

# Coleman Oil & Gas, Inc.

## Work-over Procedure Blanco Mesa Verde Formation

Wednesday, January 18, 2006

**Well:** Juniper SWD #1  
**Location:** 880' FNL & 730' FWL (NWNW)  
Sec 28, T24N, R10W, NMPM  
San Juan County, New Mexico  
**By:** Michael T. Hanson

**Field:** Juniper  
**Elevation:** 6806' RKB  
6794' GL  
**Lease:** V-5292

**Procedure:** (Note: This procedure will be adjusted on site based upon actual conditions)

### Deepen Packer Depth to Isolate Cliff House La Ventura Perforations

1. Notify OCD Aztec District Office of Work-over.
2. Test Rig Anchors. MIRU Slick Line and RIH with sinker bars and tag PBTD.
3. MIRU Completion Unit POOH with PVC Lined Tubing and Packer (Have Packer re-dressed). Use plastic tread protectors to protect Lined Tubing.
4. RIH with 4 3/4" bit and Clean out to PBTD with Air mist if necessary.
5. RIH with 4 3/4" bit and casing scraper, work casing scraper across packer seat.
6. Pick up extra PVC Lined Tubing and RIH with packer, Lined Tubing and Bottom Hole Pressure Sensor. Set packer at +2950 FT. KB. Use plastic stabbing guide to protect Plastic Lined Tubing.
7. Rig up Automation Equipment to monitor Tubing Casing Annulus Bottom hole pressure. Data to be transmitted and stored for monitoring and review.
8. Request Authorization from Aztec District OCD office for approval to dispose of water.

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Case No. 13812 Exhibit No. 7  
Submitted by:  
COLEMAN OIL & GAS, INC.  
Hearing Date: November 9, 2006