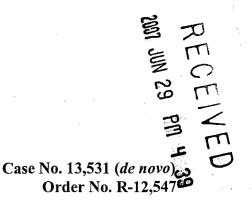
STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION COMMISSION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION FOR THE PURPOSE OF CONSIDERING:

APPLICATION OF YATES PETROLEUM CORPORATION FOR AN ORDER (1) DIRECTING PRIDE ENERGY COMPANY TO REIMBURSE YATES, *ETC.*, LEA COUNTY, NEW MEXICO.



PRIDE ENERGY CO.'S WRITTEN ARGUMENT

Pursuant to the stipulation among the parties, Pride Energy Co. ("Pride") submits this written argument regarding the issues before the Commission.

I. <u>INTRODUCTION</u>.

This hearing brings to an end matters related to the 2005 re-entry of the State X Well No. 1, located in the W½ of Section 12, Township 12 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Pride will not recite the basic facts regarding this case, which are contained in the Stipulated Facts submitted to the Commission. Pride notes that both Pride and Yates Petroleum Corporation ("Yates")¹ were consenting parties under the pooling order affecting the subject well (Order No. R-12108, as amended). In this appeal, it is Pride's contention that Order No. R-12,547 was erroneous in that it: (i) required Pride to reimburse costs incurred by Yates that had to be duplicated by Pride; (ii) denied Pride's claim for attorney fees; and (iii) required Pride to pay Yates 100% of Yates' costs, rather than 50%.

[&]quot;Yates" refers to Yates Petroleum Corporation, Yates Drilling Company, Abo Petroleum Corporation, and MYCO Industries, Inc., which collectively own 50% of the working interest in the (A) (

II. SUMMARY OF COSTS AT ISSUE.

Pride submitted to Yates an AFE totaling \$753,294.85, of which Yates paid 50%, or \$376,647.43. Pride's actual well costs (not including the costs claimed by Yates) were \$708,402.78, from which Pride eliminated \$4,301.03 at hearing. In addition, the Division disallowed \$15,215.11 (Pride's attorney's fees), for an actual well cost total of \$688,886.64. As a result, the Division order Pride to reimburse Yates \$376,647.43 – (1/2 x \$688,886.64) = \$32,204.11. Pride asserts that its \$15,215.11 in attorney's fees should be allowable costs.

In addition, the Division determined that Yates' reasonable well costs were \$84,391.58. Pride challenged \$25,442.21 of these costs, which the Division did not consider. Pride asserts that \$25,442.21 of Yates' costs are not reasonable. In addition, the Division required Pride to pay Yates 100% of \$84,391.58, rather than 50% as required by the pooling statute.

III. ARGUMENT.

A. Yates' Unreasonable Well Costs: Initially, the Division did not allow Pride's challenge to \$25,442.21 of Yates' costs because it stated that "Pride did not object to the 'reasonableness' of Yates' well costs until September 30, 2005, nearly nine months after the deadline imposed by Order No. R-12108-C had passed." Order No. R-12547, Finding Paragraph (11). That is incorrect. Attached as Exhibit 1 is a copy of the objection filed by Pride with the Division on December 15, 2004, pursuant to Order No. R-12108-C. Thus, Pride timely objected to Yates' well costs, and Pride's objections must be considered. After the parties had engaged in discovery to further evaluate both sides' actual costs, Pride submitted its final objections to Yates by Exhibit 2 attached hereto. (A color-coded listing of objections is attached as Exhibit 3.) Yates never contended that Pride had failed to timely object.

As noted in Pride's closing argument to the Division, attached as Exhibit 4, while Pride admits that the subject costs, in the abstract, may have been fair costs in re-entering the well, Pride had to duplicate those costs when it took over operations after the Commission entered its pooling order. Under NMSA 1978 §70-2-17.C, the Division may only award "actual expenditures required ... not in excess of what are reasonable." Pride submits that the statute only allows actual well costs, and when there are duplicate costs they are neither actual nor reasonable. As a result, the \$25,442.21 in costs challenged by Pride should be deducted from Yates' costs of \$84,391.58, for a total of \$58,949.37 in costs allowed to Yates.

- B. Attorney's Fees: Pride claims that it should be allowed \$15,215.11 in attorney's fees as reasonable, actual well costs. This was disallowed by the Division. Pride submits that the attorney's fees are reasonable because they would not have been incurred if Yates had not improperly (and without notice to Pride) obtained the cancellation of Pride's APD in August 2003. Ultimately it was the act of the Division in canceling Pride's APD (without notice) that caused Pride to incur substantial attorney's fees in this matter. Therefore, Pride's fees should be allowed. As a result, Pride's actual well costs should be increased to \$688,886.64 + \$15,215.11 = \$704,101.75.
- C. As Order No. R-12,547 correctly noted, under NMSA 1978 §70-2-17.C, each owner should pay their proportional (50%) share of actual well costs. **Order No. R-12,547, Finding Paragraph (15)**. Pride submits that its reasonable, actual well costs are \$704,101.75, and that Yates' actual, reasonable well costs are \$58,949.37, for a total of \$763,051.12. Under NMSA 1978 §70-2-17.C, each party is liable for 50%. At this point Pride has paid substantially more than 50% of well costs, which is in violation of the pooling statute.

IV. <u>CONCLUSION</u>.

Pride requests the Commission to order Yates to re-pay Pride $(1/2 \times \$15,215.11) + \$25,442.21 + (1/2 \times \$58,949.37)$, so that each party pays 50% of actual, reasonable well costs pursuant to NMSA 1978 \$70-2-17.C.

Respectfully submitted,

James Bruce

Post Office Box 1056

Santa Fe, New Mexico 87504

(305) 982-2043

Attorney for Pride Energy Co.

CERTIFICATE OF SERVICE

I hereby certify that a copy of the foregoing pleading was served upon the following counsel of record this ______ day of June, 2007 by U.S. Mail:

William F. Carr Holland & Hart LLP P.O. Box 2208 Santa Fe, New Mexico 87504

James Bruce

JAMES BRUCE ATTORNEY AT LAW

POST OFFICE BOX 1056 SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213 SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone) (505) 660-6612 (Cell) (505) 982-2151 (Fax)

jamesbruc@aol.com

December 15, 2004

Hand Delivered

Mark Fesmire Oil Conservation Division 1220 South St. Francis Drive Santa Fe, New Mexico 87505

Case No. 13153 (de novo)

Dear Mr. Fesmire:

Pursuant to the order entered herein, Pride Energy Company ("Pride") files the following objections to the cost schedule (copy attached) filed with the Commission by Yates Petroleum Corporation ("Yates"):

<u>General objections</u>: Pride objects to (1) any cost on the cost schedule which will need to be incurred again by Pride when it reenters the well, and (2) any cost for equipment that is no longer on location. Pride has not visited the wellsite and cannot make that determination from the documents provided to it.

