

Said area is located approximately 2 miles southwest of Mossman, New Mexico.

7. **CASE 13891 (Reopened):** *(Continued from the August 23, 2007 Examiner Hearing.)*
Application of Petrohawk Energy Corporation for authorization to reactivate a waterflood project, Lea County, New Mexico. Applicant seeks approval of a waterflood project, including the reactivation of a previously approved waterflood (OCD Orders WFX-518 and WFX-530) in Sections 8 and 9, Township 22 South, Range 36 East, NMPM, to inject up to a total of 2000 barrels per day, at a maximum injection pressure of 750 psi, into the Queen Formation, at an approximate depth of 3790 feet to 3890 feet. The proposed waterflood involves the activation of five existing, temporarily plugged injection wells (State A/AC #61, #64, #65, #68, and #71). Petrohawk may be contacted through its representative, Mr. Alberto Gutierrez, 500 Marquette Ave., N.W., Suite 1350, Albuquerque, New Mexico 87102 or (505) 842-8000. These wells are located 5 miles southwest of Eunice, New Mexico.
8. **CASE NO. 13982:** ***Application of EOG Resources, Inc. for compulsory pooling and horizontal drilling, Eddy County, New Mexico.*** Applicant seeks an order pooling all mineral interests in the Wolfcamp formation, Cottonwood Creek-Wolfcamp Gas Pool, in Lots 1-8 of Irregular Section 4, Township 16 South, Range 25 East, N.M.P.M., Eddy County, New Mexico, in a non-standard 224.56-acre spacing unit/ project area for a horizontal well. Said unit is to be dedicated to its Meramec "A" 4 Fee Well No. 1H to be horizontally drilled from a surface location 918 feet from the North line and 200 feet from the East Line (Lot 8) and then drilled in a westerly direction in the Wolfcamp formation to a terminus at a standard bottomhole location 898 feet from the North line and 660 feet from the West line (Lot 5) of Irregular Section 4. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of EOG Resources, Inc. as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 8 miles northwest of Artesia, New Mexico.
9. **CASE 13897 (Reopened):** *(Continued from the August 9, 2007 Examiner Hearing.)*
Application of Great Western Drilling Ltd. To Re-open Case No. 13897: Application of Cimarex Energy Co. of Colorado for Pool Creation, a Discovery Allowable and Special Pool Rules, Eddy County, New Mexico. Applicant seeks to re-open Case No. 13897: Application of Cimarex Energy Co. of Colorado for Pool Creation, A Discovery Allowable, and Special Pool Rules, Eddy County, New Mexico to allow Great Western to appear and present testimony in opposition to the proposed special pool rules. Cimarex has proposed the creation of a new pool for the production of oil from the Wolfcamp formation, to be named the Northeast Loco Hills-Wolfcamp Pool, comprising the NE/4 of Section 26, Township 17 South, Range 29 East, NMPM and also seeks special rules and regulations for the pool, including a limiting gas: oil ratio of 6000 cubic feet of gas for each barrel of oil produced. The discovery well for the proposed pool is the Keely 26 Fed. Well No. 1, located 1980 feet from the North line and 1550 feet from the East line of Section 26. The proposed pool is located 5 miles west-northwest of Loco Hills, New Mexico.
10. **CASE 13945:** *(Continued from the August 23, 2007 Examiner Hearing.)*
Application of Occidental Permian LTD. for cancellation of a drilling permit, for determination of the right to drill, and approval of a drilling permit, Lea County, New Mexico. Applicant seeks an order canceling the drilling permit for the EOG Resources, Inc. Cimarron "17" State Well No. 1 located 1650 feet from the North line and 330 feet from the West line (Unit E) of Section 17, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. Applicant also seeks a determination of its right to drill on the S/2 N/2, N/2 SW/4 and NE/4 NW/4 of Section 17, Township 18 South, Range 34 East, NMPM and approval of its drilling permit for the OPL Desert Bighorn 17 State Well No. 1 to be drilled to the Bone Spring formation at a standard location in the SW/4 NW/4 (Unit E) of said Section 17 T-18-S, R-34-E. The subject lands are located approximately 12 ½ miles southeast of Maljamar, New Mexico.
11. **CASE 13912:** *(Continued from the August 23, 2007, Examiner Hearing.)*
Application of EOG Resources, Inc. for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Bone Spring formation underlying the SW/4 NW/4 of Section 17, Township 18 South, Range 34 East, NMPM, to form a standard 40-acre oil spacing and proration unit for any and all formations or pools developed on 40-acre spacing within that vertical extent. The unit is to be dedicated to the Cimarron "17" State Well No. 1, to be drilled at an orthodox location in the SW/4 NW/4 of Section 17. Also to be considered will be the cost of drilling and completing the well and the

allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 12-1/2 miles southeast of Maljamar, New Mexico.

12. **CASE 13957:** *(Continued from the August 23, 2007 Examiner Hearing.)*
Amended Application of Energen Resources Corporation to Amend the Cost Recovery Provisions of Compulsory Pooling Order No. R-1960, To Determine Reasonable Costs, and for Authorization To Recover Costs From Production Of Pooled Mineral Interests, Rio Arriba County, New Mexico. Applicant seeks an order amending the cost recovery provisions of Order No. R-1960 pooling all interests in the Pictured Cliffs formation, (Tapacito-Pictured Cliffs Gas Pool) underlying the SW/4 of Section 2, Township 25 North, Range 3 West, forming a standard 160-acre spacing and proration unit. Applicant proposes the amendment of the cost recovery provisions under the original version of Order No. R-1960 to reflect the current custom and practice of the industry and the Division which allows well operators to recover the reasonable costs of operations and supervision. Applicant also seeks authorization to sell a portion or all of the pooled working interest share of production of a non-selling mineral interest owner and to obtain reimbursement of costs therefrom. The lands that are the subject of the application are located approximately one mile west of Ojito, New Mexico.

13. **CASE 13952:** *(Continued from the August 23, 2007 Examiner Hearing.)*
Application of Magnum Hunter Production, Inc. for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the following described acreage in Section 9, Township 17 South, Range 30 East, NMPM, and in the following manner: The W/2 to form a standard 320-acre gas spacing and proration unit for any and all formations or pools developed on 320-acre spacing within that vertical extent, including the Undesignated Loco Hills-Morrow Gas Pool; the SW/4 to form a standard 160-acre gas spacing and proration unit for any and all formations or pools developed on 160-acre spacing within that vertical extent; and the SE/4 SW/4 to form a standard 40-acre oil spacing and proration unit for any and all formations or pools developed on 40-acre spacing within that vertical extent. The units are to be dedicated to the Stewart "9" Fed. Com. Well No. 1, to be drilled at an orthodox location in the SE/4 SW/4 of Section 9. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Cimarex Energy Co. of Colorado as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 2 miles north of Loco Hills, New Mexico.