

SAGA PETROLEUM LLC

MATTIX #2

Test Date
9/26/2003

Step Rate Test

Ran step rate test with electric surface readout unit and 1 electronic pressure instrument @ run depth of 3460' and surface pressure transducer.

Step Rate Test

Saga Petroleum LLC

Mattix #2

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Injection Rate (BWPD)	Psurface (psig)	B.H.P. (psia)	Psurface W/O FRICTION
0	1467.60	3021.20	1467.60
150	1455.15	3029.99	1454.15
300	1462.20	3035.20	1458.20
450	1459.40	3041.32	1451.40
600	1475.40	3049.80	1461.40
750	1503.05	3060.10	1482.05
900	1535.40	3069.20	1505.40
1050	1562.20	3078.20	1522.20
1200	1591.50	3088.23	1540.50
1350	1626.50	3097.50	1562.50
1500	1665.10	3105.89	1587.10
1650	1704.80	3114.60	1611.80
1800	1735.30	3123.06	1626.30
1950	1768.20	3131.49	1641.20
2100	1798.70	3138.90	1651.70
2250	1833.40	3146.00	1666.40
2400	1870.70	3154.47	1682.70

Run Depth: 3460

Perforations: 3432-3605 OH

Formation: Queen

Total Depth: 3499

Tubing Depth: 3116

Pkr. Depth: 3116

Tested By : J. Chesshir

Instrument #: 71061

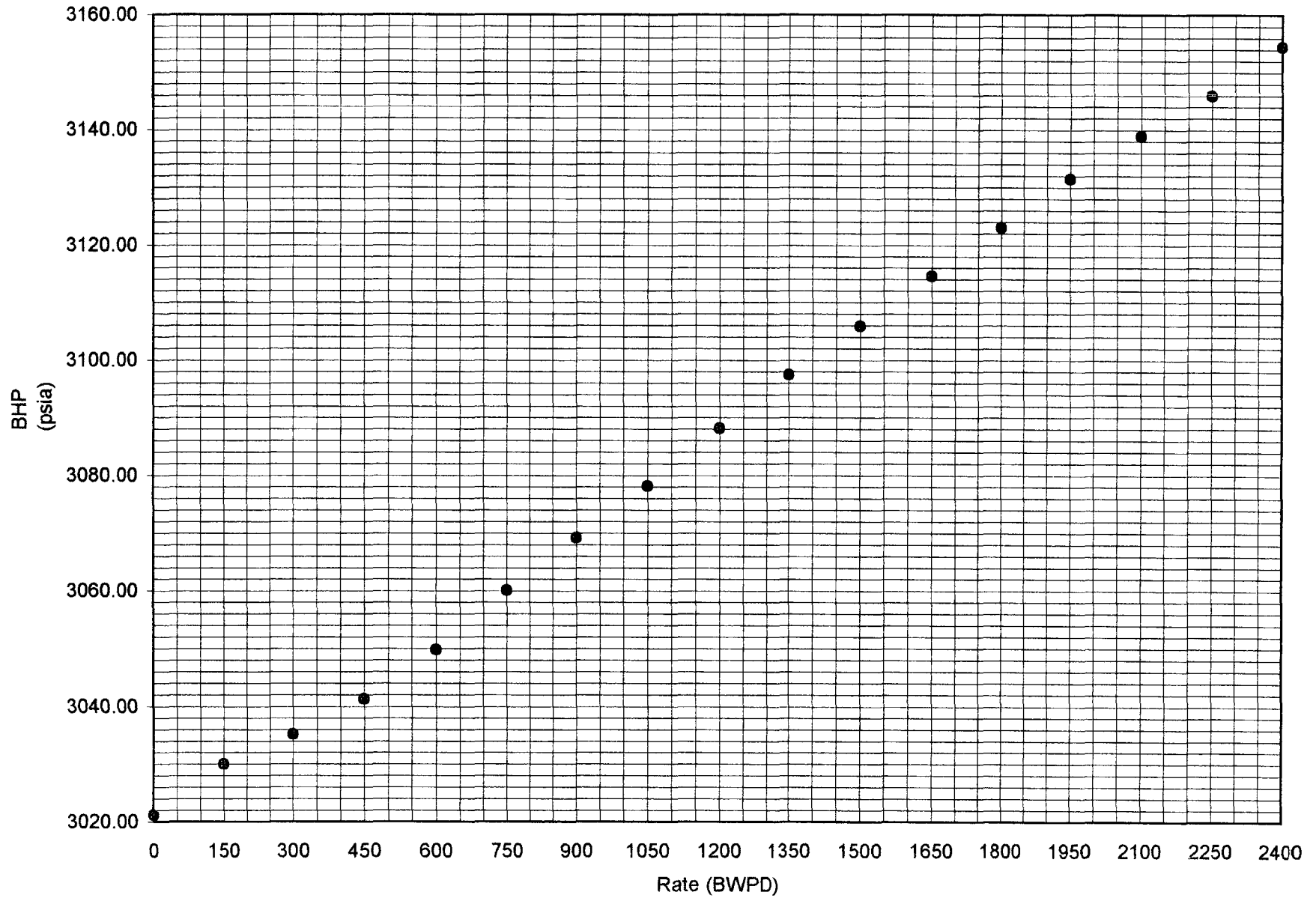
TEST RESULTS

Formation Parting Pressure Was Not Detectable

TD @ 3499'

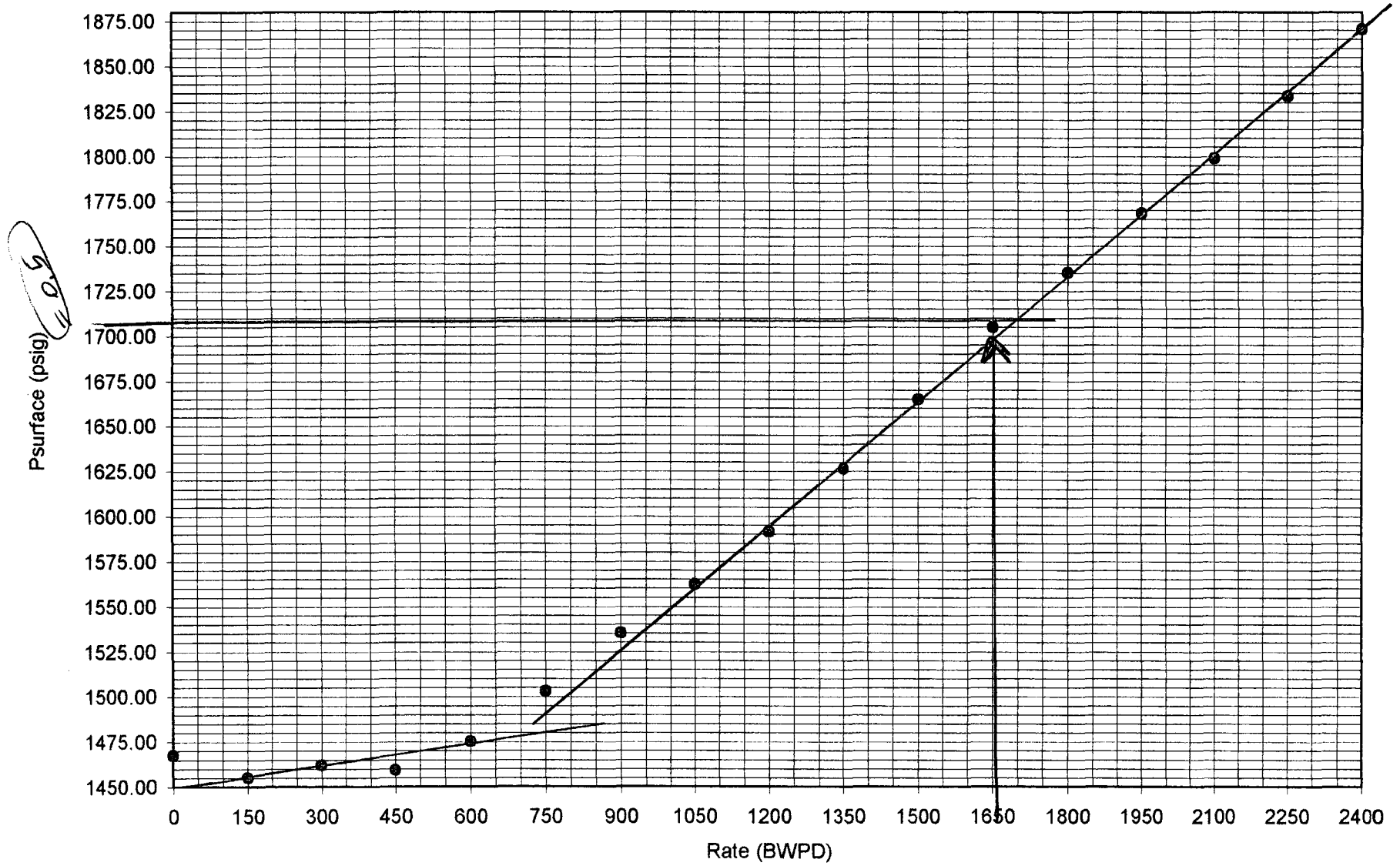
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PRECISION
PRESSURE
DATA, INC.



