

CASE 13912: *(Continued from the May 10, 2007, Examiner Hearing.)*

Application of EOG Resources, Inc. for compulsory pooling, Lea County, New Mexico.

Applicant seeks an order pooling all mineral interests from the surface to the base of the Bone Spring formation underlying the SW/4 NW/4 of Section 17, Township 18 South, Range 34 East, NMPM, to form a standard 40-acre oil spacing and proration unit for any and all formations or pools developed on 40-acre spacing within that vertical extent. The unit is to be dedicated to the Cimarron "17" State Well No. 1, to be drilled at an orthodox location in the SW/4 NW/4 of Section 17. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 12-1/2 miles southeast of Maljamar, New Mexico.

CASE 13894: *(Continued from the May 10, 2007, Examiner Hearing.)*

Application of Coleman Oil & Gas, Inc. for simultaneous dedication, San Juan County, New Mexico.

Applicant seeks an order granting an exception to Rule 7(d)(1) of the Special Pool Rules and Regulations for the Basin-Fruitland Coal Gas Pool to authorize the simultaneous dedication of the S/2 of Section 18, Township 26 North, Range 11 West, NMPM, San Juan County, New Mexico to the following four existing coal gas wells:

1. **Ricky Well No. 1** (API No. 30-045-25976) located 790 feet from the North line and 875 feet from the West line (Unit D);
2. **Ricky Well No. 1R** (API No. 30-045-31165) located 765 feet from the North line and 830 feet from the West line (Unit D);
3. **Ricky Well No. 2** (API No. 30-045-25977) located 1850 feet from the South line and 790 feet from the West line (Unit L); and
4. **Ricky Well No. 2R** (API No. 30-045-31166) located 1845 feet from the South line and 745 feet from the West line (Unit L).

Said spacing unit is located approximately 30 miles southeast of Farmington, New Mexico

CASE 13853: *(Continued from the May 10, 2007, Examiner Hearing.)* ***Application of Myco***

Industries, Inc. for compulsory pooling, Chaves County, New Mexico. Myco Industries, Inc. seeks an order pooling all mineral interests in the Wolfcamp formation underlying the S/2 of Section 34, Township 15 South, Range 24 East, NMPM, to form a 320-acre gas spacing unit (project area) in the Wolfcamp formation. The unit is to be dedicated to the Starr 34 Fee Well No. 1, a horizontal well which will have an orthodox location within the producing area. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 9-1/2 miles west-southwest of Lake Arthur, New Mexico.

CASE 13856: *(Continued from the May 10, 2007, Examiner Hearing.)*

Application of Myco Industries, Inc. for compulsory pooling, Chaves County, New Mexico.

Myco Industries, Inc. seeks an order pooling all mineral interests in the Wolfcamp formation underlying the N/2 of Section 34, Township 15 South, Range 24 East, NMPM, to form a 320-acre gas spacing unit (project area) in the Wolfcamp formation. This unit is to be dedicated to the Starr 34 Fee Well No. 2, a horizontal well which will have an orthodox location within the producing area.