Specific objections:

<u>Vendor</u> Yates Petroleum	<u>Amount</u> \$2781.31	Reason Don't know what supplies are still on location
Yates Petroleum	\$204.24	Don't know what supplies are still on location
Yates Petroleum	\$593.34	Don't know what supplies are still on location
Yates Petroleum	\$81.00	Don't know what supplies are still on location



Dudley Sales	\$845.66	Pit liner - may have to be duplicated
E.L. Farmer	\$803.65	Hauling material - may have to be duplicated
E.L. Farmer	\$1160.25	Hauling material - may have to be duplicated
E.L. Farmer	\$1266.33	Hauling material - may have to be duplicated
Wilbanks Trucking	\$475.88	Forklift - may have to be duplicated
A.D. Jones Estate	\$2000.00	Right of way - may have to be duplicated
A.D. Jones Estate	\$2163.00	Right of way - may have to be duplicated
A.D. Jones Estate	\$500.00	Right of way - may have to be duplicated
J.S. Ward	\$4858.50	Blowout insurance - this was for Yates when they thought they had 100% of the well; it may have to be duplicated.

Very truly yours,

Attorney for Pride Energy Company

cc w/encl.: William F. Carr

AMOUNT	\$317.58	\$2,781.31	\$204.24	\$593,34	\$81.00	\$168.18	\$63.45	\$845.66	\$3,350.04	\$803.65	\$1,160.25	\$88.85	\$1,266.33	\$973.20	\$856.43	\$15,192.14	\$10,504.25	\$1,186.57	\$696.95	\$1,298.01	\$2,242.64	\$814.85	\$3,916.14	\$11,382.91	\$6,944.77	\$776.86	\$475.88	\$2,113.98	\$2,000.00	\$2,163.00	\$500.00	\$1,386.81	\$596.38	\$1,776.43	\$4,858.50 \$84,391.58	
VENDOR NAME	GENERAL SURVEYING CO.	YATES PETROLEUM CORPORATION	YATES PETROLEUM CORPORATION	YATES PETROLEUM CORPORATION	YATES PETROLEUM CORPORATION	ARTESIA FIELD SERVICE	RYDER SERVICES, INC.	DUDLEY SALES & SERVICE	WOOD GROUP PRESSURE CONTROL	E.L. FARMER & COMPANY	GANDY CORPORATION	HOBBS ANCHOR, INC.	KEY ENERGY SERVICES, INC.	L. RAMIREZ TRUCKING AND	MORGAN TOOLS COLLC	MORGAN TOOLS COLLC	MORGAN TOOLS COLLC	MORGAN TOOLS COLLC	TWO-STATE EQUIPMENT, INC.	WEATHERFORD U.S., L.P.	WEATHERFORD U.S., L.P.	WEATHERFORD U.S., L.P.	PHILIP L. WEILER D/B/A WEILER	WILBANKS TRUCKING	YATES PETROLEUM CORPORATION	JONES, A. D. ESTATE	JONES, A. D. ESTATE	JONES, A. D. ESTATE	GANDY CORPORATION	MCILROY SERVICE COMPANY	WEATHERFORD U.S., L.P.	J.S. WARD & SON, INC.				
DESCRIPTION	STAKING, PERMIT & LEGAL FEES	MISC VLVS, FITTINGS, SUPPLIES(A)	MISC VLVS, FITTINGS, SUPPLIES(A)	2" 5K LP API GATE VALVE, (B)	STRCTRAL TBG, CSG,& RODS (A)	CHRISTMAS TREE & WELLHEAD	SURFACE REPAIR & MAINT	SB-12 MIL PIT LINING	BASE PLATE KIT, CSGHD	TOOL&EQPT RENTAL, INSPCT-COMPL.	TOOL&EQPT RENTAL, INSPCT-COMPL.	TOOL&EQPT RENTAL, INSPCT-COMPL.	TOOL&EQPT RENTAL, INSPCT-COMPL.	WATER FOR COMPLETION	BITS, TOOLS & SUPP - COMPLETION	COMPLETION UNIT - SWABBING	LOCATION, RIGHT-OF-WAY	TOOL&EQUIP.RENTAL, ETCCOMPL.	TOOL&EQUIP.RENTAL,ETCCOMPL.	ADDITIONAL LOC CHARGES-COMPL.	ADDITIONAL LOC CHARGES-COMPL.	TOOL&EQUIP.RENTAL,ETCCOMPL.	TOOL&EQPT RENTAL, INSPCT-COMPL.	TOOL&EQP,T RENTAL, INSPCT-COMPL.	TOOL&EQPT RENTAL, INSPCT-COMPL.	TOOL&EQUIP.RENTAL,ETCCOMPL.	TOOL&EQUIP.RENTAL,ETCCOMPL.	09/2003 ENGR. SERVICE	LOCATION, RIGHT-OF-WAY	LOCATION, RIGHT-OF-WAY	LOCATION, RIGHT-OF-WAY	WATER FOR COMPLETION	TOOL&EQPT RENTAL, INSPCT-COMPL.	TOOL&EQPT RENTAL, INSPCT-COMPL.	C.O.W.INS.	
	YPC	YPC	YPC	YPC	YPC	YPC	YPC	YPC	YPC	YPC	YPC	YPC	YPC	ΥPC	YPC	YPC	YPC	YPC	YPC	YPC	YPC	YPC	YPC	YPC	YPC	YPC	YPC	YPC	YPC	YPC	YPC	ΥPC	YPC	YPC	YPC	
PROPERTY	LIMBAUGH AYO STATE #1	LIMBAUGH AYO STATE #1	LIMBAUGH AYO STATE #1	LIMBAUGH AYO STATE #1	LIMBAUGH AYO STATE #1	LIMBAUGH AYO STATE #1	LIMBAUGH AYO STATE #1	LIMBAUGH AYO STATE #1	LIMBAUGH AYO STATE #1	LIMBAUGH AYO STATE #1	LIMBAUGH AYO STATE #1	LIMBAUGH AYO STATE #1	LIMBAUGH AYO STATE #1	LIMBAUGH AYO STATE #1	LIMBAUGH AYO STATE #1	LIMBAUGH AYO STATE #1	LIMBAUGH AYO STATE #1	LIMBAUGH AYO STATE #1	LIMBAUGH AYO STATE #1	LIMBAUGH AYO STATE #1	LIMBAUGH AYO STATE #1	LIMBAUGH AYO STATE #1	LIMBAUGH AYO STATE #1	LIMBAUGH AYO STATE #1	LIMBAUGH AYO STATE #1	LIMBAUGH AYO STATE #1	LIMBAUGH AYO STATE:#1	LIMBAUGH AYO STATE #1	LIMBAUGH AYO STATE #1	LIMBAUGH AYO STATE #1	LIMBAUGH AYO STATE #1	LIMBAUGH AYO STATE #1	LIMBAUGH AYO STATE #1	LIMBAUGH AYO STATE #1	LIMBAUGH AYO STATE #1	
	8/28/2003	9/11/2003	9/8/2003	9/8/2003	9/8/2003	9/11/2003	9/2/2003	9/6/2003	8/30/2003	9/5/2003	9/5/2003	9/11/2003	9/12/2003	9/7/2003	9/3/2003	9/3/2003	9/23/2003	9/3/2003	9/3/2003	9/3/2003	9/3/2003	9/9/2003	9/23/2003	9/23/2003	9/23/2003	9/3/2003	9/12/2003	9/30/2003	9/2/2003	9/2/2003	9/2/2003	9/10/2003	9/8/2003	9/26/2003	0/31/2003	
#1) SERVICE YEAR	2003	2003	2003	2003	2003	2003	2003	2003	2003	2003	2003	2003	2003	2003	2003	2003	2003	2003	2003	2003	2003	2003	2003	2003	2003	2003	2003	2003	2003	2003	2003	2003	2003	2003	2003	
e: State X # SERVICE DAY	28	<u>-</u>	6 0	ထ	æ	=	2	မ	စ္က	ß	ιΩ	÷	12	7	ო	ო	. 23	က	ო	ന	က	o	ឌ	23	ន	ო	12	ဓ	7	7	7	2	80	5 8		
(Pride's Name: State X SERVICE SERVICE MONTH DAY	ھ	თ	တ	ි ග	ග	တ	တ	o	œ	თ	6	တ	ග	Ø	o	თ	o	o,	o	o,	o	o,	ග	တ	တ	თ	တ	o,	σ,	G.	G	6	O)	O	9	
Well Name: Limbaugh AYO State #1 (Pride's Name: State X #1) ACCT ACCT SERVICE SERVICE SIMONTH YEAR INVNBR MONTH DAY	B-1903	093592	093385	093385	093385	309025HS	1023	11126	95030	12-02301-03	12-02303-03	12-02355-03	12-02359-03	136576	14627	418004458	4313	13215	13216	13118	13119	4007	ZW 0327388	2W 0327389	2W 0327398	86623	95-2231					136985	33828	2W 0329069	C.O.W. INS	
: Limbau ACCT YEAR	2003	2003	2003	2003	2003	2003	2003	2003	2003	2003	2003	2003	2003	2003	2003	2003	2003	2003	2003	2003	2003	2003	2003	2003	2003	2003	2003	2003	2003	2003	2003	2003	2003	2003	2003	
Well Name ACCT MONTH	8	6	თ	თ	თ	တ	o	o	0	Ø	6	G	6	σı	O	O	တ	တ	တ	o	o	6	ത	o	O)	o	ග	ത	, 0 3	တ	တ	ţ	10	5	5	

