

STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION

IN THE MATTER OF THE APPLICATION  
OF EOG RESOURCES, INC. FOR  
COMPULSORY POOLING AND  
HORIZONTAL DRILLING, EDDY  
COUNTY, NEW MEXICO.

CASE NO. 13982

AFFIDAVIT OF CARL A. SCHELLINGER

STATE OF NEW MEXICO        )  
  ) ss.  
COUNTY OF CHAVES         )

I, Carl A. Schellinger, being first duly sworn on oath, states as follows:

1. My name is Carl A, Schellinger. I reside in Roswell, New Mexico. I am an independent landman and have been working with EOG Resources, Inc. ("EOG) with regard to the status of the lands in Irregular Section 4, Township 16 South, Range 25 East, NMPM, Eddy County, New Mexico.

2. EOG seeks an order pooling certain interest owners in the a non-standard 224.56-acre spacing unit in the Wolfcamp formation, Cottonwood Creek-Wolfcamp Gas Pool, comprised of Lots 1 through 8 of Irregular Section 4.

3. EOG owns a working interest in this non-standard spacing unit comprised of Lots 1 through 8 of Irregular Section 4 and has dedicated this spacing unit to its Meramec "A" 4 Fee Well No. 1H to be drilled as a horizontal well from a surface location 918 feet from the North line and 200 feet from the East line (Lot 8) and then drilled in a westerly direction in the Wolfcamp formation to a terminus at a standard bottom hole location 898 feet from the North line and 660 feet from the West line (Lot 5) of Irregular Section 4. Attachment A is a plat of the subject lands showing the proposed spacing unit and the well location.

4. The proposed spacing unit consists of 224.56 acres of fee. Attachment B sets out the nature and percentage of the ownership interests in the subject spacing unit

5. All mineral owners in the project area have voluntarily agreed to pool their interests except for Mr. William F. Lawless the owner of an undivided 1/2 mineral interest in Lots 1 and 8 and the East 631 feet of Lots 2 and 7 of the subject spacing unit. This represents an 18.567420733% interest in the spacing unit. This application has

been instituted solely to pool the working interest of Mr. Lawless in this spacing unit.

6. EOG has conducted a diligent effort to reach a voluntary agreement for the inclusion of Mr. Lawless' lands in the subject spacing unit. On behalf of McBride Oil and Gas Corporation, a participant with EOG under the proration unit, I was able to obtain a lease from Mr. Lawless's sister, Ms. Kathy A. Lawless McCullough, who owns the other 1/2 mineral interest. I also tried to obtain a lease from Mr. Lawless. When Mr. Lawless indicated that he may want to join in the well, I furnished him a copy of our authorization for expenditure ("AFE"). He later indicated he would enter into an agreement with EOG/McBride whereby he would be in the same position as would be awarded by the OCD in a force pooling action. A Joint Operating Agreement and letter agreement to accomplish this request was prepared. The documents were delivered to Mr. Lawless's attorney, Mr. Derek V. Larson at Sutin, Thayer & Browne, P.C. in Albuquerque.

7. By letter dated July 23, 2007, Mr. Larson informed me that Mr. Lawless had decided not to join the well, and instead preferred that his interest be force pooled. Attachment C is a copy of that letter.

8. EOG was subsequently contacted by Mr. Larson, who directed that all correspondence concerning this compulsory pooling application be directed to him and not to Mr. Lawless.

9. Following receipt of EOG's Pre-Hearing Statement, Mr. Larson contacted EOG and advised that Mr. Lawless did not oppose the pooling application and would not appear at the September 6, 2007 Examiner Hearing on this application.

10. EOG requests that these interests be pooled and EOG Resources, Inc. be designated operator of the well and the non-standard spacing unit/ project area.

11. EOG proposes overhead charges (combined fixed rates) of \$4500 per month while drilling and \$450 per month while producing.

