

Wolfcamp Pool, and pooling all mineral interests in the Wolfcamp formation underlying the non-standard unit. The unit is to be dedicated to the Sherman 13 Fee Well No. 3, a horizontal well to be drilled at a surface location 430 feet from the North line and 430 feet from the East line of Section 13, with a terminus 2310 feet from the North line and 430 feet from the East line of Section 13. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 6 miles southeast of Prairieview, New Mexico.

20. **CASE 13824:** *(Reopened)*

***Application of Pride Energy Company to reinstate Order No. R-12712 for compulsory pooling, Lea County, New Mexico.*** Applicant seeks an order pooling all mineral interests from the surface to the base of the North Bagley-Permo Pennsylvanian Pool underlying the following described acreage in Section 9, Township 11 South, Range 33 East, N.M.P.M., and in the following manner: The S/2 NE/4 to form a standard 80-acre oil spacing and proration unit for all formations developed on 80-acre spacing within that vertical extent, including the North Bagley-Permo Pennsylvanian Pool; and the SW/4 NE/4 to form a standard 40-acre oil spacing and proration unit for all formations developed on 40-acre spacing within that vertical extent. The units are to be dedicated to the Bagley Well No. 2, to be drilled at an approved unorthodox oil well location 1905 feet from the North line and 2130 feet from the East line of Section 9. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 5-1/2 miles east-southeast of Caprock, New Mexico.

21. **CASE 13997:** *Application of Pride Energy Company for compulsory pooling, Lea County, New Mexico.*

Applicant seeks an order pooling all mineral interests from the surface to the base of the Mississippian formation underlying the following described acreage in Section 24, Township 11 South, Range 33 East, N.M.P.M., and in the following manner: The N/2 to form a standard 320-acre gas spacing and proration unit for all formations developed on 320-acre spacing within that vertical extent; the NE/4 to form a standard 160-acre gas spacing and proration unit for all formations developed on 160-acre spacing within that vertical extent; the W/2 NE/4 to form a standard 80-acre oil spacing and proration unit for all formations or pools developed on 80-acre spacing within that vertical extent, including the Inbe Permo-Pennsylvanian Pool; and the NW/4 NE/4 to form a standard 40-acre oil spacing and proration unit for all formations developed on 40-acre spacing within that vertical extent. The units are to be dedicated to the Inbe "24" Well No. 1, to be located in the NW/4 NE/4 of Section 25. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 9 miles east-southeast of Caprock, New Mexico.

22. **CASE 13998:** *Application of Pride Energy Company for compulsory pooling, Lea County, New Mexico.*

Applicant seeks an order pooling all mineral interests from the surface to the base of the Mississippian formation underlying the following described acreage in Section 25, Township 11 South, Range 33 East, N.M.P.M., and in the following manner: The E/2 to form a standard 320-acre gas spacing and proration unit for all formations developed on 320-acre spacing within that vertical extent; the NE/4 to form a standard 160-acre gas spacing and proration unit for all formations developed on 160-acre spacing within that vertical extent; the W/2 NE/4 to form a standard 80-acre oil spacing and proration unit for all formations or pools developed on 80-acre spacing within that vertical extent, including the Inbe Permo-Pennsylvanian Pool; and the NW/4 NE/4 to form a standard 40-acre oil spacing and proration unit for all formations developed on 40-acre spacing within that vertical extent. The units are to be dedicated to the Inbe "25" Well No. 1, to be located at an orthodox location in the NW/4 NE/4 of Section 25. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 10 miles east-southeast of Caprock, New Mexico.