Revised Cost Schedule Pride Costs for Limbaugh Well.xls JAMES BRUCE ATTORNEY AT LAW

POST OFFICE BOX 1056 SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213 SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone) (505) 660-6612 (Cell) (5050 982-2151 (Fax)

jamesbruc@aol.com

September 30, 2005

Via fax and U.S. Mail

William F. Carr Holland & Hart LLP P.O. Box 2208 Santa Fe, New Mexico 87504

Re:

Pride/Yates

Dear Bill:

Enclosed are: <u>Exhibit A</u>: A listing of Pride's objections to Yates' well costs; <u>Exhibit B</u>: Additional invoices on items Yates said there was no back-up data; and <u>Exhibit C</u>: John Pride's comments on several items which Yates objected to. Please give me a call so we can sit down and go over them as soon as possible. Thank you.

Very truly yours,

ames Bruce

Invoices of Yates that Have Costs that Had to be Duplicated by Pride

Vendor	Inv. Date	Amount	Description
Dudley	9/8/03	\$845.66	12 Mil Pit Lining
E.L. Farmer	9/25/03	\$803.65	Haul/Load Catwalk, 2 Pipe Racks, Forklift
E.L. Farmer	9/25/03	\$1,160.25	Haul Drillpipe
E.L. Farmer	9/24/03	\$99.85	Haul Stripper Head
			Haul Drillpipe, Catwalk, Pipe Racks, Drill
E.L. Farmer	9/25/03	\$1,266.33	Collars
Morgan Tools	9/18/03	\$1,186.57	Rental of Matting Boards
Morgan Tools	9/18/03	\$696.95	Rental of Trash Trailer
Two-State Equipment	9/16/03	\$814.85	Rental of 500 Bbl. Tank
Weatherford	9/23/03	\$3,916.14	Rental Tools
			Inspection Charges of Drill Pipe, Pipe Racks
Weatherford	9/23/03	\$6,944,77	Rental, Catwalks Rental, Inspections
Wilbanks Trucking	9/12/03		Forklift to load Drill pipe, racks, catwalk
McIlroy Service	9/26/03	\$596.38	Rental Light Plant, Delivery Charge
Weatherford	9/26/03	\$1,776.43	Repairs to Drill Pipe
Yates		\$4,858.50	Well Control Insurance
•	Total	\$25,442.21	



INVOICE

ABC Rental Tool Co.

P.O. Box 1500 Hobbs, NM 88241 505-394-3155 Number: 501003 Order Date: 03/15/05 invoice Date: 04/05/05 Due Date: 05/05/05 Order Number 500861 Sales Person: K JONES

3ill To:

Pride Energy

P.O. Box 701950 Tulsa, OK 74170-1950 Cust ID: 1210

Ref Num:

Ordered By: Mr. Beard

Lease: State 1X State: NM

State: NM County: Lea Remarks: 6863 EM

Divry Date	Rtrn Date	Qty	Description	Unit Qty	Unit	Eff Qty	Unit Price	Total Price
()3/15/05		1	Matting Board 4' X 20' #16-16 Addl Day	12	Day	12	50.00	600.00
03/15/05	03/17/05	1	BOP, Manual #7-48 6" 900 Double 3-Day Min	1	Minimum	1	250.00	250.00
03/18/05	s	1	BOP, Manual #7-48 6" 900 Double Addl Day	9	Day	9	40.00	360.00
03/15/05		1	2-7/8" Rams #30-120, CSO Rams #30-92	0				
03/15/05	03/17/05	1	Adapter, Studded 10" 1500 X 10" 900 3-Day Min	1	Minimum	1	175.00	175.00
03/18/05		1	Adapter, Studded 10" 1500 X 10" 900 Addl Day	9	Day	9	30.00	270.00
33/15/05	03/17/05	1	Spool, API 10" 900-600 X 6" 900-600 3-Day Min	1	Minimum	1	130.00	130.00
03/18/05		1	Spool, API 10" 900-600 X 6" 900-600 Addi Day	9	Day	9	28.00	252.00
03/15/05		1	BOP R-45 Steel Ring Gasket	-1	Each	1	25.40	25.40
03/15/05		1	BOP R-54 Steel Ring Gasket	1	Each	1	49.97	49.97
03/15/05		1	Set of wheels, stands, & bop skid 3-Day Min	1	Minimum	1		
03/15/05		1	Environmental Charge	1	Job	1	20.00	20.00

Transferred to page 2.....

