

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
2040 Pacheco St.

Oil Conservation Division
Case No. 8
Exhibit No. 8

WELL API NO.

30-025-34565

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Keach

WELL COMPLETION OR

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

b. Type of Completion:

NEW

WELL ☒

WORK

OVER ☐

DEEPEN ☐

PLUG

BACK ☐

DEP

RESVR ☐

OTHER ☐

2. Name of Operator

Capataz Operating Inc

3. Address of Operator

PO Box 10549, Midland, TX 79702

8. Well No.

1

9. Pool name or Wildcat

Wildcat San Andres

4. Well Location

Unit Letter O : 467 Feet From The South Line and 2310 Feet From The East Line

Section 4 Township 20S Range 38E NMPM Lea County

10. Date Spudded

1800 Hrs

11. Date T.D. Reached

02/19/99

12. Date Compl. (Ready to Prod.)

7/25/99

13. Elevations (DFA & RKB, RT, GR, etc.)

3576 GR

14. Elev. Casinghead

3576

15. Total Depth

7921

16. Plug Back T.D.

4280

17. If Multiple Compl. How

Many Zones?

18. Intervals

Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

4224-62

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

DLL, CNGR

22. Was Well Cored

Yes

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	1577	12-1/2	750 sx 50/50 Poz A	--
				+ 225 sx "C"	
5-1/2	17	7895	7-7/8	775 sx 35/65 Poz "C"	
				+ 430 sx 50/50 Poz "C"	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	4264	

25. TUBING RECORD

26. Perforation record (interval, size, and number)

4224-31 1JSPF 8 holes
4250-62 1JSPF 13 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4224-4260	3000 gals 15% Nofe
	1000 gal Gelled 15% Nofe

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
04/22/99		Pumping				Prod	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
07/25/99	24	--		5	--	65	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
--	0		5	--	65		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

NA

Test Witnessed By

H Scott Davis

30. List Attachments

CNDL, DLL, C104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed
Name

H Scott Davis

Title

Agent

Date 8-17-99