

JTD RESOURCES, LLC
P.O. Box 3422
Midland, Texas 79702

OIL AND GAS INVESTMENT

(432) 682-3712 OFFICE
(432) 682-8652 FAX

August 15, 2007

VIA CERTIFIED AND REGULAR MAIL

Chesapeake Energy Corporation
P. O. Box 18496
Oklahoma City, Oklahoma 73154-0496

Oil Conservation Division

Case No. _____

Exhibit No. 4

Attention: Ms. Lynda F. Townsend
Landman/Permian Basin

Proposal to Re-enter the
Vinson #1 Well
T-20-S, R-38-E
Section 4, SE/4 SW/4
Lea County, New Mexico

Gentlemen:

JTD Resources, LLC (JTD) hereby proposes the formation of a 40 acre drilling unit covering the SE/4 SW/4 of Section 4, T-20-S, R-38-E, Lea County, New Mexico for the re-entry of the Vinson No. 1 well previously drilled and abandoned by Amerada Hess. Completion will be attempted in the Penn, Abo, Tubb and Blinebry formations. The well will be operated by Pierce Production Company, LLC, and re-entry operations are expected to commence on or before November 5, 2007. The estimated dry hole cost for this re-entry is \$125,000, and total costs to re-enter and complete are estimated to be \$775,560. We have enclosed two copies of our AFE for your review and execution.

JTD respectfully requests Chesapeake's support and participation in the proposed re-entry. In the event you elect to participate, JTD requests that you execute one (1) copy of the AFE and return it to us at your earliest convenience. Upon receipt of same, we will prepare the Operating Agreement and forward it to you for review and execution.

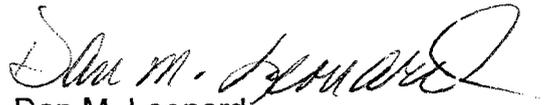
In the event Chesapeake elects not to participate, JTD would be receptive to purchasing a Term Assignment covering your interest in the SE/4 SW/4 of

Section 4 on the following terms and conditions: \$200.00 per acre bonus consideration and delivery of an 80% net revenue interest.

Thank you for your consideration of this proposal. Should you have any questions, please do not hesitate calling me at (432) 682-3712.

Very truly yours,

JTD RESOURCES, LLC


Dan M. Leonard
Member/Manager

Enclosure

JTD RESOURCES, LLC
P.O. Box 3422
Midland, Texas 79702

OIL AND GAS INVESTMENT

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October 9, 2007

Chesapeake Energy Corporation
6100 N. Western Avenue
Oklahoma City, Oklahoma 73118

Attn: Sara L. Caldwell
Assistant Landman

RE: Vinson #1 Re-entry
T-20-S, R-38-E
Section 4: SE/4 SW/4
Lea County, New Mexico

Dear Sara:

Reference is made to your letter of September 25, 2007, wherein you advised that Chesapeake has elected to participate in the captioned re-entry proposed by JTD in its letter to Chesapeake dated August 15, 2007.

We have prepared and enclose for Chesapeake's review and execution the Operating Agreement covering the captioned well and proration unit, together with a recordable Memorandum of said Operating Agreement. We also enclose an extra signature page for the Operating Agreement and signature and acknowledgement page for the Memorandum. Should the Operating Agreement and Memorandum meet with Chesapeake's approval, please have both documents and the extra signature pages properly executed and acknowledged and then return the extra signature and acknowledgement pages to us, together with the signed AFE at your earliest convenience.

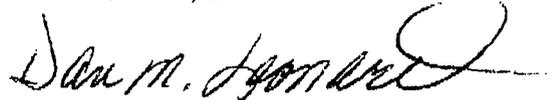
As you are aware, a hearing for compulsory pooling of the SE/4 SW/4 of Section 4 is scheduled for 8:15 a.m. on Thursday, October 18, 2007 in Santa Fe. Time is very much of the essence. For the hearing to become unnecessary, JTD would need to have the executed signature pages and AFE delivered to us no later than Tuesday, October 16, 2007. We hope this can be accomplished so that we can save each other the time and expense of the hearing.

Additionally, JTD requests that Chesapeake consider a cross assignment of the respective top leases each of us has acquired covering the subject 40 acre tract of land, to the end that JTD would own 75% and Chesapeake 25% of the top leases.

Thanks in advance for your prompt handling of the Operating Agreement, Memorandum and AFE and for your consideration of the cross assignment proposal.

Very truly yours,

JTD Resources, LLC



Dan M. Leonard, Manager



Sara L. Caldwell
Assistant Landman

September 25, 2007

VIA FACSIMILE (432) 682-8652
AND U.S. MAIL

Mr. Dan M. Leonard
 JTD Resources, LLC
 P.O. Box 3422
 Midland, TX 79702

Re: Vinson #1
 SE/4 SW/4 Section 4-20S-38E
 Lea County, New Mexico

Dear Mr. Leonard:

Pursuant to JTD Resources, LLC's proposal letter dated August 15, 2007, Chesapeake Exploration, L.L.C. ("Chesapeake") hereby elects to participate in the drilling of the captioned well. The executed AFE will follow under separate cover.

Please furnish Chesapeake with daily drilling reports and all other well information in accordance with the enclosed Well Data Requirements sheet. Chesapeake will provide its own insurance with respect to its share of liabilities incurred in the drilling, completion and operation of the captioned well. A copy of Chesapeake's insurance certificate will be provided upon request.

It is requested that your office provide a copy of the drilling title opinion and a joint operating agreement covering the captioned well.