MAY 0 2 2005

2,132.37



INVOICE

ABC Rental Tool Co.

P.O. Box 1500 Hobbs, NM 88241 505-394-3155 Number: 501003 Order Date: 03/15/05 Invoice Date: 04/05/05 Due Date: 05/05/05 Order Number 500861 Sales Person: K JONES

Bill To:

Pride Energy

P.O. Box 701950 Tulsa, OK 74170-1950 Cust ID: 1210

Ref Num:

Ordered By: Mr. Beard

Lease: State 1X

State: NM County: Lea

Remarks: 6863 EM

Divry Date	Rtrn Date	Qty	Description	Unit Qty	Unit	Eff Qty	Unit Price	Total Price
Transfer	red from	page 1	***************************************					2,132.37
03/15/05		1	Transportation Delivered by Sr.	. 1	Mile	1	100.00	100.00
03/15/05		1	Transportation Returned by Sr.	. 1	Mile	1	100.00	100.00

Amount Subject to Sales Tax 2,332.37

Amount Exempt from Sales Tax 0.00 Cultinate

Subtotal: Invoice Discount: Total Sales Tax: 2,332.37 0.00 155.98

Total:

2,488.35

TATUM BACKHOE SERVICE Box 1068 - Tatum, New Mexico 89267 · INVOICE .

MIKE PRESHER

ownerloperator

Date: 2-22-05	X	TOTAL	TOTAL	TOTAL TOTAL	per hr	
michael T, Presher Date.	Time is a No.	per ht TOTAL	per hr per hr FOTAL	per hr TOTAL		
Tride michae	1300m	hrs.@ \$	hrs. @ \$	hrs.@ \$	4//2 hrs.@ \$ (pD.	
soud to:	Lease: St	Dump Truck	Dump Truck	Backhoe	Backhoe	Description of Work:

	4 109/24C. 21/200	SUBTOTAL	TAX, 18.38.	TOTAT! 3 5.38	
		•	,		signature:
2	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \				PO#

TERMS: Balance due 10th of month following purchase. Past due on 20th of month. | 1/2% interest on past due accounts after 30 days.

GANDY CORPORATION

145343

INVOICE NO.

P.O. BOX 827 TATUM, NEW MEXICO 88267 (505) 398-4960

PRC 14225

P.O. BOX 701950

TULSA, OK 74170-1950



	PAGE	1	
IVOICE DATE			
/16/05			
QUANTITY	DESCRIPTION	UNIT PRICE	AMOUNT
	02/24/05 WT. 343648		
4.50	HRS VACUUM TRUCK	76.00	342.00
1.00	EACH SURCHARGE	30.78	30. 78
1.60	EHDR SUKCHRUE	30.75	30170
	REMOVED CEMENT FROM REVERSE PIT TO REPLACE VI	LVE	
	RECEIVED		,
	MAR 2 1 2005		
	The second of th		
	4/15/05	ν.	
		·	
	SUBTOTAL Tax 6.6875		372.78 24.93
	Thank You INVOICE TOTAL	(397.71

OILFIELD PIPE EXPRESS Beverly J. Grimsk o

TAX ID# 465-90-8364 4808 W. 39TH ST. ODESSA, TEXAS 79764

INVOICE

DATE	INVOICE#
ONIL	NAVOICE #
3/13/2005	7587

BILL TO	
PRIDE ENERGY COMPANY P.O. BOX 701950 TULSA, OK 74101-1602	

ORIGIN/ DESTINATION NM STATE 1X TATUM, NM TO NUNEZ/PREMIUM PIPE YD ODESSA, TX

	CUSTOMER EC	TERMS	DUE DATE	SALES REP	SHIP DATE	CO. REP
	NM STATE 13	Net 30	4/12/2005	BG	3/9/2005	LEON
QUANTITY	SERVICE ITEM	DES	CRIPTION		UNIT PRICE	EXTENSION
1 1	(02	TRK# 101 LOADED 86 JTS - 3 1/2 DRILI DEL TO ODESSA			609.52	609.5
1 17	106 - 109	INS. & FUEL SURC	HARGE		19.50%	118.8
	102	TRK# 777 LOADED 68 JTS - 3 1/2 DRILI DEL TO ODESSA	ON LOCATION:		609.52	609.5
1 1	106 - 109	INS. & FUEL SURC	HARGE	•	19.50%	118.8
1 1	102	TRK# 22 LOADED 6 82 JTS - 3 1/2 DRILLI DEL TO ODESSA			609.52	609.5
1 1	196 - 109	ins. & fuel surc	HARGE		19.50%	118.8
		F	RECEIVE	ED		
			MAR 1 6 200	5		·
		jan-				•
FICE: 432-530-0 K: 432-381-19		/1/12/05		Total		\$2,185.14

opexpress@direcway.com

Balance Due

Regarding the 4 invoices they say were also charged by Weatherfood, (6+W Trucking 207.32 + 207.32) + (combes Trucking 123.40 + 123.40)

I did not find these amounts on Weatherford's invoices + have no reason to believe they were double billed.

Petlit Vireline Services invoke for costs associated with getting 27/8 tubing to ferrad on State X-1 (note: no rent was charged for this tabing)

[hillip Casing & Tubing invoice for forklift to unload 23/8 tubing + to tally same, which was being readied to be used in State X-1 will as production tubing.