12. Attachment D is a copy of the AFE for this well.

13. Attachment E is an affidavit of publication showing notice of this hearing was given pursuant to Division rules.

14. Approval of this application will avoid the drilling of unnecessary wells, will prevent waste, will protect correlative rights, and allow EOG and the other interest owners in Lots 1 through 8 of Irregular Section 4 an opportunity to obtain their just and fair share of the oil and gas under the subject lands.

FURTHER AFFIANT SAYETH NOT

[signature on next page]



SUBSCRIBED AND SWORN before me on this 4<sup>th</sup> day of September, 2007 by Carl A. Schellinger.



Patricia L. Pruitt  
Notary Public

My Commission Expires:  
June 18, 2009

3758425\_1.DOC

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised October 12, 2005  
Submit to Appropriate District Office  
State Lease- 4 Copies  
Fee Lease- 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
Property Code	Property Name <b>MERAMEC "A" 4 FEE</b>	Well Number <b>1H</b>
OCRD No.	Operator Name <b>EOG RESOURCES, INC.</b>	Elevation <b>3483'</b>

Surface Location

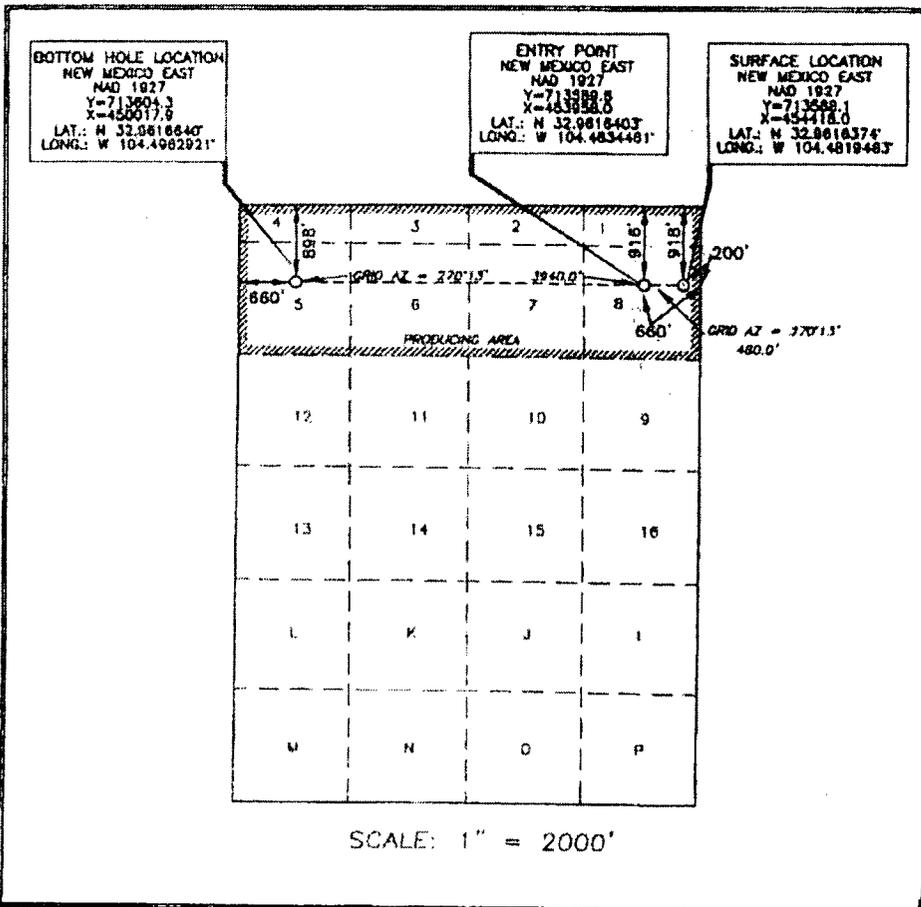
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
8	4	16 SOUTH	25 EAST, N.M.P.M.		918'	NORTH	200'	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
5	4	16 SOUTH	25 EAST, N.M.P.M.		898'	NORTH	880'	WEST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
-----------------	-----------------	--------------------	-----------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature \_\_\_\_\_ Date \_\_\_\_\_

Printed Name \_\_\_\_\_

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of a land survey made by me or under my supervision, and that the same is true and correct to the best of my belief.

