This form is to be tiled with the approximate District Office of the Division not later than 26 days after the completion of any newly-infiled or despende well. It shall be accommanded by one copy of all electrical and collo-activity logo runner the well and a summary of all special features of ducided, involving drift stem tests. All depths reported shall be measured depths. In the case of directionally drifted wells, true vertical depths shall also be reported. For multiple completions, from 34 shall be reported for each zone. The form is to be filled in quintuplicate excepts of state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

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. Salt		τ.	Strawn	т	Kirtla	and-Fruit	land		T. P	enn. ''C''	
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7 Rivers_		Т.	Devonian	т	. Mene	fee			T. M	adison	
			Silurian								
Grayburg _		· T.	Montoya	Т	. Manc	os		······································	T. M	cCracken	
San Andre	s	т.	Simpson	T	. Gallu	ıp		·	T. Ig	nacio Qtzte	<i></i>
. Glorieta _		т.	McKee	B	ase Gree	enhorn _		·	T. G	ranite	
. Paddock _		T.	Ellenburger	Т.	. Dakoi	ta			T		
. Blinebry _		T.	Gr. Wash	т	. Morri	son		′	T		
Tubb		Т.	Granite	T.	. Todil	to		······································	T		
Drinkard _		T.	Delaware Sand	Т	Entra	da			т		
Abo		T.	Bone Springs	T.	Winga	ate			T		
Wolfcamp.		,T.		T	. Chinl	e		<i>·</i>	Т	· · · · · · · · · · · · · · · · · · ·	
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DISTRIBUTION		
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FILE	11	
U.S.C.S.	1	
LAND OFFICE	1	
DPERATOR	11	

OIL CONSERVATION DIVISION P. O. BOX 2088

Form C-103 Revised 10-1-78

	SANTA FE, NEW	. MEXICO 87501	
U.S.G.S. LAND OFFICE OPERATOR			State X Fee State
			IG 4562 .
SUNDRY NO SUNDRY NO SUNDRY NO SUNDRY NO SUNDRY NO SUND FOR PROPERTY FOR SUNDRY	OTICES AND REPORTS ON	WELLS ALL TO A DIFFERENT RESERVOIR. A PROPOSALS.)	
1.			7. Unit Agreement lianie
WELL WELL OT	Strat Test		
2. Name of Operator			8. Fem or Lease I-ame
Trans Pecos Resources .			Riley - State
3. Address of Operator			9. Well No.
800 Gessner Suite 790, Ho	uston, Texas 77024		1
4. Location of Well			10. Field and Pool, or Wildcat
D 660	North	660	Wildcat
URIT LETTER	FEET FROM THE THOTAL	LINE AND DOU FEET FAC	mmmmmmm."
West	16 9N	PANCE 24E NMPN	
THE LINE, SECTION	TOWNSHIP	RANGE 2311 NMPN	
mmmmmmm.	15. Elevation (Show whether D	OF, RT, GR, etc.)	12. County
			Guadalupe
16.	1743 GL		
		sture of Notice, Report or O	
NOTICE OF INTEN	TION TO:	SUBSEQUEN	T REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANCON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	
•		OTHER	
OTHER			
12 D	(6)		
17. Describe Proposed or Completed Operation: work/ SEE RULE 1103.	s (Cicury store are pertinent detail	is, and give pertinent dates, including	g estimated date of starting any proposed
		•	
1. Cement plugs were set	as follows: 1500' - J	1450', 1100' 1050' 3	50' - 250' and 60' - 10'.
		. ==== ================================	\sim 200 and $\rho_0 = 10$.

- Cellar was filled and location leveled following abandonment.



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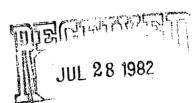
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40. 01 5,0+100 #6581480	1	•
DISTRIBUTION		
SANTA FE .		
FILE	1	
U.S.G.S.		
LAND OFFICE		
OPERATOR		-

