

Wells	Ricky #2 SBHP	Ricky #1 SBHP	Ricky #1R SBHP	Ricky #2R
14-Feb-03	145	140	132	115
21-May-04	145	141	130	115
27-Aug-04	146	149	111	108
7-Jan-05	137	133	94	102
16-May-05	141	128	91	113
23-Aug-05	118	119	86	94
26-Dec-05	112	117	99	93
20-Mar-06	116	115	97	89
12-Aug-06	111	114	94	89
3-Jan-07	109	111	92	87
9-Mar-07	107	111	89	84

Wells	Ricky #2 SBHP	Ricky #2R
14-Feb-03	145	115
21-May-04	145	115
27-Aug-04	146	108
7-Jan-05	137	102
16-May-05	141	113
23-Aug-05	118	94
26-Dec-05	112	93
20-Mar-06	116	93
12-Aug-06	111	89
3-Jan-07	109	89
9-Mar-07	107	87

Wells	Ricky #1 SBHP	Ricky #1R SBHP
14-Feb-03	140	132
21-May-04	141	130
27-Aug-04	149	111
7-Jan-05	133	94
16-May-05	128	91
23-Aug-05	119	86
26-Dec-05	117	99
20-Mar-06	115	97
12-Aug-06	114	94
3-Jan-07	111	92
9-Mar-07	111	89

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Case No. 13894 Exhibit No. 6

Submitted by:

COLEMAN OIL & GAS, INC.

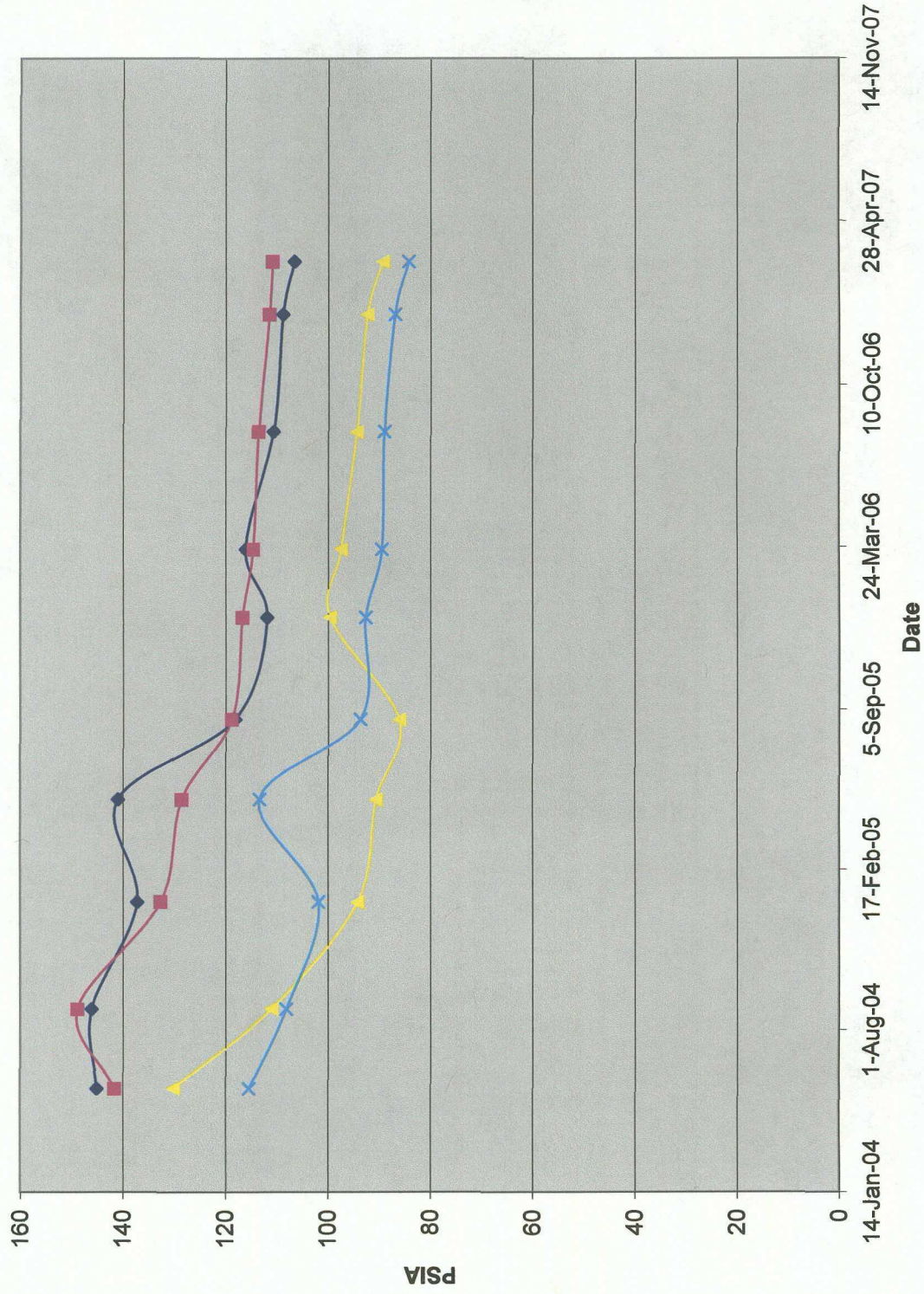
Hearing Date: May 24, 2007

The Acoustic Static Bottom Hole Pressures were estimated using an Echometer Model M. Static Bottom Hole Pressures were taken quarterly and scheduled around the natural gas transporters scheduled maintenance when possible. Wells were shut in a minimum forty eight hours with a preference of seventy two hours. If transporters scheduled maintenances lasted longer than the seventy two hours, wells were left shut in and fluid levels monitored.