DECEMBER 05, 2006  
Date of Survey

Signature of \_\_\_\_\_  
Professional Surveyor

*Tommy Paul*  
Certificate Number 150791

WOF 081206HL-g (A)

## EXHIBIT "A"

Attached to and made a part of that certain Operating Agreement dated July 1 2007, by and between EOG Resources, Inc. and LCX Energy, LLC et al, as Non-Operators.

**1. DESCRIPTION OF LANDS SUBJECT TO THIS AGREEMENT:**

Lots 1-8, Section 4, Township 16 South, Range 25 East, containing 224.56 acres, Eddy County, New Mexico

**2. RESTRICTIONS, IF ANY, AS TO DEPTHS, FORMATIONS, OR SUBSTANCES;**

From the surface of the earth down to 200' below the stratigraphic equivalent of the shale marker found at a depth of 4,918' as identified by the Schlumberger Compensated Neutron Density Log for the Mesa Petroleum Co., Catclaw State No. 1 Well, located 1980' FNL and 1980' FEL of Section 31, Township 17 South, Range 24 East, N.M.P.M., Eddy County, New Mexico.

**3. PARTIES TO THIS AGREEMENT:**

EOG Resources, Inc. Attention: Rick Lanning P. O. Box 2267 Midland, Texas 79702	Telephone: 432/686-3730 Fax: 432/686-3773
--	--

LCX Energy, LLC Attention: Larry L. Schulz 110 N. Marienfeld, Suite 200 Midland, Texas 79702-1-4412	Telephone 432/262-4042 Fax: 432/687-5874
--	---

Capstone Oil & Gas Company, LP Attention: Dale Douglas P. O. Box 10187 Midland, Texas 79702	Telephone 432/682-5565 Fax: 432/682-4498
--	---

CMW Interests, Inc. Attention: Mark Wheeler 24 Smith Road #405 Midland, Texas 79705	Telephone: 432/349-6267 Fax: 432/224-1065
--	--

Elger Exploration, Inc. Attention: Jerry Elger P. O. Box 2623 Midland, Texas 79702-2623	Telephone: 432/687-2623 Fax: 432/682/4498
--	--

McBride Oil & Gas Corporation Attention: Carl Schellinger P. O. Box 447 Roswell, New Mexico 88202-0447	Telephone: 505/_____ Fax: 505/_____
---	--

**4. PERCENTAGES OR FRACTIONAL INTEREST OF PARTIES TO THIS AGREEMENT:**

OWNER	WORKING INTEREST
EOG Resources, Inc.	47.2245725%
LCX Energy, LLC	21.1856519%
Capstone Oil & Gas Company, LP	03.1155371%
CMW Interests, Inc.	00.3115537%
Elger Exploration, Inc.	00.3115537%
McBride Oil & Gas Corporation	27.8511311%

5. **OIL AND GAS LEASES AND/OR OIL AND GAS INTERESTS SUBJECT TO THIS AGREEMENT CONTRIBUTED BY EOG RESOURCES, INC.**

1. EOG Lease No. 88088-004  
Date: July 13, 2004  
Lessor: C. Leo Graves, dealing in his sole and separate property  
Lessee: Chalfant Properties, Inc.  
Recorded: Eddy County Records Book 562, page 0429  
Lands Covered: Township 16 South, Range 25 East, NMPM  
Section 04: West 29.23 acres of Lots 2 and 7  
Among other lands not subject in this agreement
  
2. EOG Lease No. 88088-005  
Date: July 13, 2004  
Lessor: Toby B. Graves, dealing in his sole and separate property  
Lessee: Chalfant Properties, Inc.  
Recorded: Eddy County Records Book 561, page 0143  
Lands Covered: Township 16 South, Range 25 East, NMPM  
Section 04: West 29.23 acres of Lots 2 and 7  
Among other lands not subject in this agreement
  
