NORTHSTAR OIL AND GAS

P.O. Box 93

Farmington, NM 87499

(505) 327,5751

September 5, 2000

Mr. Frank Chavez New Mexico Oil Conservation Division 1000 Rio Brazos Rd. Aztec, NM 87410

Subject: Current Status of Oil and Gas Wells Letter <u>Dated 11</u>-May-00

L. C. Colies

Dear Mr. Chavez

It was recently brought to my attention that the attached letter from your office to mine was never acknowledged. Please accept my sincere apologies for not having returned this promptly.

As you can see from the form. Several of the wells have already been returned to production. Other wells have been worked on by Northstar and are pending further work or the results-of work. Still others have been recently addressed per the direction of Stephen Mason of the BLM. A list of the wells and actions pending is attached. It is my hope to have entire list addressed in the very near future.

Respectfully, Northstar Oil and Gas Corp.

John C. Corbett President

Attachment

Case 13920 Northstar Oil & Gas OCD Exhibit No. 12

New Mexico Oll Conservation Division

Energy, Minerals and Natural Resources Department

1000 Rio Brazos Road, Aztec, NM 87410 2040 South Pacheco, Santa Fc, New Mexico 87505



159020

Data Management Program

"Embracing 21st Century Technology"

11-May-00

NORTHSTAR OIL & GAS PO BOX 93 **FARMINGTON NM 87499-**

Attention: Regulatory Department

Re: Current Status of Oil and Gas Well(s)

Dear Sirs:



OGRID

Division records indicate that you are the current operator of the following described oil or gas wells(s) in New Mexico. Upon review of our records, apparently there has been a continuous, minimum one year period in which production volumes greater than zero have not been reported or, no report has been sent to the Division on Form C-115 as required by Division Rule 1115.

In an attempt to update our records and ascertain the nature of the non-reporting, the Division requests that you supply the following inoitumolai

- 1. Is your company the current operator of these oil or gas welk(s)?
- 2. Are these well(s) active and currently being produced? If not, have the well(s) been temporarily abandoned, converted to injection, etc., and the proper paperwork filed with the appropriate District Office?
- 3. Are the produced volumes being reported to the Division on Form C-115?*
- 4. If the well(s) are not currently being produced, does your company plan to reinstitute production operations on these well(s) in the near future?

If the subject well(s) have been shut-in longer than one (1) year and/or in a non-reporting status, the Division will require the well(s) to be brought into compliance with the Oil Conservation Division Rules and Regulations.

Please direct a conv of this letter with the provided response areas completed within 45 days to the Arian District Office

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If you should have any questions, please contact Ms. Dorothy Jacquez at 505-334-6178 (x-22) at the Aztec District Office.	
If the nature of the problem is reporting, we will contact your representative	
Your cooperation is appreciated,	
New Mexico Oll Conservation Division Staff	
Responses should only correct wrong information. If all data indicated is correct for a particular well, no response entries should be made on that line. If all information is correct, please initial here and return a copy of this letter in its entirety. The following are ONGARD codes for Well Type:	

Valid Well Types: O = Oll, G = Gas, I = Injection, S = Salt Water Disposal, M = Miscellaneous

(Please refer to Rules 201, 202 and 203 for definitions of proper P and A and TA procedures.)

""For the purpose of this letter, "inactive" is defined as 1) no production reports, 2) a prolonged period of reporting 0 (zero) production or, 3) a prolonged period of the well being shut-in.

BARBARA

• •	Well No.	API Number	Lecation	Well Type	Years Inactive**
	001	30045242630000	P 12 29 N 15W	0	6+
Response:	Current Oper	rator? 🗹 Yes 🔲 No	Our records Indicate the Co	urrent Type to be: [0]	1 1
•	Well is Produ	iding 🔲 TA'd? 🔲	Plugged? Shut-In? 12	Convert to Inj/SWD	Date of Action Checked