Cost Objected	to by Pride								\$845.66		\$803.65	\$1,160.25	\$99.85	\$1,266.33					\$1,186.57	\$696.95			\$814.85	\$3,916.14		\$6,944.77		\$475.88						\$596.38	\$1,776.43	\$4,858.50	\$25,442.21
	AMOUNT	\$317.58	\$2,781.31	\$204.24	\$593.34	\$81.00	\$168.18	\$63.45	\$845.66	\$3,350.04	\$803.65	\$1,160.25	\$99.85	\$1,266.33	\$973.20	\$856.43	\$15,192.14	\$10,504.25	\$1,186.57	\$696.95	\$1,298.01	\$2,242.64	\$814.85	\$3,916.14	\$11,382.91	\$6,944.77	\$776.86	\$475.88	\$2,113.98	\$2,000.00	\$2,163.00	\$500.00	\$1,386.81	\$596.38	\$1,776.43	\$4,858.50	\$84,391.58
	VENDOR NAME	GENERAL SURVEYING CO.	YATES PETROLEUM CORPORATION	YATES PETROLEUM CORPORATION	YATES PETROLEUM CORPORATION	YATES PETROLEUM CORPORATION	ARTESIA FIELD SERVICE	AYDER SERVICES, INC.	DUDLEY SALES & SERVICE	WOOD GROUP PRESSURE CONTROL	E.L. FARMER & COMPANY	GANDY CORPORATION	HOBBS ANCHOR, INC.	KEY ENERGY SERVICES, INC.	L. RAMIREZ TRUCKING AND	MORGAN TOOLS COLLC	MORGAN TOOLS COLLC	MORGAN TOOLS CO LLC	MORGAN TOOLS CO LLC	TWO-STATE EQUIPMENT, INC.	WEATHERFORD U.S., L.P.	WEATHERFORD U.S., L.P.	WEATHERFORD U.S., L.P.	PHILIP L. WEILER D/B/A WEILER	WILBANKS TRUCKING	YATES PETROLEUM CORPORATION	JONES, A. D. ESTATE	JONES, A. D. ESTATE	JONES, A. D. ESTATE	GANDY CORPORATION	MCILROY SERVICE COMPANY	WEATHERFORD U.S., L.P.	J.S. WARD & SON, INC.				
	DESCRIPTION	STAKING, PERMIT & LEGAL FEES	MISC VLVS, FITTINGS, SUPPLIES(A)	MISC VLVS, FITTINGS, SUPPLIES(A)	2" 5K LP API GATE VALVE, (B)	STRCTRAL TBG, CSG, & RODS (A)	CHRISTMAS TREE & WELLHEAD	SURFACE REPAIR & MAINT	SB-12 MIL PIT LINING	BASE PLATE KIT, CSGHD	TOOL&EQPT RENTAL, INSPCT-COMPL.	TOOL&EQPT RENTAL, INSPCT-COMPL.	TOOL&EQPT RENTAL, INSPCT-COMPL.	TOOL&EOPT RENTAL, INSPCT-COMPL.	WATER FOR COMPLETION	BITS, TOOLS & SUPP COMPLETION	COMPLETION UNIT - SWABBING	LOCATION, RIGHT-OF-WAY	TOOL&EQUIP.RENTAL,ETCCOMPL.	TOOL&EQUIP.RENTAL,ETCCOMPL.	ADDITIONAL LOC CHARGES-COMPL.	ADDITIONAL LOC CHARGES-COMPL.	TOOL&EQUIP.RENTAL,ETCCOMPL.	TOOL&EQPT RENTAL, INSPCT-COMPL.	TOOL&EQPT RENTAL, INSPCT-COMPL.	TOOL&EQPT RENTAL, INSPCT-COMPL.	TOOL&EQUIP.RENTAL,ETCCOMPL.	TOOL&EQUIP.RENTAL,ETCCOMPL.	09/2003 ENGR. SERVICE	LOCATION, RIGHT-OF-WAY	LOCATION, RIGHT-OF-WAY	LOCATION, RIGHT-OF-WAY	WATER FOR COMPLETION	TOOL&EOPT RENTAL, INSPCT-COMPL.	TOOL&EOPT RENTAL, INSPCT-COMPL.	C.O.W.INS.	
		YPC	YPC	YPC	YPC	YPC	YPC	YPC	YPC	YPC	YPC	YPC	YPC	YPC	YPC	YPC	YPC	YPC	YPC	YPC	YPC	YPC	YPC	YPC	YPC	YPC	YPC	YPC	YPC	YPC	YPC	YPC	YPC	YPC	YPC	YPC	
	PROPERTY	LIMBAUGH AYO STATE #1	LIMBAUGH AYO STATE #1	LIMBAUGH AYO STATE #1	LIMBAUGH AYO STATE #1	LIMBAUGH AYO STATE #1	LIMBAUGH AYO STATE #1	LIMBAUGH AYO STATE #1	LIMBAUGH AYO STATE #1	LIMBAUGH AYO STATE #1	LIMBAUGH AYO STATE #1	LIMBAUGH AYO STATE #1	LIMBAUGH AYO STATE #1	LIMBAUGH AYO STATE #1	LIMBAUGH AYO STATE #1	LIMBAUGH AYO STATE #1	LIMBAUGH AYO STATE #1	LIMBAUGH AYO STATE #1	LIMBAUGH AYO STATE #1	LIMBAUGH AYO STATE #1	LIMBAUGH AYO STATE #1	LIMBAUGH AYO STATE #1	LIMBAUGH AYO STATE #1	LIMBAUGH AYO STATE #1	LIMBAUGH AYO STATE #1	LIMBAUGH AYO STATE #1	LIMBAUGH AYO STATE #1	LIMBAUGH AYO STATE #1	LIMBAUGH AYO STATE #1	LIMBAUGH AYO STATE #1	LIMBAUGH AYO STATE #1	LIMBAUGH AYO STATE #1	LIMBAUGH AYO STATE #1	LIMBAUGH AYO STATE #1	LIMBAUGH AYO STATE #1	LIMBAUGH AYO STATE #1	
		8/28/2003	9/11/2003	9/8/2003	9/8/2003	9/8/2003	9/11/2003	9/2/2003	9/6/2003	8/30/2003	9/5/2003	9/5/2003	9/11/2003	9/12/2003	9/7/2003	9/3/2003	9/3/2003	9/23/2003	9/3/2003	9/3/2003	9/3/2003	9/3/2003	9/9/2003	9/23/2003	9/23/2003	9/23/2003	9/3/2003	9/12/2003	9/30/2003	9/2/2003	9/2/2003	9/2/2003	9/10/2003	9/8/2003	9/26/2003	10/31/2003	
SERVICE	YEAR	2003	2003	2003	2003	2003	2003	2003	2003	2003	2003	2003	2003	2003	2003	2003	2003	2003	2003	2003	2003	2003	2003	2003	2003	2003	2003	2003	2003	2003	2003	2003	2003	2003	2003	2003	
s: State X #1) SERVICE	DAY	28	11	8	8	8	11	2	9	30	5	5	11	12	7	က	e	23	3	3	က	8	6	23	23	23	33	12	30	2	2	2	10	8	26	31	
ride's Name: SERVICE SI	MONTH	8	6	6	6	6	6	6	6	8	6	6	6	6	6	6	6	6	- 6	6	6	o,	6	6	6	6	6	6	6	6	6	6	6	6	6	10	
Well Name: Limbaugh AYO State #1 (Pride's Name: State X #1) ACCT ACCT SERVICE SERVICE	INVNBR	B-1903	093592	093385	093385	093385	309025HS	1023	11126	95030	12-02301-03	12-02303-03	12-02355-03	12-02359-03	136576	14627	418004458	4313	13215	13216	13118	13119	4007	2W 0327388	2W 0327389	2W 0327398	86623	95-2231					136985	33828	2W 0329069	C.O.W. INS	
: Limbaug ACCT	YEAR	2003	2003	2003	2003	2003	2003	2003	2003	2003	2003	2003	2003	2003	2003	2003	2003	2003	2003	2003	2003	2003	2003	2003	2003	2003	2003	2003	2003	2003	2003	2003	2003	2003	2003	2003	
Well Name	MONTH	80	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	10	10	10	10	

