

Containing 296.02 acres.

- (d) Township 30 North, Range 7 West, N.M.P.M.
Section 7: Lots 6-9, 12-15, and 38.52 acres out of Tract 40
Section 18: Lots 7, 8, and E/2 NW/4

Containing 298.90 acres.

- (e) Township 30 North, Range 7 West, N.M.P.M.
Section 18: Lots 12, 13, and E/2 SW/4
Section 19: Lots 6, 7, 12, 13, and E/2 W/2

Containing 307.44 acres.

The units are located approximately 21 miles east of Aztec, New Mexico.

CASE 13898: *(Continued and Readvertised): Application of COG Operating LLC for approval of a pressure maintenance project and to qualify the project for the Recovered Oil Tax Rate, Eddy County, New Mexico.* Applicant seeks approval to institute a pressure maintenance (secondary recovery) project in the Loco Hills-Glorieta-Yeso Pool by the injection of water into eight wells located on federal lands covering the NW/4 of Section 20, Township 17 South, Range 30 East, N.M.P.M. Applicant further seeks to qualify the project for the recovered oil tax rate pursuant to the “New Mexico Enhanced Oil Recovery Act” (Laws 1992, Chapter 38, Sections 1-5). The project is located approximately 1 mile west of Loco Hills, New Mexico.

CASE 13925: *Application of Cimarex Energy Co. for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico.* Cimarex Energy Co. seeks an order approving a non-standard oil spacing and proration unit (project area) comprised of the W/2 SW/4 of Section 31, Township 14 South, Range 38 East, NMPM, to form a non-standard 80-acre oil spacing and proration unit (project area) for any and all formations or pools developed on 40-acre spacing within that vertical extent, including the Denton-Wolfcamp Pool, and pooling all mineral interests in the Wolfcamp formation underlying the non-standard unit. The unit is to be dedicated to the Pyramid Well No. 1, a horizontal well to be drilled at a surface location 2210 feet from the South line and 430 feet from the West line with a terminus 330 feet from the South line and 430 feet from the West line of Section 31. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 7 miles east of Prairieview, New Mexico.

CASE 13777 (Reopened): *Application of Cimarex Energy Co. for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico.* Cimarex Energy Co. seeks an order approving a non-standard oil spacing and proration unit (project area) comprised of the SW/4NW/4 and NW/4SW/4 of Section 21, Township 15 South, Range 36 East, NMPM, to form a non-standard 80-acre oil spacing and proration unit (project area) for any and all formations or pools developed on 40-acre spacing within that vertical extent, including the Caudill-Permo Upper Penn Pool, and pooling all mineral interests in the Wolfcamp formation underlying the non-standard unit.