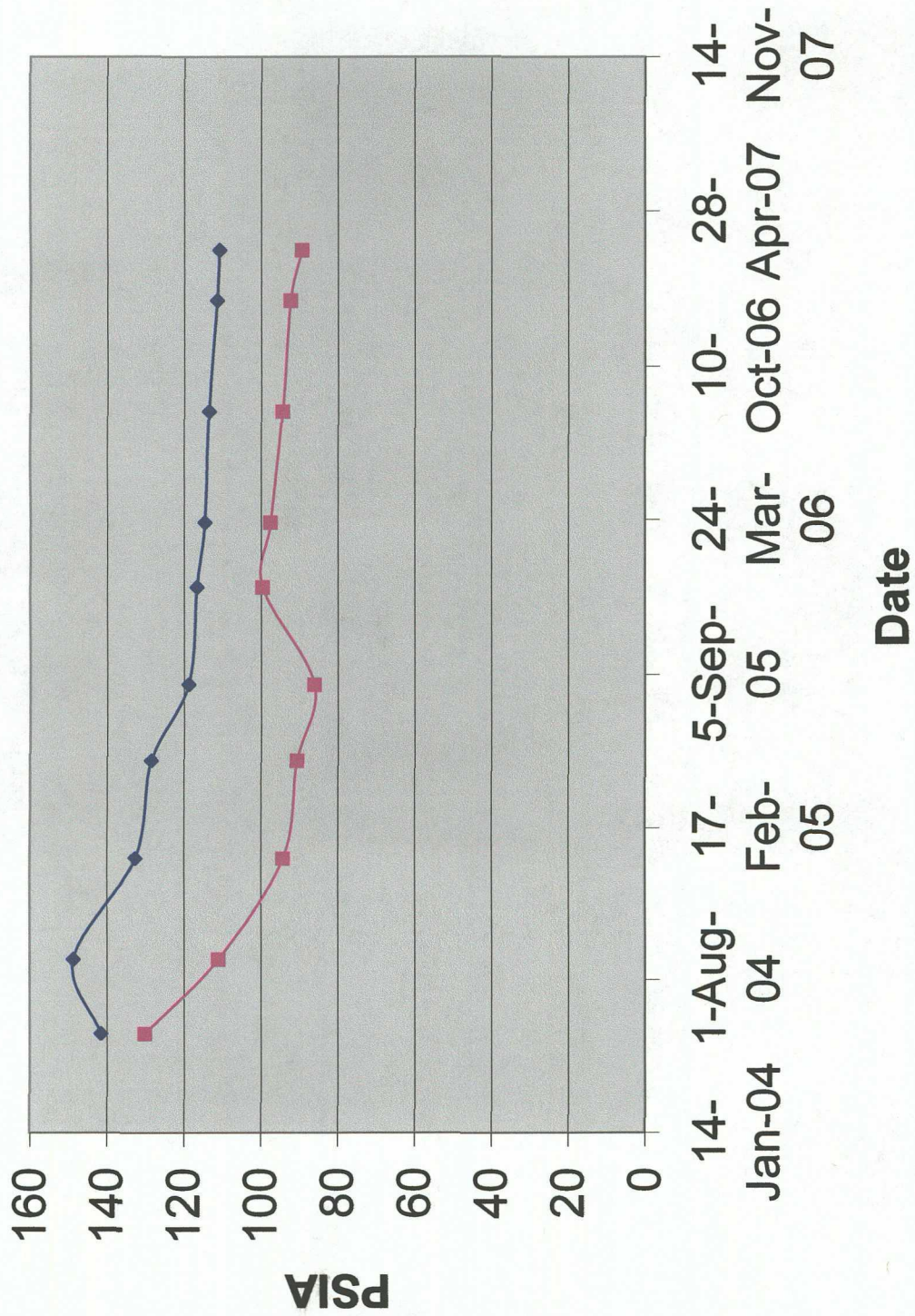
The seventy two hour shut in seems to be long enough to achieve the Static Bottom Hole Pressure on these wells. Each well was monitored individually and fluid levels were recorded with the Echometer Model M. The well head gauge pressure was recorded. The well head gauge pressure was then converted from gauge pressure (PSIG) to absolute pressure (PSIA). The well head pressure was then added to the gas column pressure and liquid column pressure to come up with the Static Bottom Hole Pressure (SBHP).

Calculations were based on SPE 13810 Acoustic Static Bottom Hole Pressures by J.N. McCoy, * Echometer Co.; A. L. Podio, * U. of Texas; and K.L. Huddleston* and B. Drake, Echometer Co.

