

allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Energen Resources Corporation as operator of the well and a charge for risk involved in drilling said well. The proposed well location is approximately 4 miles south of Arboles, Colorado.

CASE 13945: *Application of Occidental Permian LTD. for cancellation of a drilling permit, for determination of the right to drill, and approval of a drilling permit, Lea County, New Mexico.* Applicant seeks an order canceling the drilling permit for the EOG Resources, Inc. Cimarron "17" State Well No. 1 located 1650 feet from the North line and 330 feet from the West line (Unit E) of Section 17, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. Applicant also seeks a determination of its right to drill on the S/2 N/2, N/2 SW/4 and NE/4 NW/4 of Section 17, Township 18 South, Range 34 East, NMPM and approval of its drilling permit for the OPL Desert Bighorn 17 State Well No. 1 to be drilled to the Bone Spring formation at a standard location in the SW/4 NW/4 (Unit E) of said Section 17 T-18-S, R-34-E. The subject lands are located approximately 12 ½ miles southeast of Maljamar, New Mexico.

CASE 13912: *(Continued from the May 24, 2007, Examiner Hearing.)*

Application of EOG Resources, Inc. for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Bone Spring formation underlying the SW/4 NW/4 of Section 17, Township 18 South, Range 34 East, NMPM, to form a standard 40-acre oil spacing and proration unit for any and all formations or pools developed on 40-acre spacing within that vertical extent. The unit is to be dedicated to the Cimarron "17" State Well No. 1, to be drilled at an orthodox location in the SW/4 NW/4 of Section 17. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 12-1/2 miles southeast of Maljamar, New Mexico.

CASE 13853 *(Continued from the May 24, 2007, Examiner Hearing.)*

Application of Myco Industries, Inc. for compulsory pooling, Chaves County, New Mexico. Myco Industries, Inc. seeks an order pooling all mineral interests in the Wolfcamp formation underlying the S/2 of Section 34, Township 15 South, Range 24 East, NMPM, to form a 320-acre gas spacing unit (project area) in the Wolfcamp formation. The unit is to be dedicated to the Starr 34 Fee Well No. 1, a horizontal well which will have an orthodox location within the producing area. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 9-1/2 miles west-southwest of Lake Arthur, New Mexico.

CASE 13856: *(Continued from the May 24, 2007, Examiner Hearing.)*

Application of Myco Industries, Inc. for compulsory pooling, Chaves County, New Mexico. Myco Industries, Inc. seeks an order pooling all mineral interests in the Wolfcamp formation underlying the N/2 of Section 34, Township 15 South, Range 24 East, NMPM, to form a 320-acre gas spacing unit (project area) in the Wolfcamp formation. This unit is to be dedicated to the Starr 34 Fee Well No. 2, a horizontal well which will have an orthodox location within the producing area. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 9-1/2 miles west-southwest of Lake Arthur, New Mexico.

CASE 13924: *(Continued from the June 7, 2007 Examiner Hearing)*

Application of Edge Petroleum Exploration Company for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Devonian formation underlying the SW/4 NW/4 of Section 25, Township 16 South, Range 36 East, NMPM, to form a 40-acre oil spacing and proration unit for all formations and/or pools developed on 40-acre spacing within that vertical extent. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Edge Petroleum Operating Company, Inc. as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 4 miles southwest of Lovington, New Mexico.

CASE 13932: *(Continued from June 7, 2007 Examiner Hearing.)*

Application of Parallel Petroleum Corporation for compulsory pooling, Chaves County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Wolfcamp formation underlying the

following described acreage in Section 34, Township 15 South, Range 25 East, NMPM, in the following manner: the N/2 to form a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre gas spacing within that vertical extent. This unit is to be dedicated to its Codex 1525-34 Well No. 1 (API # 30-005-63853) which will be located at an unorthodox surface location 1750 feet from the North line and 203 feet from the East line (Unit H) and when the vertical wellbore penetrates the Wolfcamp formation then drilled horizontally in a westerly direction staying within a producing area 660 feet from each of the end and side boundaries of this spacing unit and ending at a bottomhole location 1880 feet from the North line and 660 feet from the West line (Unit E). Also to be considered will be the costs of drilling and completing this well and the allocation of the costs thereof as well as actual operating costs and charges for supervision, designation of the applicant as the operator of the well and a 200% charge for risk involved in this well. This unit is located approximately 4 miles southwest of Lake Arthur, New Mexico.

CASE 13933: (Continued from June 7, 2007 Examiner Hearing.)

Application of Burlington Resources Oil & Gas Company LP for approval of a Pilot Sequestration Injection Well Project, San Juan County, New Mexico. Applicant, pursuant to Division Rule 701, seeks an order approving a pilot sequestration injection well project within a project area consisting of all of Section 32, Township 31 North, Range 8 West, including the drilling of a CO2 injection well at an unorthodox location 2500 feet from the North line and 2665 feet from the West line (Unit F) of Section 32 for injection within an interval from 3123 feet to 3148 feet into the Fruitland formation of the Basin-Fruitland Coal Gas Pool, for the purpose of testing the feasibility of disposal of carbon dioxide as an alternative to the current practice of venting carbon dioxide to the atmosphere and to test the feasibility of enhancing methane production from offset wells. This project is located approximately 6 miles northwest of the spillway of the Navajo Dam, New Mexico.