Please call me if you have any questions.

Sincerely,

Chesapeake Exploration, L.L.C.

Sara L. Caldwell
 Sara L. Caldwell

Enclosure

W:\Permian_North\Non-Operated Wells\Vinson #1\Election-20070925.doc

JTD RESOURCES, LLC
P. O. BOX 3422
MIDLAND, TEXAS 79702

OIL AND GAS INVESTMENTS

(432) 682-3712 OFFICE
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FACSIMILE TRANSMITTAL FORM

Date: 10/16/07 Time: 8:50 PM

No. of pages (including transmittal form): 51

To: Lynda Townsend / Chesapeake

Fax No.: (405) 879-1450

Comments: Lynda - Attached is a copy of Ex. "B" to the Cross Timbers
Agreement, together with copies of the conditional letter of
Acceptance and Amendment to the Agreement requested.
Para. 7.1, Pg. 6 of the Agreement refers to Ex. "B" as the form of
JOA we agreed to use and provides that Licensee shall
prepare a JOA identical in form to Ex. "B" for execution
by the parties. Due to cessation of production from the
initial well, provided for in the original Agreement that
original JOA has terminated. It is our understanding
 From: that Cross Timbers' execution of the Agreement and its Ex. "B"
does bind the parties as to the form of JOA we use,
 Telephone Number: (432) 682-3712 but does not bind Chesapeake to
 Fax Number: (432) 682-8652 participate in our proposed re-entry.
Neither does the letter Chesapeake
sent us re the executed AFE. Chesa-
peake's execution of a new JOA
will. By separate fax we are pro-
viding you with a marked-up copy
of Ex. "B" identifying the changes we
propose with the new JOA. Please
give them thoughtful consideration
and let us hear from you.

Thanks, Dan

JTD RESOURCES, LLC
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MIDLAND, TEXAS 79702

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FACSIMILE TRANSMITTAL FORM

Date: 10/16/07 Time: 9:30 PM

No. of pages (including transmittal form): 38

To: Lynda Townsend / Chesapeake

Fax No.: (405) 879-1450

Comments: Lynda - Attached are copies of the marked-up pages from Ex "13" identifying the changes we have proposed with the new Agreement we sent you.

From: Sam Dunbar

Telephone Number: (432) 682-3712

Fax Number: (432) 682-8652

Differences between Ex. "B" Operating Agreement and 10/07/07 Agreement

Cover Page:

**Operator has changed
Contract Area has changed**

Page 1:

No Exhibit "F"

Page 2:

**Line 15:
1/8 vs. "and other burden on production"**

**Line 17:
Added "and other burdens are"**

**Line 19:
Added "all burden"**

**Line 23:
Deleted "Operator shall disburse..."**

Page 3:

**Line 63:
Deleted "of title"**

Page 4:

**Line 15:
Added "no longer owns ..."**

**Line 32:
Deleted "Vote required ..."**

**Line 44:
Deleted "All work performed ..."**

**Line 54:
Updated current information**

Page 5:

**Line 2:
Deleted "notwithstanding..."**

Line 15:
Changed 24 hours to 48 hours
Changed "inclusive" to "exclusive"

Lines 22, 27 and 53:
Changed 24 hours to 48 hours

Page 6:

Line 24:
Deleted "Notwithstanding ..."

Page 7:

No changes

Page 8:

Line 14:
Deleted "Operator shall not purchase or sell ..."

Line 60:
Added "Should Operator ..."

Page 9:

No changes

Page 10:

Line 21 and 27:
Changed amounts

Page 11:

Line 67:
Deleted "or receives"

Page 12:

No changes

Page 13:

Line 5:
Change 5,000 to 15,000

Line 12:
Added "All claims..."

Line 29:
Added "interference resulting from"

Line 37:
Added "currier service ..."

Line 42:
Added "the notice and all pertinent ..."

Page 14:

Line 14:
See changes

Line 27:
Changed DOE to "government agency.."

ARTICLE XV.

(lettering as reflected in the 1998 agreement)

- A. Deleted some language regarding conflict with Farmout Agreement**
- B. Reversed the order for deepening a well and reworking a well**
- C. No changes**
- D. In paragraph 3 added the last part of the last sentence**
- E. No changes**
- F. No changes**
- G. Please note differences**
- H. Paragraph 3 is different and Paragraph 4 is deleted.**
- Added a paragraph I specifying no casing point election for the Vinson re-entry**
- I. Corresponds to paragraph J – no changes**
- J. Corresponds to paragraph K – no changes**
- K. corresponds to paragraph L – added a second paragraph**
- L. corresponds to paragraph N – no changes**

- M. corresponds to paragraph M – no changes**
- N. corresponds to paragraph O – no changes**
- O. corresponds to paragraph P – no changes**
- P. corresponds to paragraph Q – no changes**
- Q. Corresponds to paragraph R
The last sentence of each paragraph is different**
- R. corresponds to paragraph S and V – no change**
- S. corresponds to paragraph U – changed 80% to 75%**
- T. corresponds to paragraph W**
- U. corresponds to paragraph X**
- V. corresponds to paragraph Y**
- W. corresponds to paragraph T**

Added paragraph Z

**Exhibit "A" – See change of parties
Included A-1, land map and A-2, schedule of leases**

Exhibit "B" – Form of Lease – please note changes

Exhibit "C" – Please note changes, especially in Article II and IV

Exhibit "D" – updated

Exhibit "F" – deleted

Exhibit "G" – please note change of form

Did not include an Exhibit "H", "I" or "J"