
Water - Bbl. 0
Gas - Oil Ratio

Flow Tubing Press. 1530
Casing Pressure 0
Calculated 24-Hour Rate 24
Oil - Bbl. 1303
Gas - MCF 0
Water - Bbl. 55
Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
VENTED
Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature [Signature] Printed Name CHRIS PRICKETT Title ENGINEER Date 3/7/96