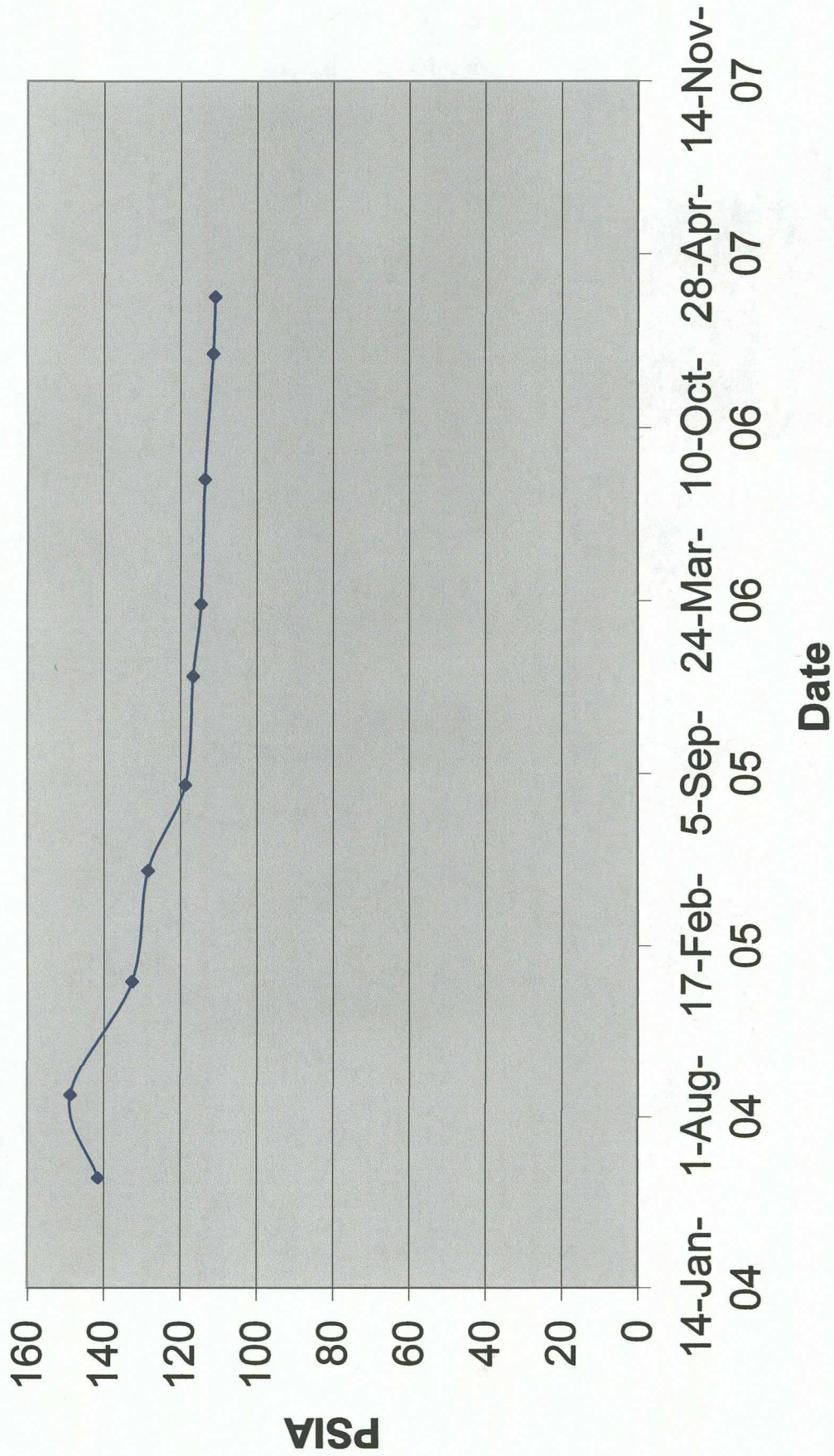
Ricky Wells SBHP



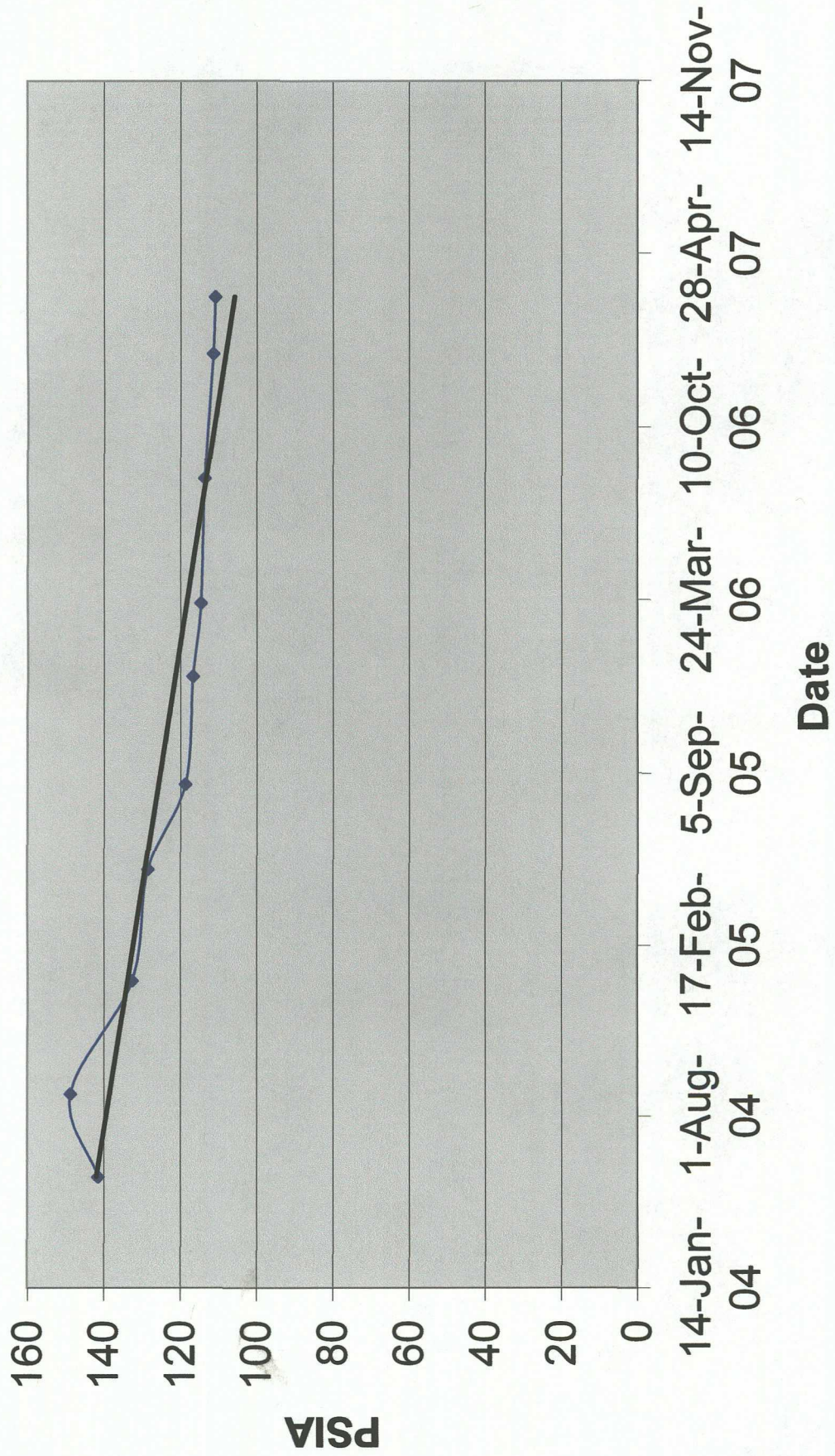
SBHP Ricky #1 & Ricky #1R