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Case Nos. 13531 Exhibit No. 8
Submitted by:
Yates Petroleum Corporation
Hearing Date: January 5, 2006

EXHIBIT 3



JAMES BRUCE
ATTORNEY MRLANN 19 PM 4 06

POST OFFICE BOX 1056 SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213 SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone) (505) 660-6612 (Cell) (5050 982-2151 (Fax)

jamesbruc@aol.com

(0) January 19, 2008

Hand Delivered

David Catanach
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Re: Case No. 13, 531/Yates Petroleum Corporation v. Pride Energy Company State X Well No. 1/W½ §12-12S-34E. Lea County, New Mexico

Dear Mr. Catanach:

This letter constitutes the written closing argument of Pride Energy Company ("Pride"), which was requested at the January 5th hearing.

The Division is aware of the basic facts of this case, so they will not be revisited here. At this time, the Division must decide the well costs which are allowable in this matter. In that connection, attached hereto are Yates Petroleum Corporation's ("Yates") Exhibits 7 and 8 from the January 5th hearing. These will be used in the discussion below.

- 1. <u>Pride's Well Costs</u>: Pride's costs are set forth in Exhibit 7, which has been color-coded to reflect certain costs. Of these, Pride makes the following comments:
 - A. The costs highlighted in PINK are two charges in the amount of \$2,756.00 and \$407.60. Those charges were withdrawn at hearing, and should be deleted from Pride's well costs.
 - B. The costs highlighted in GREEN are two charges in the amount of \$888.46 and \$248.97. Those charges were withdrawn by fax to Mr. Carr on January 13th, and should be <u>deleted</u> from Pride's well costs.



- C. The costs highlighted in YELLOW is one charge in the amount of \$1,363.71.00. Yates initially objected to that charge, but the objection was withdrawn by Yates at hearing, and should <u>remain</u> as part of Pride's well costs.
- D. The costs highlighted in ORANGE are thirteen charges totaling \$15,215.11. Those are the charges to which Yates currently objects.

With respect to the \$15,211.11 in disputed charges, they are all legal fees or costs related to the pooling hearings on this matter. Pride requests that it be reimbursed for these costs because it would not have incurred them if the Division had not unilaterally canceled Pride's valid APD in August 2003.

2. Yates' Well Costs: Yates' costs are set forth in Exhibit 8. As noted at hearing, Pride objects to the shaded costs totaling \$25,442.21. While those costs, in the abstract, would have been fair costs in drilling or re-entering a well, Pride had to duplicate those costs when it took over operations in late 2004, after the Commission's final pooling order. Pride received no benefit from them. For example, the final cost listed (\$4,858.50) was for blowout insurance which was secured only for Yates' benefit. If Yates had not proceeded to commence operations before the pooling case was decided, those costs would not have been duplicated. Thus, Pride request that Yates not be awarded those costs, totaling \$25,442.21.

In addition, Yates has requested that Pride reimburse Yates for 100% of the costs listed in Exhibit 8. That is improper: Pride is only legally responsible for 50% of any costs listed in Exhibit 8 which are allowed by the Division. As the record in this matter reflects, Yates¹ owns 100% of the NW¼ of Section 12, and Pride owns 100% of the SW¼ of Section 12. Thus, each party owns 50% of the working interest in the well unit. The pooling statute, NMSA 1978 §70-2-17.C, requires that well costs and production be allocated on an acreage basis. Thus, Pride owes 50% of total well costs, and Yates owes 50% of total well costs. If Yates' request is granted, Yates will owe 50% of the allowed costs on Exhibit 7, but Pride will owe 50% of the allowed costs on Exhibit 8. That is not only improper under the pooling statute, but is a windfall to Yates.

One final comment: At the hearing a questions was asked about Pride's objections to Yates' well costs. The letter objecting to those costs is enclosed with this letter.

Very truly yours,

Attomey for Pride Energy Company

The interest owners in Yates' lease are actually Yates Petroleum Corporation, Yates Drilling Company, Abo Petroleum Corporation, and Myco Industries, Inc.