3. EOG Lease No. 88088-006  
Date: July 13, 2004  
Lessor: Patsy Graves Hampton, dealing in her sole and separate property  
Lessee: Chalfant Properties, Inc.  
Recorded: Eddy County Records Book 562, page 0425.  
Lands Covered: Township 16 South, Range 25 East, NMPM  
Section 04: West 29.23 acres of Lots 2 and 7  
Among other lands not subject in this agreement
  
4. EOG Lease No. 88688-001  
Date: May 7, 2004  
Lessor: Double L Farms, a partnership  
Lessee: Chalfant Properties, Inc.  
Recorded: Eddy County Records Book 556, page 0801 and as amended and recorded in Eddy County Records Book 568, page 0057  
Lands Covered: Township 16 South, Range 25 East, NMPM  
Section 04: Lots 3, 4, 5, 6  
Among other lands not subject in this agreement

7. **OIL AND GAS LEASES AND/OR OIL AND GAS INTERESTS SUBJECT TO THIS AGREEMENT CONTRIBUTED BY LCX Energy, LLC, CAPSTONE OIL & GAS COMPANY, LP, CMW INTERESTS, INC. AND ELGER EXPLORATION, INC.**

1. Date: April 14, 2004  
Lessor: Roy Ingram Company, Inc, and Roy E. Ingram, Individually and as Agent and Attorney-In-Fact for Alma Ingram  
Lessee: Shaw Interests, Inc.  
Recorded: Eddy County Records Book 554, page 798  
Lands Covered: Township 16 South, Range 25 East, NMPM  
Section 04: Lots 3, 4, 5 and 6  
Among other lands not subject in this agreement

8. **OIL AND GAS LEASES AND/OR OIL AND GAS INTERESTS SUBJECT TO THIS AGREEMENT CONTRIBUTED BY McBRIDE OIL & GAS CORPORATION.**

1. Date: October 14, 2004  
Lessor: Kathy A. Lawless McCullough, dealing in her separate property  
Lessee: McBride Oil & Gas Corporation  
Recorded: Eddy County Records Book 581, page 604  
Lands Covered: Township 16 South, Range 25 East , NMPM  
Section 04: Lots 1 and 8 and East 631 feet of Lots 2 and 7, containing 83.39 acres, more or less.  
Among other lands not subject in this agreement

SUTIN THAYER & BROWNE  
A PROFESSIONAL CORPORATION  
LAWYERS

IRWIN S. MOISE (1906-1984)  
LEWIS R. SUTIN (1908-1992)  
FRANKLIN JONES (1919-1994)  
RAYMOND W. SCHOWERS (1948-1995)  
GRAHAM BROWNE (1935-2003)  
MICHAEL G. SUTIN (OF COUNSEL)  
BENJAMIN ALLISON  
C. SHANNON BACON  
PAUL BARDACKE  
JAMES E. BRISTOL III  
ANNE P. BROWNE  
SUZANNE WOOD BRUCKNER  
CRISTY J. CARBON-GAUL  
MARK CHAIKEN  
SUSAN G. CHAPPELL  
MARIA MONTOYA CHAVEZ  
SAUL COHEN

MICHAEL J. GOLDEN  
GAIL GOTTLIEB  
ANDREA R. GUENDELMAN  
SUSAN M. HAPKA  
HELEN HECHT  
JAY D. HERTZ  
ROBERT G. HEYMAN  
CHRISTOPHER A. HOLLAND  
HENRY A. KELLY  
KERRY KIERNAN  
PETER S. KIERST  
RACHEL S. KING  
ANDREW P. KNIGHT  
TWILA B. LARKIN  
DEREK V. LARSON  
C. JOSEPH LENNIHAN

STEVAN DOUGLAS LOONEY  
ELIZABETH J. MEDINA  
VICTOR P. MONTOYA  
JEAN C. MOORE  
SARITA NAIR  
MICHELLE K. OSTRYE  
JAY D. ROSENBLUM  
FRANK C. SALAZAR  
RONALD SEGEL  
RAY SHOLLENBARGER  
ANDREW J. SIMONS  
JEANNE Y. SOHN  
TRAVIS R. STEELE  
NORMAN S. THAYER  
BENJAMIN E. THOMAS  
CHRISTINA S. WEST