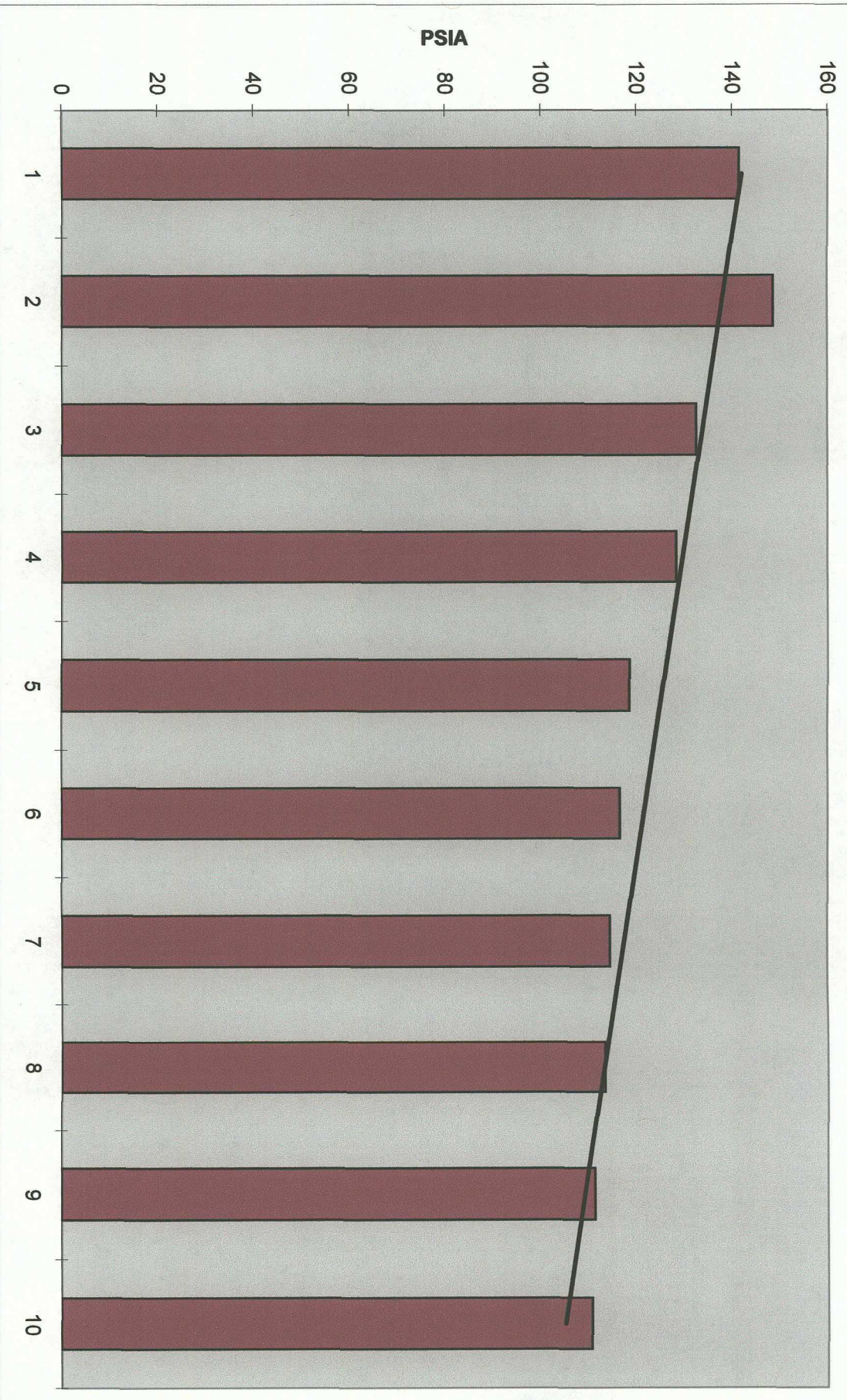
SBHP Ricky #1



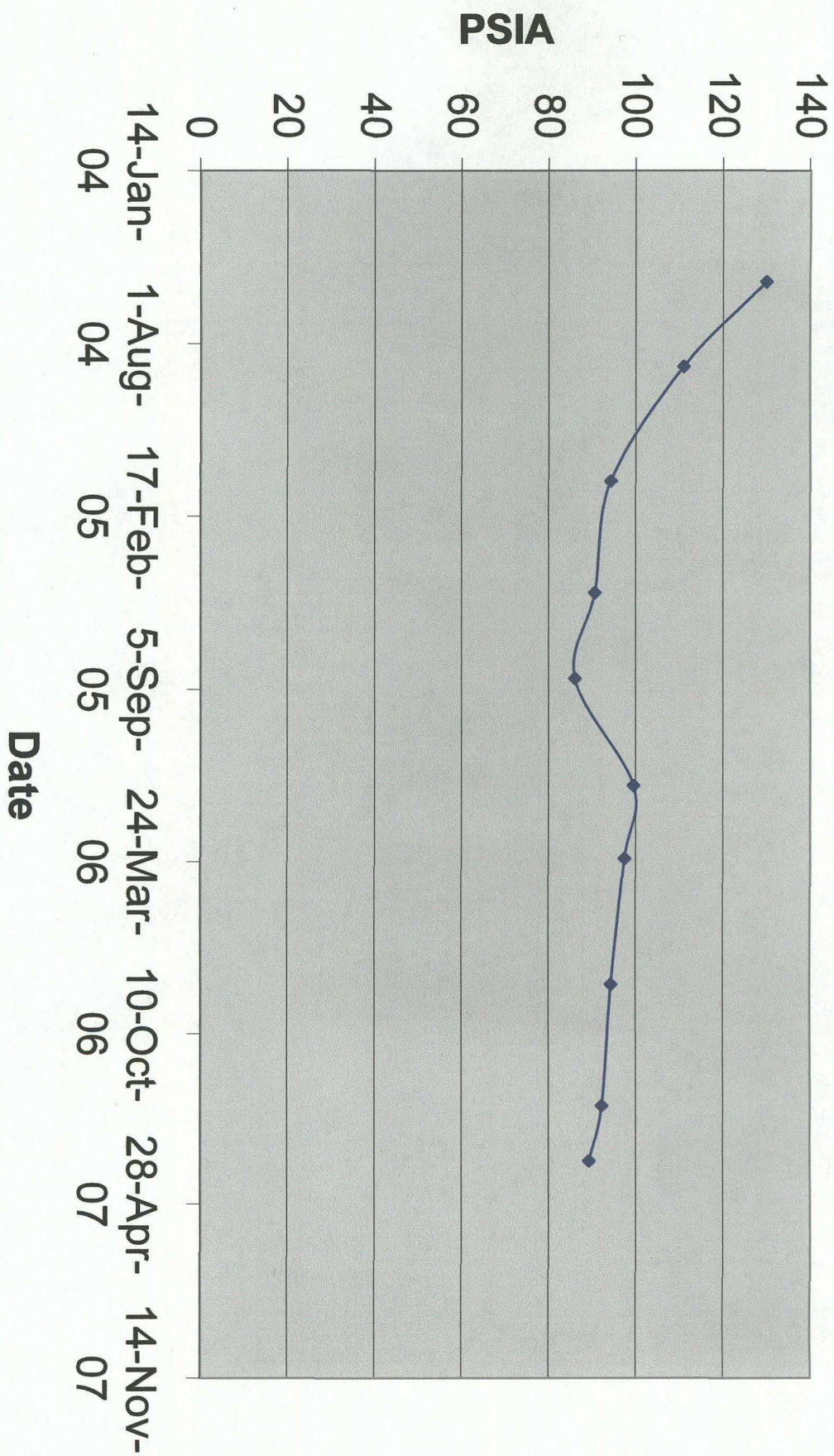