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-103 Revised 10-1-78

	FILE		1 1								
	U.S.C.S.		+				•		Sa. Indicate Typ	e of Lease	
	LAND OFFICE		 				*		State X		Fee [
	OPERATOR		 - 				•		5. State Oil & G	cs Legse N	0:
	OFERATOR .		لبل						LG 4562		••
		<u> </u>	··						20 1502	 	
	(DO NOT USE TH	SU SE MAPP	NDRY N	OTICES	AND REPO	RTSON	I WELLS BALK TO'S DIFFERENT R CH PHOPOSALS.)	IESERVOIR.			
1.									7. Unit Agreeme	nt Name	
	OIL	WELL		OTHER-	Strat Te	est					
	ame of Operator								8. Form or Leas	e 14ame	
	Trans Pecos	Resour	ces	•			*		Dilor Cu		
3 A	dress of Operator								Riley - St	are	
J\\	800 Gessner	Suite	790 F	Jourton	Morro a 7"	7004			3, "		
		Darce	750, 1.	iouscon	, lexas //	/024			<u> </u>		
4. L	ocation of Well								10. Field and Pa	ool, or Wilde	cat
	UHIT LETTER	D .	660	FEE!	T FROM THE NO	rth	LINE AND660	FEET FROM	Wildcat	· · · · · · · · · · · · · · · · · · ·	
									((((((((//////	//////
	West			16		9N	RANGE 24	F.		((((()	//////
	THE	CINE, 5	ECTION		TOWNSHIP_		RANGE	нмрм.		//////	
\overline{T}	mmm	rmr	m	7777	- 12 · 12 · 12 · 12 · 12 · 12 · 12 · 12	. 1 1	DE PT CP		77777777	77777	HH
///		//////		/// 15.	Flevation (2 von	v whether	DF, RT, GR, etc.)		12. County		//////
///			//////		4743 GL				Guadalupe	/////	//////
16.		Cha	ale Appe			ionen N	larura of Marina	Danas as Osl	or Doto		
				-		icate r	lature of Notice,	•			
	N	OTICE O	FINTE	итіои т	·O:			SUBSEQUENT	REPORT OF:		
										-	
PERF	DRM REMEDIAL WOR	\Box			PLUG AND ABAN	DON	REMEDIAL WORK		ALTER	ING CASING	
Tfre	PORARILY ABANDON	\sqcap					COMMENCE DRILLING	2002	ar ne	And abandon	V
		거					}	7	,	THE ABAROON	سد، نها
PULL	OR ALTER CASING				CHANGE PLANS	L	CASING TEST AND CE	MENT JOB			
							OTHER	··.			U
0	THER					L]					
			d Operation	ons (Clear)	ly state all pert	inent det	ails, and give pertiner	nt dates, including	estimated date of	starting any	proposed
w	ork) SEE RULE 11	ſ0 3.					•				
-		_									
	Cement n	11100							•		

- 1. Cement plugs were set as follows: 1500' 1450', 1100' 1050', 350' 250' and 60' 10'.
- 2. Cellar was filled and location leveled following abandonment.



	t the way	`
18. I hereby certify that the information above is true and co	mplete to the best of my knowledge and belief.	:
SIGNED	THE PRESIDENT	DATE 7/16/82
Armore of Hoy & Johnson	OIL AND GAS INSPECTOR	DATE 9/26/83
•		•

- NO. OF COPIES RECEIVED								
DISTRIBUTION		NEW	W MEXICO OIL CON	SERVATION CO	101221MM		Form C-101 Revised 1-1-	
SANTA FE FILE	7 1							e Type of Lease
U.\$.G.S.	10	-					STATE	
LAND OFFICE		-	•			·	-	& Gas Lease No.
OPERATOR	-					1	LG-4562	2
		_					THIII.	MITTELLI
APPLICATION	ON FO	OR PERMIT TO	DRILL, DEEPEN	I, OR PLUG B	ACK ,			
la. Type of Work							7. Unit Agre	eement Name
DRILL X	7		DEEPEN		PLUG E	BACK		
b. Type of Well	- -	•					8. Farm or L	
OIL GAS WELL		other Stra	at Test	SINGLE ZONE	MUL	TIPLE : "	Riley-S	State
2. Name of Operator		T				-	9. Well No.	
Trans Pecos Resou	<u></u>	inc.					<u> </u>	
3. Address of Operator 800 Gessner, Suit	- 70	0 Hougton	Mosso = 77024			,		nd Pool, or Wildcat
	.e /9	U, Houston,	Texas //U24			·	Wildcat	
4. Location of Well UNIT LETT	TER	_D Loc	CATED 660	FEET FROM THE	-North	LINE	///////	
÷				037	_	F		
AND 660 FEET FROM	M THE	West	NE OF SEC. 16	TWP. 9N	RGE. Z	4E HMPM	12. County	<i>गाप्ताप्ता</i>
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	<i>1111.</i>	411111111	411111111111111111111111111111111111111	444444	<i>HH</i>	<i>HHH</i>	Guadalı	,pe ////////
	////						///////	
	<i>HH</i> ,	HHHH	4444444	19. Proposed De	1111111	9A, Formation	777777	20, Rotary or C.T.
	////			2000 ft	,,,,,,	San Andı		I
21. Elevations (Show whether DI	FRT	etc.) 21 A: Kind	i & Status Plug. Bond	<u> </u>	ntractor	Sail Allu		Rotary Date Work will start
4743' GL	.,,,,,,,		ell in force	Horizon				Ly 5, 1982
23.					<u> </u>		1 001	y J, 1902
		P	PROPOSED CASING A	ND CEMENT PRO	GRAM		\ 	
SIZE OF HOLE		E OF CASING	WEIGHT PER FOO	T SETTING	DEPTH	SACKS OF	CEMENT	EST. TOP
10 1/4"	1 - 8	<u>8 5/8" </u>	24# R-2STC	325'		150 sx		surface
	 							