	Well No.	API	Number	L	ocation	Well T	ype Yes	ırs İı
	004	30045	285990000) N 9	27 N 13 W	, <u>—</u>	·-·-	
Rosponses			_	Our records	s indicate the C	Current Type to be:	\overline{G}	<u> </u>
	Well is Product	ng 💭	TA'd?	Plugged?	Shut-In? 🗹	Convert to Inj/S	WD Date of	Actio
DAVIE								
	Well No.	API	Number	I	ocation	Well T	ype Yes	rs Ir
	001	30045	250920000	M 2	29 N 15W	0	. — 	
Response:						urrent Type to be:		•
	Well Is Produci	ng 🔲	TA'd? ☐	Plugged?	Shut-In? 🗹	Convert to Inj/S\	WD Date of /	Actio
DOME FE	DERAL 17-27-1	3						
	Well No.	API	Number	L	ocation	Well T	ype Yea	rs b
	004	30045	240490000	G 1	7 27 N 13 W	G		
Response:	Current Operal	or? 🗹 Y	es 🔲 No	Our records	indicate the C	urrent Type to be:	6 1	
	Well is Producti	19	TA'd?	Plugged?	Shut-In? 🔽	Convert to Inj/SV	ND Date of A	vctsor
	003	30045	234030000	0 17	27 N 13 W	G		
Response:	Current Operat	or? 🗹 Y	es 🗆 No	Our records	Indicate the C	urrent Type to be:	G 1	
	Well is Product	ю 🔲	TA'd? 🔲	Plugged? 🔲	Shut-In? 🗹	Convert to Inj/SV	VD Date of A	ctilor
	002		234040000	G	127-N 13 W	G		· V ·
Response:	Current Operati			Our records		urrent Type to be:		
	Well is Producin			Plye Segr	# N	Convert to Inf/SV		ction
DOME For	DERAL 7-27-13							_
DOME PE	Well No.	API	Vumber	L	ocation	Well Ty	pe Year	s In
	003	300452	40470000	G 7	27 N 13W	G		
Response:	Current Operati	x? [€]Y€	s 🗌 No	Our records	indicate the Ca	rrent Type to be:	G 1	
	Well is Producin	g	TA'd?	Plugged?	Shut-In?	Convert to Inj/SW	/D Date of A	ction
	002		35810000	0 7	200	3 G		
Response:	Current Operato					rrent Type to be:	[G] <u> </u>	
	Well is Producin	9 2	TA'd? 🔲	Plugged?	Shurini	Convert to Inj/SW	/D Date of A	ction
DOROTHY		_						
	Well No.	API N	amber	<u>Gro</u>	cation	Well Ty	ре Усаг	s Ln:
:					- 1			
·	001		42620000		29 N 46W	0		
Response:	001 Current Operato Well is Producing	n ∳Ye			include the Cu	ment Type to be: Convert to Inj/SW		,

Location

Well Type

Years Inactive**

Well No.

API Number

•	0 01	30045245970		8 27 N 13W	G	6+	
Response:	Current Operator	r? 🗹 Yes 📋	No Our recor	ds indicate the C	Current Type to be: $ G $		
	Well is Producing	TA'd?	☐ Plugged? ☐	Shut-In? 🗹	Convert to Inj/SWD	Date of Action Checked	
	•						
	603	30045285240	H opa	8 27 N 13W	G	"1	
Response:	Current Operator	n 🗹 Yes 🔲	No Our recor	ds indicate the C	Current Type to be: 💪		
	Well is Producing	TA'd?	Plugged?] Shut-In? 🗹	Convert to Inj/SWD	Date of Action Checked	
	002	30045245980	X000 0	8 27 N 13 W	. G	6+	
Response:	Current Operator	? 🗹 Yes 🗀	No Our recor	ds indicate the C	Current Type to be: 🕍 🖰		
	Well is Producing	TA'07	☐ Plugged? ☐] Shut-In? 🗹	Convert to Int/SWD	Date of Action Checked	

Northstar Oil and Gas Shut In Well List

			Projected	
Well	Well No. Location	Status/Proposed Action	Date	Remarks
Barbara	ΙZ	R15W SI/Return to production	4th © 2000	Recent work Indicates tubing is anchored, more rig
Campbell		Si/Plug and abandon	4th Q 2000	
Davie	1 M 2, T29N, R115W	R115W SI/Recomplete, rtp		Very high GOR oil well, gathering system is not operating.
Dome Federal 17-27-13	4'G 17, T27N, R13W	, R13W SifReturn to production	4th © 2000	•
Dome Federal 17-27-13	3 O 17, T27N, R13W	R13W SI/Return to production	4th Q 2000	•
Dome Federal 18-27-13		Producing	: 	
Dome Federal 7-27-13	3 G 7, T27N R13W	SI/Return to production	4th Q 2000	
Dome Federal 7-27-13	2 O 7, T27N, R13W	Producing	•	
Dorothy	1111, T29N, R15W	Producing		Very high GOR oil well, gathering system is not operating.
Gass	1 A 8, T27N, R13W	bandon	4th Q 2000	
Gass	2 H 8, T27N, R13W		4th Q 2000	
Gass	3 O 8, T27N, R13W	St/Return to production	4th Q 2000	