SBHP Ricky #1



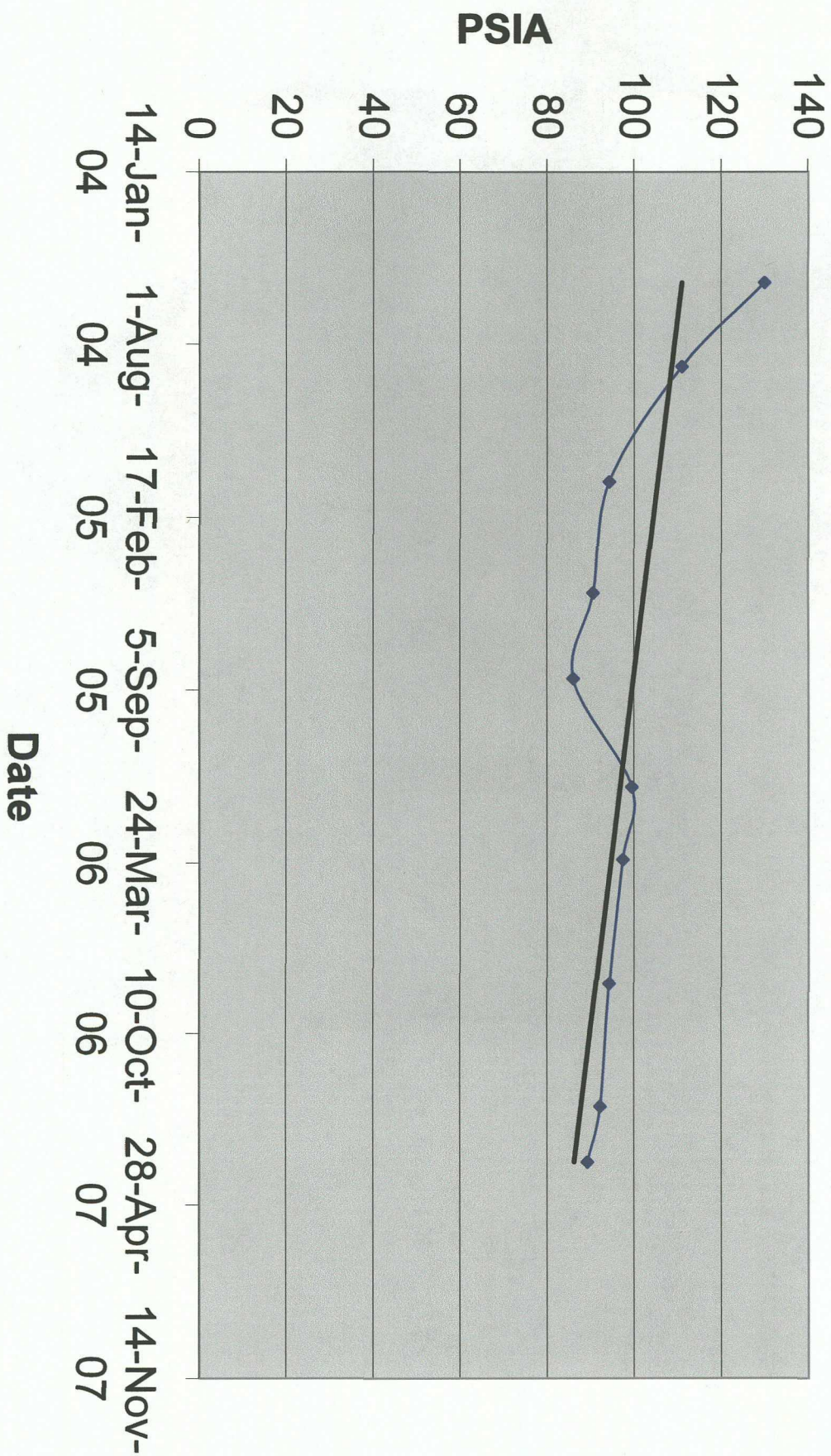
SBHP Ricky #1



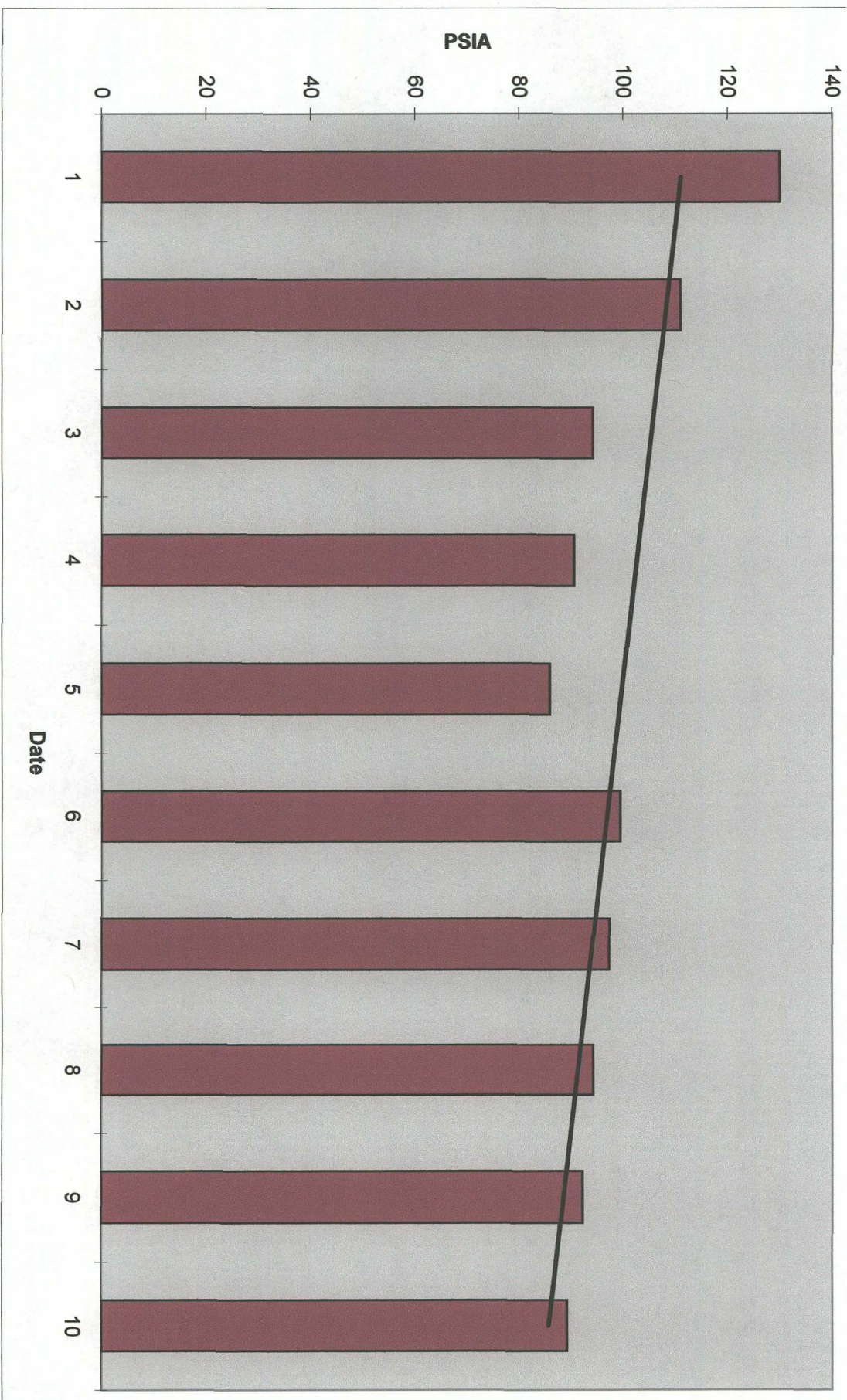
SBHP Ricky #1R



