District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV

State of New Mexico Energy Minerals and Natural Resources

May 27, 2004
Submit to appropriate District Office

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

☐ AMENDED REPORT

Form C-101

Operator Name and Address								OGRID Number 228296			
K P Kauffman Company, Inc.					ne,		API Number 30 – 025 - 29200				
Property Code 301013					Property Mesa Queer	Name 7 State		-/	• Well No.		
	·		* Proposed Pos	·				¹⁰ Proposed Pool 2			
			Wildcat - 7 Ri		W 1811 - 1 Martin - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -						
		т				Location					
UL or lot no.	Sec 7	Towns 165		Lot	ldan Feet fri		orth/South line South	Feet from the 1040	East/West li East	ne Cou	
	L	1		oposed Botto	om Hole Loca				<u> </u>		
UL or lot no.	Section	Towns		Lot			orth/South line	Feet from the	East/West li	ne Cour	
		L		lAd	lditional We	ell Inform	nation		1	l	
	Type Code P		¹² Well Typ G	e Code				Lease Type Code State		15 Ground Level Eleva 4372.1	
16 Multiple		十	¹⁷ Proposed Drilled to		1	mation at TD		19 Contractor		²⁰ Spud Date 4-16-1985	
No Depth to Groundwater			Dilletto		e from nearest free		l	Distance from no		earest surface water	
Pit: Liner:	Synthetic		mils thick C	lary Pit V	olume: bbl	s	Drilling Met				
	xd-Loop Sys		_	~ — · · ·	Earthen pit not to				Water D B	rine Diesel/O	
	 			²¹ Propos	sed Casing a		ent Progra				
Hole Size Cas			Casing Size				Setting Depth		Sacks of Cement		
12 %			8 5/8"		249, 289, 369		521'	200 to "C" w/ 4% get & 2% CaCl			
6%		1	4 1/4"		9.5#		34531	980 5x "C" w/2%C#C1		Surface	
		 	······································			<u> </u>					
				• •			. •	on the present prod	luctive zone a	nd proposed new	
The proposed tested are exp Clean out to b test. Set RBP equipment, as	program is ected to proceed at 3,320 at 3,100 needed.	to Plug oduce si 7. Set a Perfora	Back from the probstantial amount a CIBP at 3,320° at the +/-13 feet between the problem of the	t prevention pro- resent Queen prof natural gas, and dump 2 sac even 2,871' and	ogram, if any. Userforations (3,344 a blowout prevents of cement of (12,940). Acidize	se additional (*-3,356') and ner will be in UBP, Perfor	sheets if neces d to complete to istalled and op- ate +/-26 feet b	sary. the Seven Rivers/Tierable throughout 1 setween 3.146 Aurid Remove RED, as a	ansill interval.	As the formation repletion process.	
The proposed tested are exp Clean out to best. Set RBP equipment, as	program is ected to proceed to proceed at 3,100°. needed. The Explanation of the throughput that the owledge an eccording to	ine. Des	Back from the probstantial amount a CIBP at 3,320° at the 4/-13 feet between the problems of t	resent Queen prof natural gas, and dump 2 sac even 2,871' and the prof to the professional profe	ogram, if any. Userforations (3,344 a blowout prever its of cement of (12,940). Available	se additional (*-3,356') and ner will be in UBP, Perfor	sheets if neces d to complete to istalled and op are +/-26 feet by. Swab test.	he Seven Rivers/T: erable throughout setween 3. 146 Agrid Remove REP, as a	ansill interval. The entry of the control of the c	As the formation impletion process. The as necessary, standard inclusion 127314	
The proposed tested are exp Clean out to b test. Set RBP equipment, as Performance 23 I hereby cerbest of my knoonstructed a an (attached)	program is ected to proceed a 3,320 at 3,100°. needed. The Exp with Ur tify that the owledge an eccording to alternative.	ine. Designed of the Plug oduce store. Set a Perfora	Back from the probstantial amount a CIBP at 3,320° at the +/-13 feet between the problems of t	resent Queen prof natural gas, and dump 2 sac even 2,871' and the prof to the professional profe	ogram, if any. Userforations (3,344 a blowout prever its of cement of (12,940). Available	F-3,356') and the will be in IBP. Perfor, as necessary	ofil C	he Seven Rivers/T: erable throughout roctween 3. 145 Annot Remove ABD, as a possible of the Conservation o	ansill interval. The entire set of 1,246. And oppropriate in INAY 2006 OCCIVECTOR Hobbs CCD	As the formation impletion process. The senecessary standarduction 1273	
The proposed tested are exp Clean out to b test. Set RBP equipment, as 22 Thereby cerbest of my kn constructed a	program is ected to program is ected to program is at 3,100°. needed. The Exp Sate Ur tify that the owledge an eccording to alternative. H. J. Kagi	ito Plugoduce si or. Set a Perfora Perfora itres informed belief to NMC or OCD	Back from the pubstantial amount CIBP at 3,320° a tre +/-13 feet between the pubstantial amount CIBP at 3,320° a tre +/-13 feet between the pubstantian given above. I further certific CD guidelines approved plan [resent Queen prof natural gas, and dump 2 sac even 2,871' and the prof to the professional profe	ogram, if any. Userforations (3,344 a blowout prever its of cement of (12,940). Available	F-3,356') and the will be in IBP. Perfor, as necessary	of L C	he Seven Rivers/T: erable throughout to tween 3. 1 to and Remove Ripp. as a grown of the remove Ripp.	ansill interval. The entire set of 1,246. And oppropriate in INAY 2006 OCCIVECTOR Hobbs CCD	As the formation mpletion process. The as necessary, standard notation 12131415	

OCD Exhibit _5

February 1, 2007

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State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey

Certificate Number

Signature and Scal of Professional Surveyor.

1220 S. St. Francis Dr., Santa Fe, NM 87505

		V	CDLL LO	CATION.	AND ACKI	SAGE DEDICA	TIONTLAT				
³ API Number				² Ponl Code		³ Pool Name					
	025-29200				<u> </u>		Wildent - 7 Rive		<u> </u>		
Property Code				⁵ Property Name				* Well Numbe			
301013				Mesa Queen 7			l .				
TOGRID No.					8 Operator No		⁷ Elevation				
228296					P Kauffman Com			1372.1 GR			
					10 Surface L	ocation					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
P	7	168	32E		660	South	1040	East	Lea		
			II Bot	tom Hole	Location If	Different From	Surface				
UL or lot no.	Section	Township	Range	Lot fun	Feet from the	North/South line	Feet from the	East/West line	County		
160 Library No allowable widivision.	Il be ass		Cansolidation C			een consolidated or	a non-standard	unit has been ap	proved by the		
16							I hereby certify the ra the best of my la owns a working in the progressed bests location pursuent	novinity and belief, and t west or indexed mineral in trale location or has a c to a content with an even lineary peoling agreement	d berein is true and complete, is it this organization either interest in the lovel including ght to chill this well at this		