TWO PARK SQUARE  
6565 AMERICAS PARKWAY, N.E.  
ALBUQUERQUE, NEW MEXICO 87110  
POST OFFICE BOX 1945  
ALBUQUERQUE, NEW MEXICO 87103  
505-883-2500  
FAX 505-888-8585

317 PASEO DE PERALTA  
SANTA FE, NEW MEXICO 87501  
POST OFFICE BOX 2187  
SANTA FE, NEW MEXICO 87504  
505-988-5521  
FAX 505-982-5297

WWW.SUTINFIRM.COM

July 23, 2007

Via U.S. Mail

Carl A. Schellinger  
McBride Oil and Gas Corporation  
P.O. Box 447  
Roswell, NM 87202-0447

JUL 25 2007

CARL SCHELLINGER  
OIL PROPERTIES

Meramec A 4 Fee #1H

Dear Mr. Schellinger:

It was a pleasure speaking with you today regarding the proposed Meramec A 4 Fee #1H well. After considering the form of Joint Operating Agreement proposed by EOG, Mr. Lawless has decided not to join in said agreement and prefers, instead, to follow New Mexico's compulsory pooling procedure. You may forward a copy of the application and all other correspondence related thereto to my attention at the address listed above.

Very truly yours,

SUTIN, THAYER & BROWNE  
A Professional Corporation

By   
Derek V. Larson  
Albuquerque Office

DVL:tlis  
1002200.doc  
cc: William Lawless

Scanned

ATTACHMENT C



MIDLAND

Printed: 08/19/2007

AFE No.	103547	Original
Property No.	043036-000	
EOG W.L.(BCP)	47.2245725%	(ACP)47.2245725%
EOG AFE Amt:	(Drig)	\$477,346
	(Completion)	\$440,558
	Total Cost	\$917,904

AFE Type : DEVELOPMENT DRILLING	AFE Name : MERAMEC A 4 FEE #1H D&C	AFE Date : 04/18/2007	Budget Year : 2007
Reg. Lease No. :	Prospect Name : THAMES	TVD / MD : 9000 / 9000	Begin Date :
Location : Section 4-T18S-R25E, 918 FNL & 200 FEL BH(LATERAL #1): Section 4-T18S-R25E, 888 FNL & 660 FWL		Formation :	DD&A Field :
Operator : EOG RESOURCES, INC	County & State : EDDY NEW MEXICO	Field : COTTONWOOD CREEK	Water Depth :
AFE Description : Meramec A 4 Fee #1H D&C a vertical hole to KOP and then drilling a 4,000' lateral in the Wolfcamp. Funds include 12 days to reach TD and two days to run and cement the 5-1/2" production casing.			Product : GAS Days : 0 / 0

DESCRIPTION	SUB ACT	DRILLING	COMPLETION	TOTAL
ACCESS LOCATION,ROADS & SURVEY	401	150,000	2,500	152,500
RIG MOVE	402	85,000	0	85,000
DAY WORK COST	12 / 2 DAYS @ \$18,500 / \$18,500	404 222,000	37,000	259,000
BITS & BHA		405 65,000	6,000	71,000
FUEL	12 / 2 DAYS @ \$2,200 / \$2,200	406 26,400	4,400	30,800
WATER		407 20,000	32,000	52,000
MUD & CHEMICALS		408 60,000	0	60,000
CEMENTING & SERVICE		409 40,000	65,000	105,000
COMP-OPEN HOLE LOGGING & TEST		411 0	11,500	11,500
MUD LOGGING	11 DAYS @ \$950	412 10,500	0	10,500
COMP-PERFORATING		413 0	50,000	50,000
COMP-STIMULATION		414 0	335,000	335,000
TRANSPORTATION		415 15,000	15,000	30,000
DRILLING OVERHEAD	14 / 10 DAYS @ \$250 / \$200	416 3,500	2,000	5,500
EQUIPMENT RENTAL		417 85,000	25,000	110,000
COMP-COMPLETION RIG	7 DAYS @ \$3,500	418 0	24,500	24,500
OTHER DRILLING EXPENSE		419 18,000	20,000	38,000
ENVIRONMENTAL & SAFETY CHARGES		421 4,000	1,500	5,500
DIRECTIONAL DRILLING	8 DAYS @ \$10,500	422 84,500	0	84,500
SUPERVISION	16 / 15 DAYS @ \$1,300 / \$1,000	424 20,800	15,000	35,800
COMMUNICATIONS	14 DAYS @ \$150	431 2,100	0	2,100
TUBULAR INSPECTION/HANDLING		436 25,000	0	25,000
COMP-SPECIALTY SERVICES		441 0	20,000	20,000
WIRELINE SERVICES		442 10,000	5,500	15,500
DISPOSAL COSTS		447 10,000	20,000	30,000
TITLE OPINION-DRILL SITE		453 10,000	5,000	15,000
<b>TOTAL INTANGIBLES</b>		<b>\$974,800</b>	<b>\$696,800</b>	<b>\$1,671,700</b>