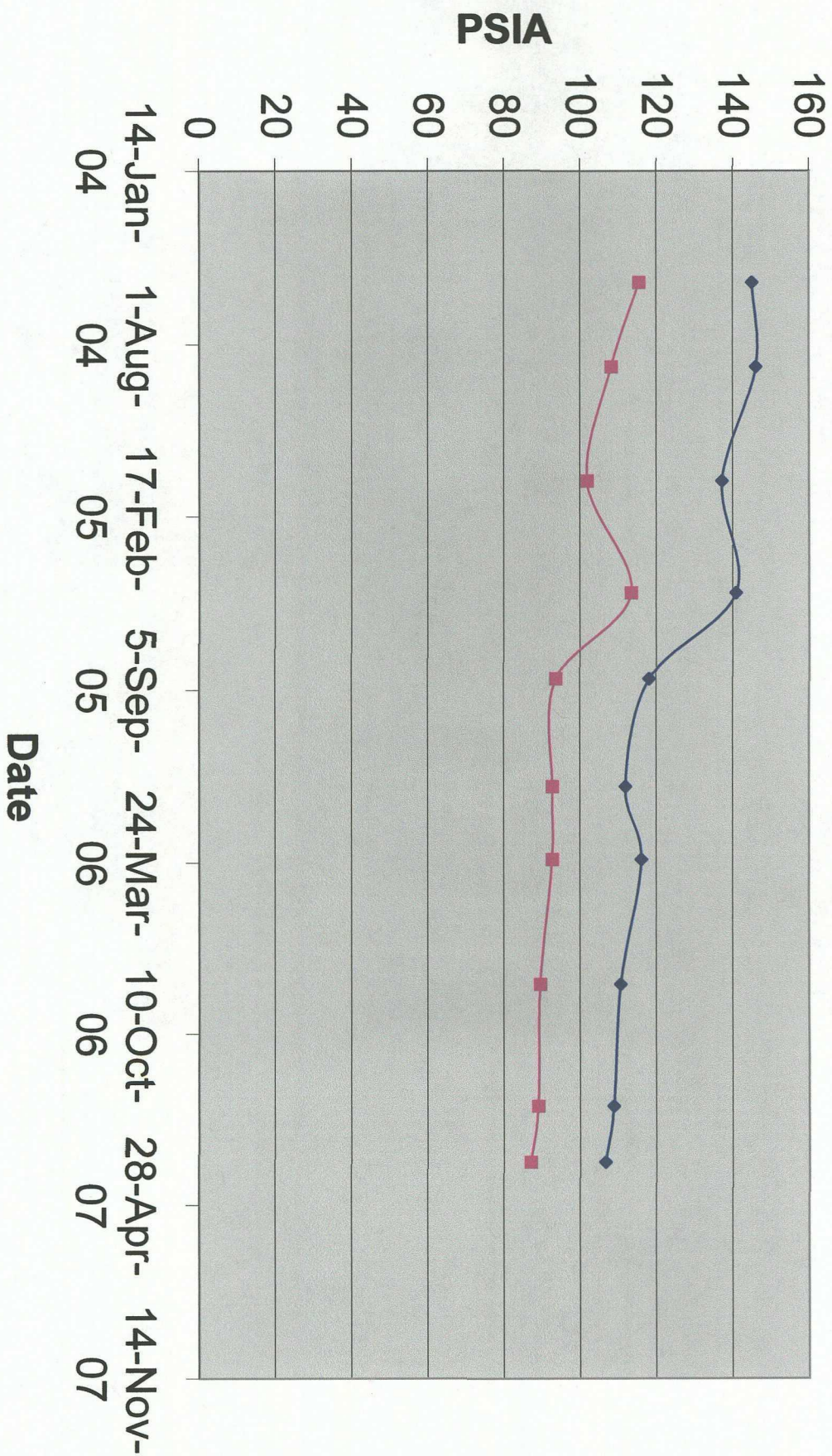
SBHP Ricky #1R



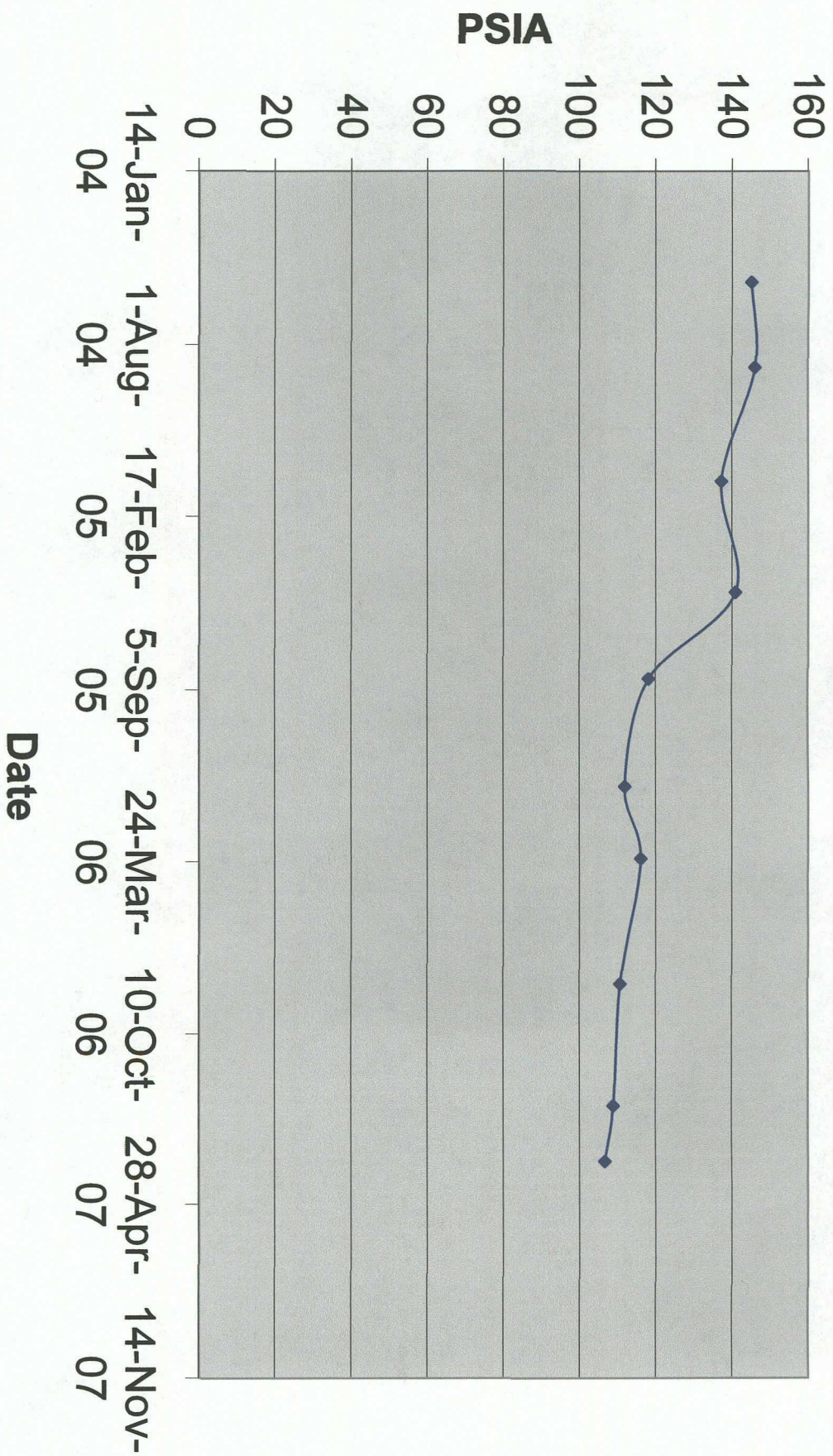