State X #1 Revised Objection 1-4-06

										Provided									Provided																						T	BEFORE THE OIL CONSERVATION DIVISION	Santa Fe, New Mexico	Case Nos. 13531 Exhibit No. 7	Submitted by:	Vater Petroleum Corneration
Yates Response										No invoice provided									No involce provided																							BEFORE		Cas		·×
ets Objected		}	•			•												•				\$	- \$	•	\$	•		. \$		•	-		. \$. \$			\$					S				
Tyn Description	6/21/2005 State X #1 consulting	6/21/2005 State X #1 consulting	6/21/2005 State X #1 consulting		5/12/2005 State X #1 reverse unit, operation, tools, parts &	5/12/2005 State X #1 reverse unit, operator, tools, parts &	5/2/2005 State X #1 parts and supplies	5/2/2005 State X #1 tubing valve	3/28/2005 State X #1 Inspection and repairs of drill pipe	A/S/2005/State X #1 rental equipment	2/14/2005 State X #1 remain equipment	ANA PROPERTY AND AND THE PARTY NAMED IN COLUMN TO A PARTY NAMED IN COLUMN T	SCACOO SIGNED A R. I CHIEF PARA	3/22/2005 State X #1 water handling	4/20/2005 State X #1 roustabout work	4/11/2005 State X #1 consutting	3/31/2005 State X #1 trucking	3/31/2006 State X #1 trucking	2/22/2005 State X #1 dug out for pit, move dirt to side of	location	3/25/2005 State X #1 water hauling	3/25/2005 State X #1 water hauling	3/25/2005 State X #1 cement plug	2/25/2005 State X #1 welding	3/26/2005 State X #1 trucking	3/31/2005 administrative overhead 03/05	3/21/2005 State X #1 rental equipment	3/31/2005 State X #1 rental equipment	3/21/2005 State X #1 cement service	2/25/2005 State X #1 mud oil	2/22/2005 State X #1 water hauling	2/24/2005 State X #1 water hauling	3/22/2005 State X #1 water hauling	2/22/2005 State X #1 water hauling	3/22/2005 State X #1 weter haufing	3/28/2005 State X #1 generator rental	3/10/2005 State X #1 frec tenk rentel	3/17/2005 State X #1 rig	3/10/2005 State X #1 rig	3/9/2005 State X #1 welding	3/16/2005 State X #1 dig pit	3/16/2005 State X #1 water handling			Page 1 of 8	A in a party of
	520261	520271	520281	520291	2W-0016136	2W-0018039	26364	26824	20274	501003	19729	1000	30	3227	16227	511600	18713	18693	1908		5315	5316	1134458	7534	10001	admin oh	200957	01-32581	1133311	144959	2113	2196	2502	2115	57784	5054	57433	2172	500215	32944	145346	145345				
	Plaster & Wald Consulting Corp.	Plaster & Wald Consulting Corp.	Plaster & Weld Consulting Corp.	Plaster & Wald Consulting Corp.	Weatherford Enlerra U.S.	Weatherford Enerra U.S.	Scarbrough Enlerprises, Inc.	Scarbrough Enterprises, Inc.	Nunez Oil Field Pipe, Ltd.	Abe Rental Tool Co.	Nunez Oil Field Pins 1 td	N. son Of Florid Blos. 1 to	Number of resulting the	Choice Oillield Service	Liberty Maintenance Services	Pleater & Wald Consulting Corp.	Coombes Trucking Inc.	Coombes Trucking Inc.	Michael T. Preshar		Stone Oilfield Service	Stone Oilfield Service	BJ Services Ca, Inc	Semuel A. Smith Welding, Inc.	Accel Trucking	Pride Energy Company	Abo Rentel Tool Co.	Davis Tool Company, Inc.	BJ Services Co, Inc	Gandy Corporation	Choice Oiffield Service	Choice Oilfield Service	Choice Offield Service	Choice Oiffield Service	Kelly Maclaskey Offield Serv	Glerer's Water Well Service, Inc.	Kethy Maclaskey Oillield Serv	Cobra Enterprises, Inc.	Eunice Well Servicing Co.	Man Welding Services	Gandy Corporation	Gardy Corporation				
GROSS AMOUNT	201.28	203.29	145.21	174.24	56,904.25	82,950.22	413.95	613.67	27,022.59	2.488.35	10.583.38	105 107 34	100,101,001	828.82	342.25	00.177	1,020.29	1,354.28	315.38		665.34	734.66	10,917.08	570.37	360.70	5,000.00	14,433.75	2,691.88	6,755.12	975.96	98:290	351.95	1,444.68	911.22	1,152.75	3,198.13	331.93	11,631.14	57,883.29	210.75	311.66	583.63			Printed 1/4/2006	

460.89	Bach Bit Services	1382	2/22/2005	2/22/2005 State X #1 labor to olumb in horoer	8	-		-	
5,000.00	Pride Energy Company	admin of	2/28/2005	administrative overhead 02/05	8	2	No invoice provided	-	
593.44	Forkiff Enterprises, Inc.	68322	3/21/2006	State X #1 forkift work	s	-			
508.86	Kenemore Welding & Oiffield Inc.	27145	2/22/2005	State X #1 welding	4	-		-	
2,031.60	Pradon construction & Trucking, Inc.	246226	2/23/2005	State X #1 trucking	\$	-			
671.60	E.L. Farmer & Co.	01-00756-05	2/23/2005	2/23/2005 State X #1 trucking	\$	-			
1,858.50	L&R Bit co.	0205-10	2/13/2005	State X #1 8 3/4" FDSS and 7 7/8" GT-1	8				
498.58	Kelly Madaskey Ottlield Serv	56738	2/15/2005	State X #1 water haufing	*	-			
1,104.65	Kelly Maclaskey Offield Serv	56740	2/15/2005	State X #1 water hauling	49	-			
769.24	Kelly Madaskey Offisid Serv	58776	2/16/2005	2/16/2005 State X #1 rental equipment	69				
1,661.70	Plester & Weld Consulting Corp.	505610	2/21/2005	State X #1 consulting	49				
20.00	Plaster & Weld Consulting Corp.	505611	2/21/2005	State X #1 consulting	*	-			
583.44	Forklift Enterprises, Inc.	69248	2/14/2005	State X #1 forklift to move tubing	69	-			
1,315.96	McClatchy Bros., Inc.	12245	2/12/2005	2/12/2005 State X #1 tubing	\$				
746.81	Hobbs Anchor, Inc.	18317	27372005	2/13/2005 State X #1 test enchors	\$	•			
551.83	Phillips Casing & Tubing LP	23897	2/14/2005	2/14/2005 State X #1 forklift work	\$				
400.00	Southern Lease Service, Ltd.	12622	2/2/2006	2/2/2005 State X #1 forklift work	\$	•			
850.00	Matt Benton Agency, LP	222620	2/2/2005	State X #1 trucking	\$				
5,350.00	Petitt Wireline Service, LLC	008	1/20/2005	1/20/2005 State X #1 tubing	\$	M -	Work was on Avery 1-36 not the State X#1		
715.00	CRST Malone, IncCRFB	M761394	1/26/2005	1/26/2005 State X #1 trucking	\$				
820.00	Matt Benton Agency, LP	123621	1/31/2005	1/31/2005 State X #1 trucking	\$				
715.00	CRST Matone, IncCRFB	M753362	1/19/2005	1/19/2005 State X #1 trucking	\$	•			
288.60	Phillips Casing & Tubing LP	23643	1/18/2005	1/18/2005 State X #1 forkilit work	\$	3	Cost to tally 2 3/8 ths / State X used 2 7/8 ths		
·^\	James Bruce	1/1/2005	1/1/2005	1/1/2005 State X #1 lagral fees			Not required to pey legal bills		
	James Bruce	2003.084	12/5/2004	12/5/2004 State X #1 legal fees			Not required to pay legal bille		
(BBB.37 ×	James Bruce	11/1/2004	11/1/2004	11/1/2004 State X #1 legal fees	1,		Not required to pay legal bills		
- 1	Pride Energy Company	10/22/2003	10/22/2004	10/22/2004 State X #1 legal fees			No invoice provided		
×	-7	8/12/2004	8/12/2004	8/12/2004 State X #1 legal expenses	\$ 86	894.01 NK	No invoice provided		
_1	_	534892	7/31/2004	7/31/2004 State X #1 geographical area		955.38 H	Hearing Cost, Not required to pay	-1/	
1	NuTech Energy effence	08-03-017	8/8/2003	8/8/2003 State X #1 log analysis	2	2,758.00 C	Cost not related to re-entry	1. WOTO	8
× 09.20	NuTech Energy slience	29-03-057	8/20/2003	8/20/2003 State X #1 log analysis	\$	97.80 C	407,80 Cost not related to re-entry	J wildres	Gerren
× 92.000	James Bruce	9/1/2004	8/1/2004	9/1/2004 State X #1 legal fees		Ž 93,88	3,868.26 Not required to pay legal bilis	71,1	1
1,363.71	James Bruce	8/5/2003	9/5/2003	9/5/2003 State X #1 legal fees	8	ž	Not required to pay legal bitts	40 00	Seepon
72,058,835) ×	James Bruce	10/5/2003	10/5/2003	10/5/2003 State X #1 legal fees	\$ 2,00	2,058.83 Nk	Not required to pay legal billis	ָר 	
1,831,481 ×	James Bruce	10/25/2003	10/25/2003	10/25/2003 State X #1 legal fees		1,831.48 N	Not required to pay legal bille		
× 1921 ×	James Bruce	2/1/2004	2/1/2004	2/1/2004 State X #1 legal fees	\$	95.51 N	Not required to pay logal billie		
× 983 682	James Bruce	4/1/2004	4/1/2004	4/1/2004 State X #1 legal fees		262.68 №	Not required to pay legal billie		
× व्यव्य	James Bruce	7/25/2004	7/25/2004	7/25/2004 State X #1 legal fees	\$ 80	02.20 N	802.20 Not required to pay legal bills		
	Heartland Equipment Ca.,	2005061	2/1/2005	2/1/2005 State X #1 repairs and maintenance	\$ 8	888.46 N	No invoice provided, new cost 1/3/06		30
248.97 ×	Philips Casing & Tubing LP	23643	1/18/2005	1/18/2005 State X # 1 forklift work		248.97 N	No invoice provided, new cost 1/3/06	,	
1									
8 14 14 14			- 1		\$ 19,5	19,516.14			
Value Energy 0.50		\$	- 1			1			
tes retrogeum 0.35		\$	247,940.97			1		-	
					i				