	UOM	QTY	SIZE	GRADE	RATE				
SURFACE CASING	FEET	1,000	8.825	J-55	24.00	102	24,000	0 24,000	
COMP-PRODUCTION CASING	FEET	9,000	5.5	N-80	14.00	104	0	126,000 126,000	
COMP-TUBING			2.375	L80		106	0	30,000 30,000	
WELLHEAD EQUIPMENT						107	12,000	12,000 24,000	
COMP-FLOW LINES						108	0	25,000 25,000	
COMP-VALVES & FITTINGS						110	0	10,000 10,000	
COMP-OTHER EQUIPMENT						116	0	23,000 23,000	
COMP-CONSTRUCTION COST						122	0	10,000 10,000	
<b>TOTAL TANGIBLES</b>							<b>\$36,000</b>	<b>\$236,000</b>	<b>\$272,000</b>
<b>TOTAL COST</b>							<b>\$1,010,800</b>	<b>\$932,800</b>	<b>\$1,943,700</b>

By	Date	By	Date
By	Date	By	Date

JOINT OPERATOR APPROVAL

Firm	By	Title	Date
------	----	-------	------

STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION

IN THE MATTER OF THE APPLICATION  
OF EOG RESOURCES, INC. FOR  
COMPULSORY POOLING AND  
HORIZONTAL DRILLING, EDDY  
COUNTY, NEW MEXICO.

CASE NO. 13982

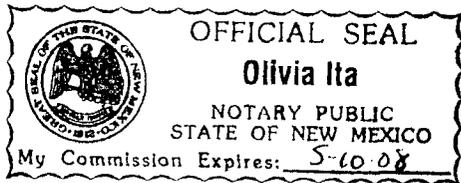
AFFIDAVIT

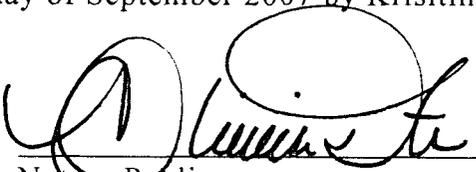
STATE OF NEW MEXICO        )  
  ) ss.  
COUNTY OF SANTA FE        )

Kristina Martinez, attorney in fact and authorized representative of EOG Resources, Inc., the applicant herein, being first duly sworn, upon oath, states that the attached letter providing notice in the above-referenced application was mailed to Mr. William F. Lawless, owner of the undivided 1/2 mineral interest in Lots 1 and 8 and the East 631 feet of Lots 2 and 7 of the subject spacing unit. Mr. Lawless was advised that as an owner of an interest that may be affected by this application, he was permitted to appear and present testimony at the September 6, 2007 hearing on the application.

  
\_\_\_\_\_  
Kristina Martinez

SUBSCRIBED AND SWORN to before me this 5th day of September 2007 by Krisitina Martinez.