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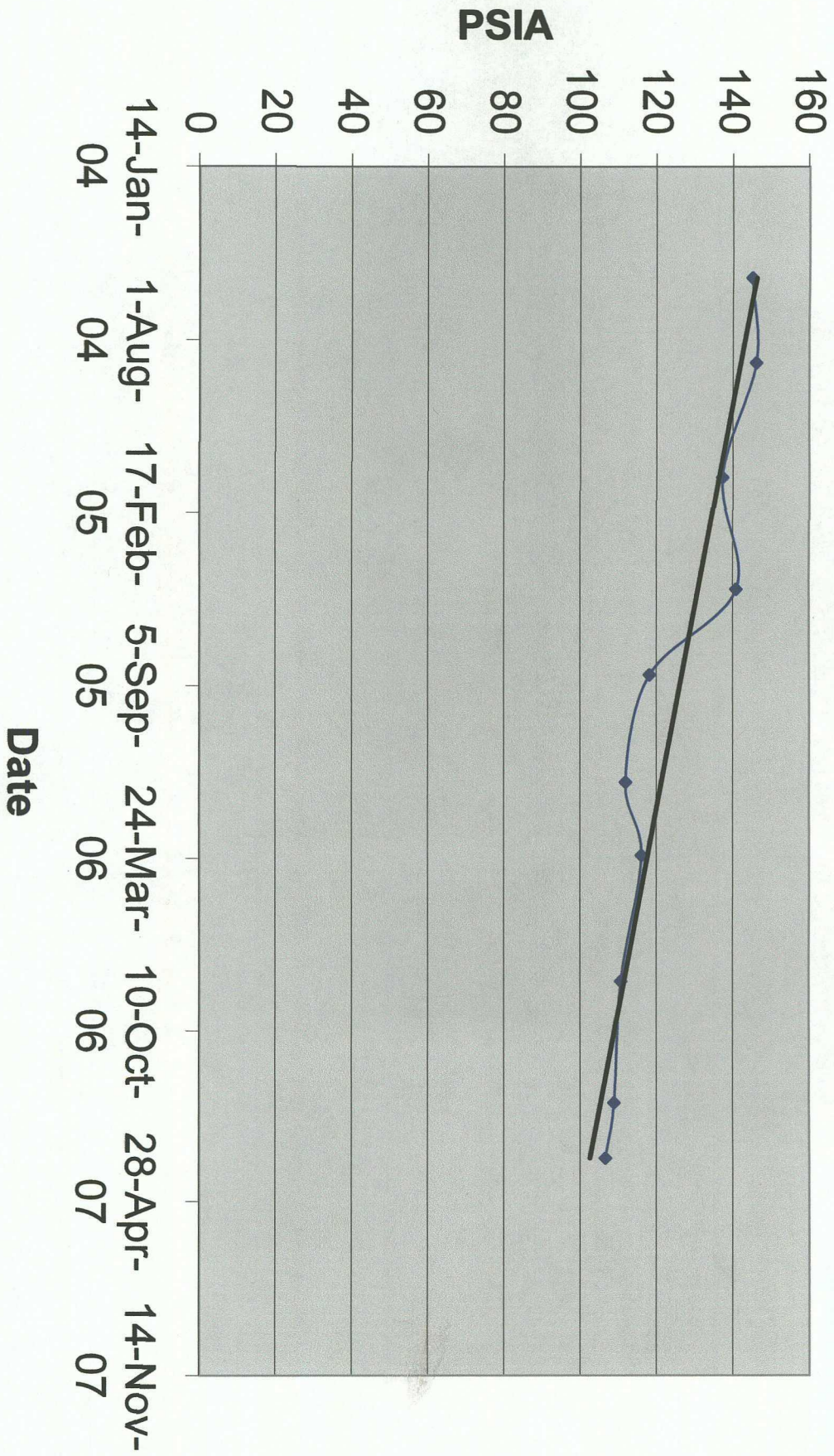
SBHP Ricky #2 And Ricky Com #2R