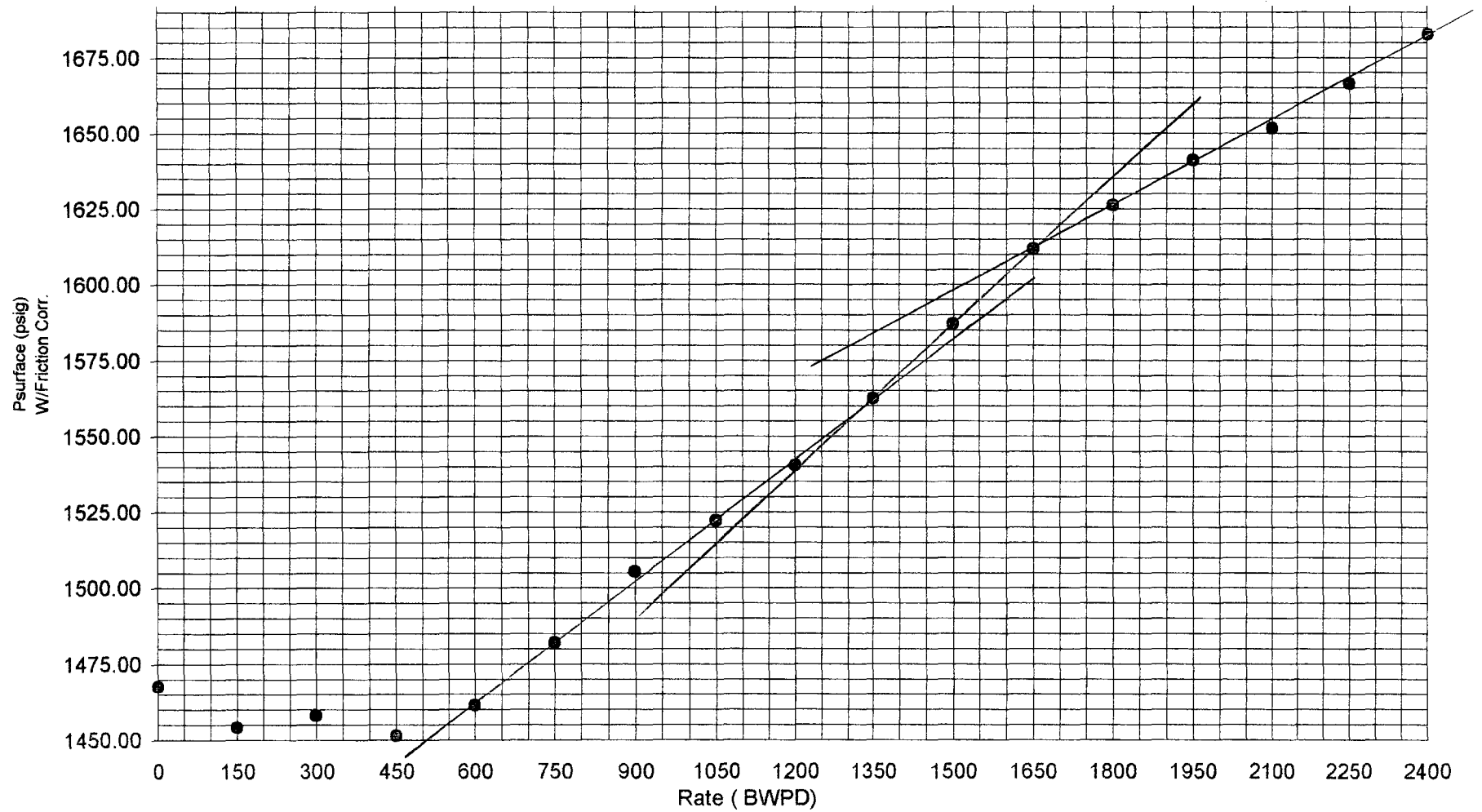
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PRECISION
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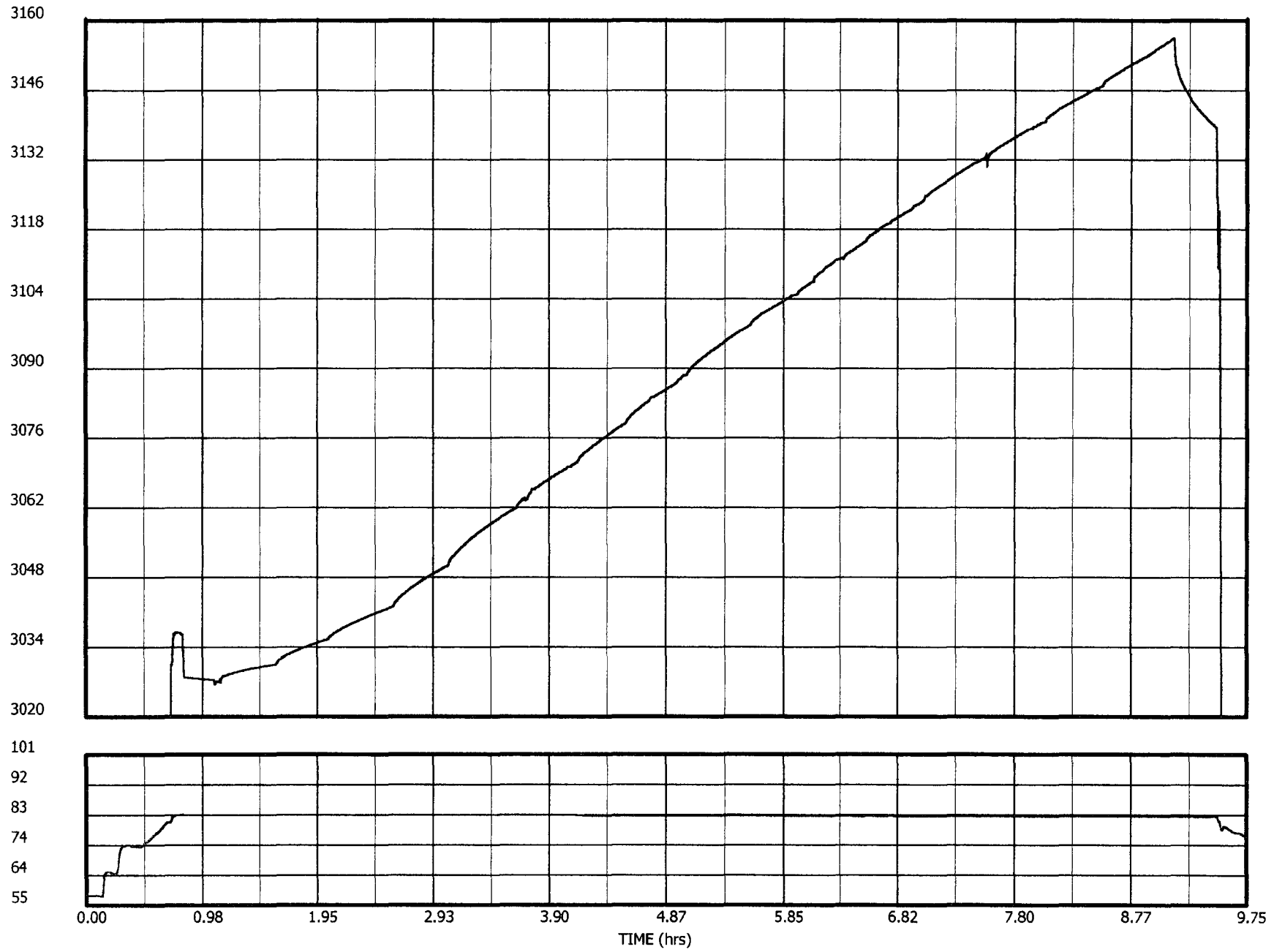


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PRECISION
PRESSURE
DATA, INC.



SAGA PETROLEUM LLC - MATTIX #2
Step Rate Test 9/26/2003 - Bottom Hole Pressure Data



SAGA PETROLEUM LLC - MATTIX #2

Step Rate Test 9/26/2003 - Surface Pressure Data

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