  
\_\_\_\_\_  
Notary Public

My Commission Expires: 5-10-08

HOLLAND & HART<sup>LLP</sup>



William F. Carr  
wcarr@hollandhart.com

August 10, 2007

**CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

Mr. William F. Lawless  
c/o Derek V. Larson  
Sutin, Thayer & Browne  
Post Office Box 1945  
Albuquerque, New Mexico 87103-1945

Re: Application of EOG Resources, Inc. for compulsory pooling and horizontal drilling, Lots 1-8 of irregular Section 4, Township 16 South, Range 25 East, NMPM, Eddy County, New Mexico.

Ladies and Gentlemen:

This letter is to advise you that EOG Resources, Inc. has filed the enclosed application with the New Mexico Oil Conservation Division seeking an order compulsory pooling a previously approved 224.56-acre non-standard spacing and proration unit comprised of Lots 1-8 of irregular Section 4, Township 16 South, Range 25 East, NMPM Eddy County, New Mexico for the purpose of drilling its Meramec "A" 4 Fee Well No. 1H as a horizontal well from a surface location 918 feet from the North line and 200 feet from the East line (Lot 8) and in a westerly direction in the Wolfcamp formation to a terminus at a standard bottom hole location 898 feet from the North line and 660 feet from the West line (Lot 5) of irregular section 4.

This application has been set for hearing before a Division Examiner at 8:15 AM on September 6, 2007. The hearing will be held in Porter Hall in the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 1208.B to file a Pre-Hearing Statement with the Oil Conservation Division's Santa Fe office, four days in advance of a scheduled hearing, but at least on the Thursday preceding the hearing. This statement must include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

Very truly yours,

A handwritten signature in black ink, appearing to read "William F. Carr".

William F. Carr  
Attorney for BP America Production Company

Holland & Hart<sup>LLP</sup>

Phone [505] 988-4421 Fax [505] 983-6043 [www.hollandhart.com](http://www.hollandhart.com)

110 North Guadalupe Suite 1 Santa Fe, NM 87501 Mailing Address P.O. Box 2208 Santa Fe, NM 87504-2208

Denver Aspen Boulder Colorado Springs Denver Tech Center Billings Boise Cheyenne Jackson Hole Las Vegas Salt Lake City Santa Fe Washington, D.C. ©



**U.S. Postal Service<sup>™</sup>**  
**CERTIFIED MAIL<sup>™</sup> RECEIPT**  
*(Domestic Mail Only, No Insurance Coverage Provided)*

For delivery information, visit our website at [www.usps.com](http://www.usps.com)

**OFFICIAL USE**



Postage	\$ 9.17
Certified Fee	2.65
Return Receipt Fee (Endorsement Required)	2.15
Restricted Delivery Fee (Endorsement Required)	
<b>Total Postage &amp; Fees</b>	<b>\$ 5.77</b>

Mr. Williams F. Lawless  
 c/o Derek V. Larson  
 SUTIN, THAYER & BROWNE  
 A Professional Corporation  
 Post Office Box 1945  
 Albuquerque, New Mexico 87103-1945

7006 2760 0001 6392 0834

**SENDER COMPLETE THIS SECTION**

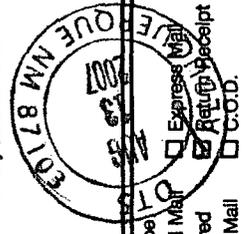
- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:  
 Mr. Williams F. Lawless  
 c/o Derek V. Larson  
 SUTIN, THAYER & BROWNE  
 A Professional Corporation  
 Post Office Box 1945  
 Albuquerque, New Mexico 87103-1945

**COMPLETE THIS SECTION ON DELIVERY**

- A. Signature  Agent
- B. Received by (Printed Name)  Addressee
- C. Date of Delivery

D. Is delivery address different from item 1?  Yes  
 If YES, enter delivery address below:  No



- 3. Service Type:  Certified Mail  Express Mail  Registered  Insured Mail  C.O.D.
- 4. Restricted Delivery? (Extra Fee)  Yes  No

2. Article Number (Transfer from service label) 7006 2760 0001 6392 0834