

miles NW of Lake Arthur, New Mexico.

CASE NO. 13493: (Reopened) Continued from the October 26, 2006 Examiner Hearing.

*Application of Chesapeake Permian, L.P. for Compulsory Pooling, Lea County, New Mexico.* By Order No. R-12343-B issued by the Division on January 10, 2006, all mineral interests from the top of the Wolfcamp formation to the base of the Morrow formation underlying the S/2 of irregular Section 4, Township 21 South, Range 35 East, were pooled to form a standard 320-acre gas spacing and proration unit for any production from any and all formations/pools developed on 320-acre gas spacing within that vertical extent, including but not limited to the South Osudo Morrow Pool. The 320-acre unit is dedicated to the Chesapeake KF 4 State Well No. 1 (API #30-025-37129) drilled at a standard surface location 660 feet from the South line and 990 feet from the East line to a bottom hole location 711 feet from the South line and 1888 feet from the East line of said Section 4. Chesapeake Operating, Inc. was designated operator of the well and was directed to furnish the Division and each known pooled working interest owner, including non-consenting interest owners, with an itemized schedule of actual well costs within ninety (90) days following completion of the well. Pursuant to the Notice of Objection to Well Costs filed by Kaiser-Francis Oil Company, and Samson Resources Company, the Division will consider the costs of drilling and completing this well and will determine reasonable well costs. The well and unit are located approximately 6 miles west of Oil Center, New Mexico.

CASE NO. 13853: Continued from the January 4, 2007 Examiner Hearing.

*Application of Myco Industries, Inc. for compulsory pooling, Chaves County, New Mexico.* Myco Industries, Inc. seeks an order pooling all mineral interests in the Wolfcamp formation underlying the S/2 of Section 34, Township 15 South, Range 24 East, NMPM, to form a 320-acre gas spacing unit (project area) in the Wolfcamp formation. The unit is to be dedicated to the Starr 34 Fee Well No. 1, a horizontal well which will have an orthodox location within the producing area. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 9-1/2 miles west-southwest of Lake Arthur, New Mexico.

CASE NO. 13854: Continued from the January 4, 2007 Examiner Hearing.

*Application of Myco Industries, Inc. for compulsory pooling, Chaves County, New Mexico.* Myco Industries, Inc. seeks an order pooling all mineral interests in the Wolfcamp formation underlying the S/2 of Section 32, Township 15 South, Range 25 East, NMPM, to form a 320-acre gas spacing unit (project area) in the Wolfcamp formation. The unit is to be dedicated to the Alfalfa 32 Fee Well No. 1, a horizontal well which will have an orthodox location within the producing area. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 6 miles west-southwest of Lake Arthur, New Mexico.

CASE NO. 13855: Continued from the January 4, 2007 Examiner Hearing.

*Application of Myco Industries, Inc. for compulsory pooling, Chaves County, New Mexico.* Myco Industries, Inc. seeks an order pooling all mineral interests in the Wolfcamp formation underlying the S/2 of Section 33, Township 15 South, Range 25 East, NMPM, to form a 320-acre gas spacing unit (project area) in the Wolfcamp formation. The unit is to be dedicated to the Milo 33 Fee Well No. 1, a horizontal well which will have an orthodox location within the producing area. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 5 miles west-southwest of Lake Arthur, New Mexico.

CASE NO. 13856: Continued from the January 4, 2007 Examiner Hearing.

*Application of Myco Industries, Inc. for compulsory pooling, Chaves County, New Mexico.* Myco Industries, Inc. seeks an order pooling all mineral interests in the Wolfcamp formation underlying the N/2 of Section 34, Township 15 South, Range 24 East, NMPM, to form a 320-acre gas spacing unit (project area) in the Wolfcamp formation. This unit is to be dedicated to the Starr 34 Fee Well No. 2, a horizontal well which will have an orthodox location within the producing area. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 9-1/2 miles west-southwest of Lake Arthur, New Mexico.