				İ				
	•		•	•				
Drill with 4% KCL	Mud	systems and	l plug in acco	rdance with	State	regulati	ions	
						•		DAYS
				-			- FOR	90-92
OIL CONO-						MAL VAL	1D FO 9	90 DAYS 33-82 INDERWAY
WITHINSERVAT	los.	_			APP	RUVAL EXP	RESTAGU	NDERVIN
TIN 24 HO	LIDO I	COMMISSION			· P	ERIVITES DE	SILLING	
	JKS	OF BECOM	TO DE		,	OMERS		
OIL CONSERVAT WITHIN 24 HO		PRINNI	NG OPE NOTIF	IED				
•			FRATION	8				
				_				
I ABOVE SPACE DESCRIBE PE VE ZONE, GIVE BLOWOUT PREVENT	ROPOSE TER PRO	ED PROGRAM: IF !	PROPOSAL IS TO DEEPEN	OR PLUG BACK, GI	VE DATA ON	PRESENT PROD	UCTIVE ZONE	AND PROPOSED NEW PRODU
nereby certify that the informati			plete to the best of mv	knowledge and be	lief.			
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THIS WELL IS BEING DRILLED AS A STRATIGRAPH. TEST-HOLE FOR GEOLOGICAL INFORMATION ONLY AND UNDER NO CIRCUMSTANCES WILL IT BE PRODUCED.

NO. OF COPIES RELEIVED							
DISTRIBUTION	NEV	MEXICO OIL CONS	SERVATION COL	AMISSION	4.	Form C-101	
SANTA FE	1 1	,				Revised 14-	* 55
FILE	<u>/ </u>					l .	e Type of Lease
U.S.G.S.		:				STATE	
LAND OFFICE							& Gas Lease No.
OPERATOR		ı				LG-456	2 ~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~
APPLICATION APPLIC	ON FOR PERMIT TO	DRILL, DEEPEN	, OR PLUG BA	ACK .		7 11511 4.55	eement Name
Ita. Type of work	_					7. Omt Agn	sement None
b. Type of Well DRILL X]	DEEPEN		PLUG E	BACK	8. Form or I	Lease Name
OIL GAS]	ot Most	SINGLE ZONE	MUL	TIPLE TONE	Riley-	
2, Name of Operator	OTHER SLL	at Test	ZONE		ZONE L	9. Well No.	
Trans Pecos Resou	rces Inc.					1	
3, Address of Operator	,						nd Pool, or Wildcat
800 Gessner, Suite	e 790, Houston,	Texas 77024				Wildcat	t
4. Location of Well	ER D LO	660		Nowth	LINE	THILL	THITTININ.
				MOT-FII			
AND 660 FEET FROM	THE West LI	NE OF SEC. 16	twp. 9N	GE. 2	4E HMPM		
						12. County	
711111111111111111111111111111111111111				77777	777777	Guadalı	10 (1) (1)
			19. Proposed Dep		A. Formation	777777	20. Rotary or C.T.
			2000 ft		San And		
21. Elevations (Show whether DF,	RT. etc.) 21A: Kind	& Status Plug. Bond	21B. Drilling Con	tmeter	Sail Ailu		Rotary
4743' GL	•	11 in force	Horizon D)	Ly 5, 1982
23.		· · · · · · · · · · · · · · · · · · ·				1	.1 3/ 1302
	F	ROPOSED CASING AN	ID CEMENT PROG	RAM		V	•
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	T SETTING D	EPTH	SACKS OF	CEMENT	EST. TOP
10 1/4"	8 5/8"	24# R-2STC	325'	WE''	150 sx		surface
		<u> </u>					
•	,	•	•		•		,
Drill with 4% KCL	Mud systems and	plug in accor	dance with	State	regulat	ions	
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0"			-			ID FOR -	10-82
OIL CONSES.					- WAL VAI	DES 9	DERWAY
OIL CONSERVATION WITHIN 24 HOURS	٧ ٨-			APP	PONT EXP	ON LING U	DAYS 28-82 NDERWAY
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N ABOVE SPACE DESCRIBE PRO	DPOSED PROGRAM: IF F	PROPOSAL IS TO DEEPEN O	OR PLUG BACK, GIVE	DATA ON	PRESENT PROD	UCTIVE ZONE	AND PROPOSED NEW PRODUC
hereby certify that the information	a above is true and comp	lete to the best of my k	nowledge and beli	eſ.			
Man	/	~		-		,	20.42
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AND UNDER NO CIRCUMSTANCES WILL IT BE PROD
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