Page 3 of 8

Printed 1/4/2006

	Cost Objected to by Pricks								\$845.86		\$803.85	\$1,160.25	\$99.85	SC.5002,16				\$1,186.57	\$696.95			\$814.85	£1.010.13	\$6,944.77		\$4 75.88					\$596.36	\$1,776.43	\$25,442.21
	MACHINI	\$317.58	2.781.31	\$204.24	\$503.34	00,18	\$168.18	\$83.45	Service Broken	\$3,350.04		Section 1		02 578	\$856.43	\$15,192,14	\$10.504.25	# 166.67	1000 B	\$1,298.01	\$2.242.84		\$11,382.91	SKAT.	\$776.86	2 3 3 C	25 000 00	\$2,183.00	\$500.00	\$1,386.81	2 2	7	\$84,301.58
	VENDOR NAME	GENERAL SURVEYING CO.	YATES PETROLEUM CORPORATION	YATES PETROLEUM CORPORATION	YATES PETROLEUM COPPORATION	YATES PETROLEUM CORPORATION	ARTESIA FIELD SERVICE	RYDER SERVICES, INC.	DUDUEV BAUDS KISERVICE	WOOD GROUP PRESSURE CONTROL	EL FARMETT & COURTIN	ELL FAPALER & COMPANY		GANDY CORPORATION	HOBBS ANCHOR, INC.	KEY ENERGY SERVICES, INC.	L. BAMIREZ TRUCKING AND	WORRANTECH # DOLLOS	MORGAN TOOLS COLLC	MORGAN TOOLS COLLC	MORGAN TOOLS COLLC	TWO STATE ECRIPMENT INC.	WEATHER-ORD U.S. L.P.	WEATHER POR LIGHT TO WAS TO SEE	PHILIP L. WEILER DABA WEILER	VATES PETROL FIN CORPORATION	JONES, A. D. ESTATE	JONES, A. D. ESTATE	JONES, A. D. ESTATE	GANDY CORPORATION	MCKROY BEHINGE COMPANY	WEATHERFORD U.S. L.P.	· 医克里特氏 医克里特氏病 计算机
	NOTEROSEO			_	. •		_						TOOLBEGT HENTAL INSPOSED COMP.					100		•		TOOL RECOID RENTAL ETC. COMPL.	er Services			TOOTAECHERENTALETC COMPL.	د		_	WATER FOR COMPLETION	TOOLAEOPT		
	PROPERTY	LIMBAUGH AVO STATE #1 YPC		LIMBAUGH AYO STATE #1 YPC	_			_		LIMBAUGH AYO STATE #1 YPC			LIMBALIGHTAYO STATE #1 YPC					UNASALIGHTANO STATE AT THE	ु	I :		THE THE STATE OF T	5			IMBAIGH AYO STATE AT YPC			LIMBAUGH AYO STATE #1 YPC	Ξ	ý.	I MEAUGH AND STATE AT YES	UMANUAL ALVOINE ROLL TO
	.,	8/28/2003	9/11/2003	9/8/2003	9/8/2003	5002/8/6	9/11/2003	972/2003	September 1	8/30/2003	Social	Market.	977/2008	9772003	9/3/2003	8/3/2003	9/23/2003	4		8/3/2003	1	- Dacoc	4	が出	200	972/2003 930/2003	9/2/2003	8/2/2003	872/2003	9/10/2003		926/2003 10/31/2014	
(81)		2003	2003	2003	2003	2003	2003	2003	8008	2003	4000		8008	808	2003	2003	2003	8008	2008	88	202	8 8	2003	5000	883	2003	2003	2003	2003	2003	2003	200	i de la companya de l
Ade's Name: State X	T SERVICE	8	=	æ	8	60	Ξ	Ø		8					ო	9	ន			m (10 Sept. 10	• (ន	(8) DO	e .		~	CV	~	9		R E	ř.
N (epp.d)	MONTH	-	•	•	•	•	•	•		•	•	2 Sec. 15.		-	-	•	•		<i>3</i>		**************************************		•	ででは	- 0 - 0 - 0 - 0 - 0 - 0 - 0 - 0 - 0 - 0		•			د	•	. 9	***
Limbeugh AVO state #1 (Pides Name: State X #1)	HUVNBH	B-1903	083582	083385	093385	093385	308025HS	5 23	**************************************	95030	2-08-01-04			136578	14627	418004458	4313	13216	0	13110	SALES STATES	W 020'88	ZW 0327389	2W 0027388	2002				;	136885	80	COW INS	
ACT	YEAR	2003	8	888	8	8	2003	203	200	8	8		8	2003	2003	202	2003	2003	3.8	3 8		100 100 100 100 100 100 100 100 100 100	88	808	3	808	2002	8	88	8		2002	:
ACCT	HONTH	æ	œ	œ	œ	c	æ	3		6			•	.	Φ	0	œ.		n 0	α	100 C		G				œ	.	an (2	2.6	0	

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Case Nos. 13531. Exhibit No. 8
Submitted by:
Yates Petroleum Corporation
Hearing Date: January 5, 2006