

BOLD ENERGY, LP**Well Economics Documentation**Revised Date 4/13/07WELL NAME Oxy Checker #2

Shaded is Calculated Fields

Project Type	New Well	<input checked="" type="checkbox"/>	Workover	<input type="checkbox"/>	Recomplete	<input type="checkbox"/>	Other	<input type="checkbox"/>
Reserve Type	PUD	<input checked="" type="checkbox"/>	Development	<input type="checkbox"/>	Exploratory	<input type="checkbox"/>		
Operated	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>				

AFE #		State & County	Eddy, NM
Prospect Name	Turkey Track	S-T-R	8 - 19S - 29E
Field	Turkey Track	Location	1980' FNL 660' FWL
TVD	10100'	TMD if HZ	

LAND**BOLD Working Interest**

BPO	1st APO	2nd APO
0.406875	0.406875	0.406875

BOLD Net Revenue Interest

BPO	1st APO	2nd APO
0.3037031	0.3037031	0.3037031

Ownership Terms:

Heads up participation.

WELL COSTS

	Dry Hole	Completion	Total	Recompletion	Timing
Gross Intangible	1,564.0	913.9	2,477.9		
Gross Tangible	91.6	525.8	617.4		
Gross Total	1,655.6	1,439.7	3,095.3	0.0	
Net Total	673.6	585.8	1,259.4	0.0	

GEOLOGY

	Name	Depth	Net Pay or Phi-H	Lithology	Pressure
Objective Formation #1	Canyon	9890	15'	LS	
Objective Formation #2	Wolfcamp	8800	0.8 PhiH	LS	
Objective Formation #3					

ENGINEERING

ZONE	IP MMCFD	IP BOPD	Yield/ GOR	Gross			Net		
				MMCF	MBO	MMCFE	MMCF	MBO	MMCFE
Canyon	0.2	26.0		637.0	91.0	1,183.0	193.5	27.6	359.3
Wolfcamp	0.05	34.0		257.0	111.0	923.0	78.1	33.7	280.3
0						0.0	0.0	0.0	0.0
Total	0.25	60.0		894.0	202.0	2,106.0	271.5	61.3	639.6

Reserves Estimated Using: (See Cost Section for R/C Timings)

Canyon reserves by analogy with Checker #1, adjusted higher IP for stimulation. Wolfcamp by analogy with 10-1, reduced for thinner NEP. Both zones will be commingled.

ECONOMICS

Pricing Scenario	March Blended Strip	Shrink/Fuel	None
Price Deducts	Oil -\$1.88/bbl	Gas	None
LOE	\$/Mo 4800 Flat	Variable	None
Effective Date	3/1/2007	DOFP	7/1/2007
# of Offsets Proved Up	4	Inv - Mos	6/07, 7/07
		Offset Leverage, Proven Reserves/\$ Inv	

Indicators >>

ROR %	PV10 \$M	ROI	Disc ROI	F&D, \$/MCFE
16.3	272.2	2.91	1.28	\$1.97

Comments:

Pricing adj and Opex per existing wells. This well would prove up 4 offset locations for Canyon and/or Wolfcamp. Also has potential in Bone Spring and Cisco. Starting rate is substantially risked.