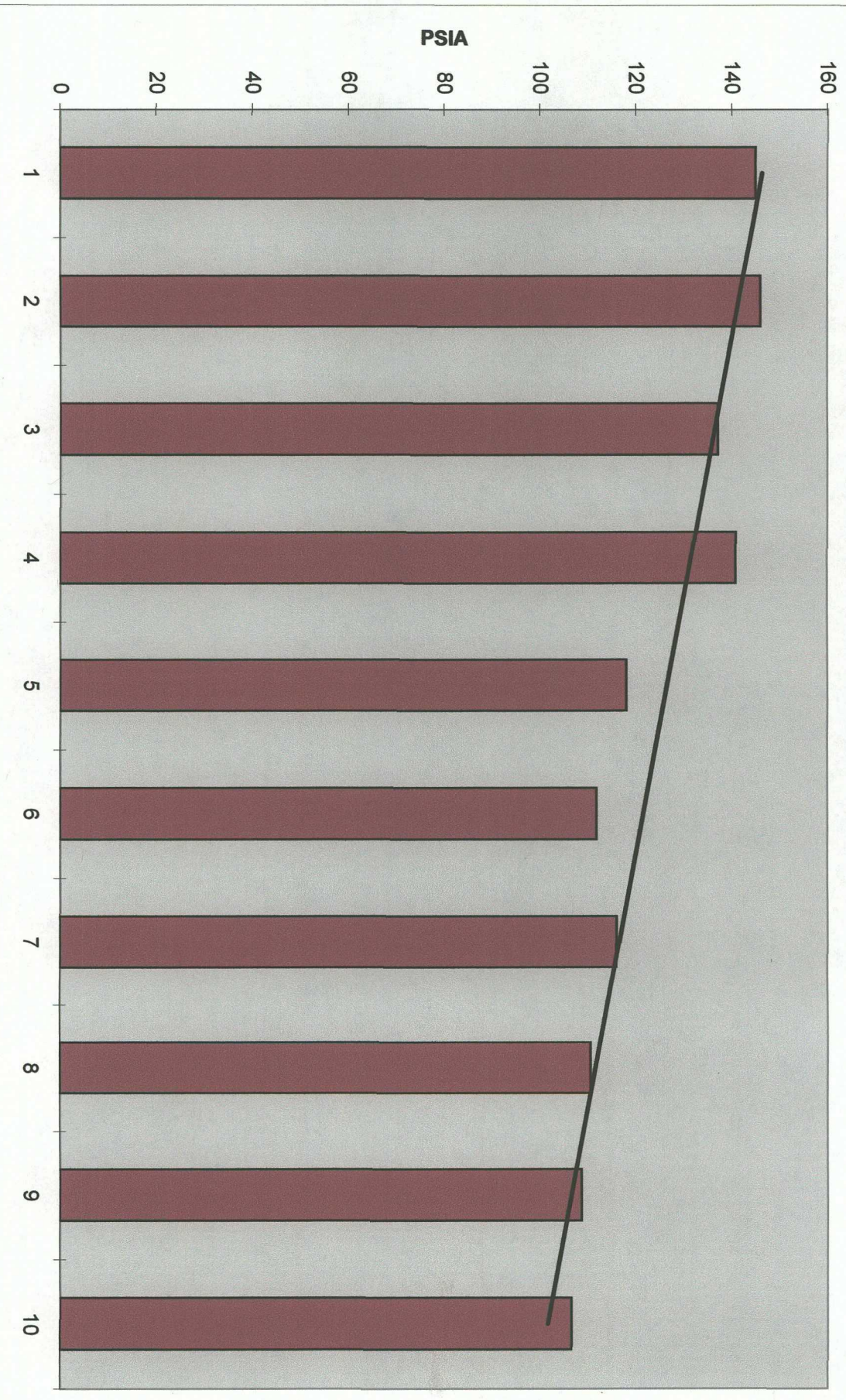
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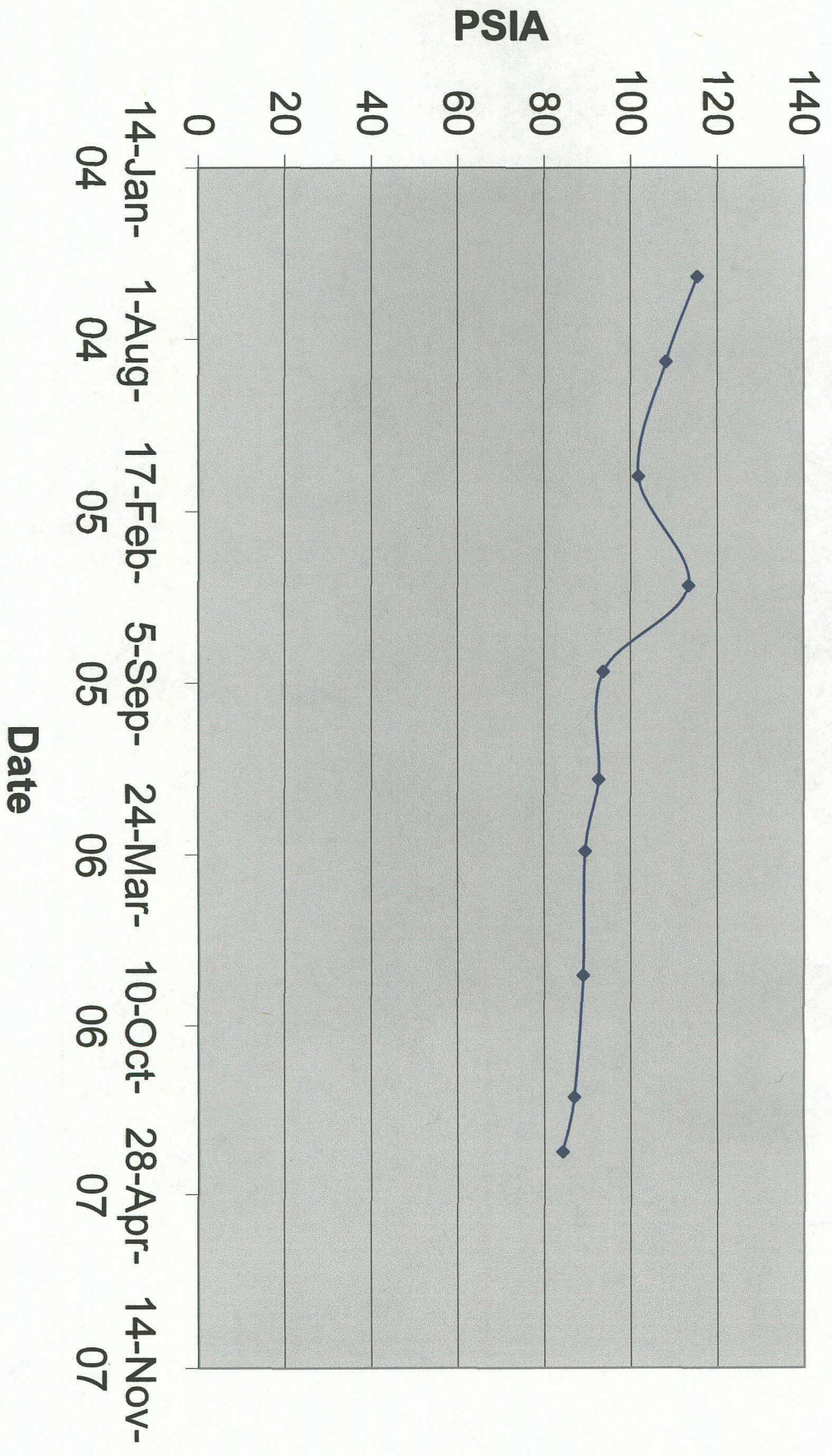
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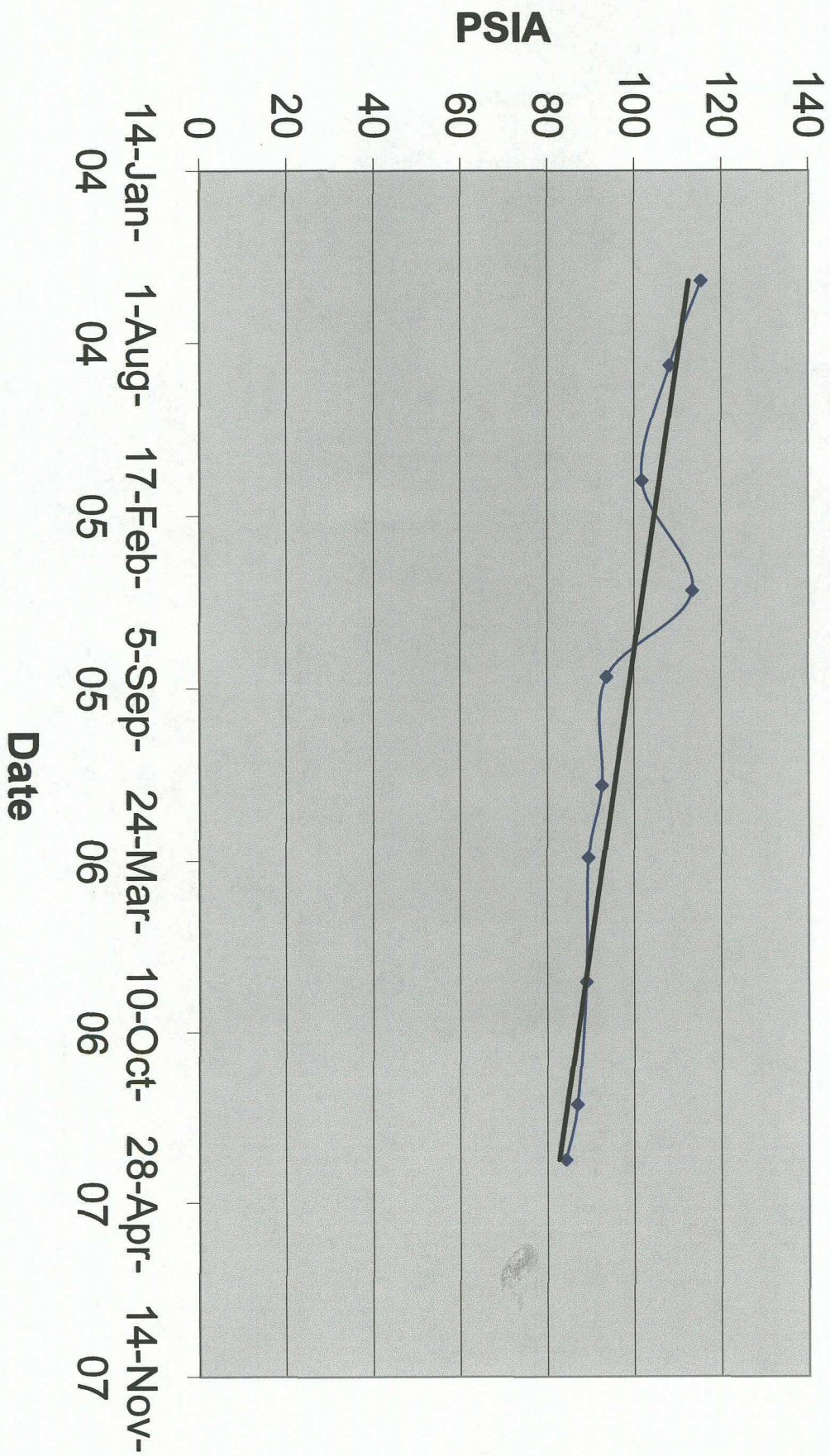
SBHP Ricky #2



SBHP Ricky Com #2R



SBHP Ricky Com #2R



Summary Chart 1

SBHP Ricky Com #2R

