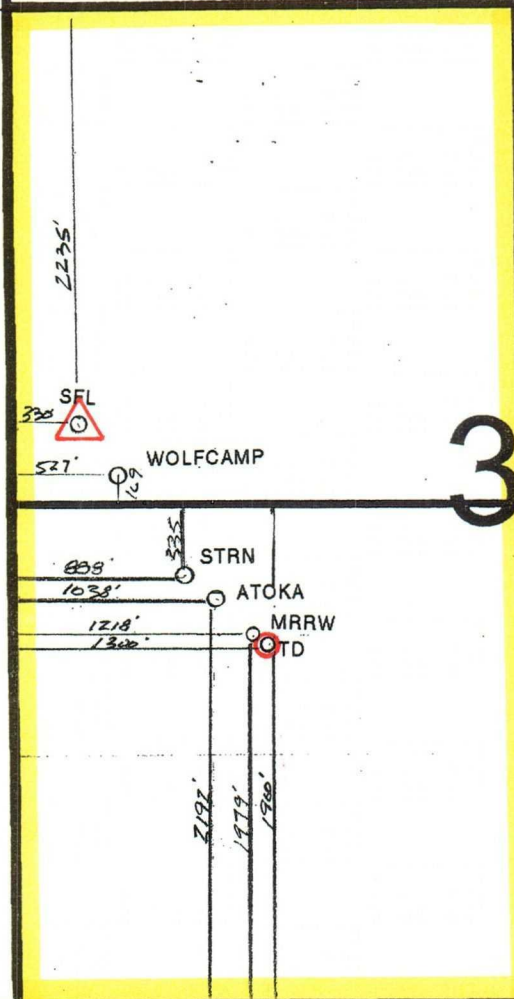


WELL PROFILE SCHEMATIC



TARGET INTERVAL IS MRRW/AUSTIN

ESTIMATED TOPS & FOOTAGES

T/WOLF- 527' FWL & 2471' FNL

T/STRN -888' FWL & 2305' FSL

T/ATOKA - 1038' FWL & 2192' FSL

⊙ T/MRRW - 1218' FWL & 1979' FSL

TD - 1300' FWL & 1900' FSL

David H. Arrington Oil & Gas, Inc.

Royal Stimulator 31 #2

Directional Plot

0 1,000 2,000



FEET

June 11, 2003

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Case No. 13081 Exhibit No. 7

Submitted by:

DAVID H. ARRINGTON OIL AND GAS, INC.

Hearing Date: August 21, 2003