Examiner Hearing –April 26, 2007 Docket No. 13-07 Page 3 of 5

Section 31:

Lots 7, 8, and E/2 NW/4

Containing 250.65 acres.

(c) Township 31 North, Range 7 West, N.M.P.M.

Section 31:

Lots 11, 12, and E/2 SW/4

Township 30 North, Range 7 West, N.M.P.M.

Section 6: Lots 10, 11, 12, 17, 18, 19, SE/4 NW/4, NE/4 SW/4, and

6.58 acres out of Tract 40

Containing 296.02 acres.

(d) Township 30 North, Range 7 West, N.M.P.M.

Section 7:

Lots 6-9, 12-15, and 38.52 acres out of Tract 40

Section 18:

Lots 7, 8, and E/2 NW/4

Containing 298.90 acres.

(e) Township 30 North, Range 7 West, N.M.P.M.

Section 18:

Lots 12, 13, and E/2 SW/4

Section 19:

Lots 6, 7, 12, 13, and E/2 W/2

Containing 307.44 acres.

The units are located approximately 21 miles east of Aztec, New Mexico.

CASE 13900: (Continued from the April 12, 2007 Examiner Hearing.)

Application of El Paso E&P Company, L.P. for an exception to NMAC 19.15.3.104.C(3) to allow infill drilling and simultaneous dedication, Colfax County, New Mexico. Applicant seeks approval to drill its VPR B Well No. 300 as an infill well in an existing 160-acre gas spacing unit in the Vermejo and Raton formations comprising the SW/4 of Section 30, Township 30 North, Range 19 East, N.M.P.M. Applicant further seeks to simultaneously dedicate production from the Vermejo and Raton formations in the SW/4 of Section 30 to the VPR B Well No. 300, to be located in Unit N of Section 30, and to the existing VPR B Well No. 22, located in Unit L of Section 30. The unit is located approximately 29 miles west-southwest of Raton, New Mexico.

<u>CASE 13901</u>: (Continued from the April 12, 2007 Examiner Hearing.)

Application of El Paso E&P Company, L.P. for an exception to NMAC 19.15.3.104.C(3) to allow infill drilling and simultaneous dedication, Colfax County, New Mexico. Applicant seeks approval to drill its VPR B Well No. 301 as an infill well in an existing 160-acre gas spacing unit in the Vermejo and Raton formations comprising the SE/4 of Section 25, Township 30 North, Range 18 East, N.M.P.M. Applicant further seeks to simultaneously dedicate production from the Vermejo and Raton formations in the SE/4 of Section 25 to the VPR B Well No. 301, to be located in Unit P of Section 25, and to the existing VPR B Well No. 21, located in Unit I of Section 25. The unit is located approximately 30 miles west-southwest of Raton, New Mexico.

<u>CASE 13902</u>: (Continued from the April 12, 2007 Examiner Hearing.)

Application of El Paso E&P Company, L.P. for an exception to NMAC 19.15.3.104.C(3) to allow infill drilling and simultaneous dedication, Colfax County, New Mexico. Applicant seeks approval to drill its VPR E Well No. 64 as an infill well in an existing 160-acre gas spacing unit in the Vermejo and Raton formations comprising the NW/4 of Section 3, Township 31 North, Range 19 East, N.M.P.M. Applicant further seeks to simultaneously dedicate production from the Vermejo and Raton formations in the NW/4 of Section 3 to the VPR E Well No. 64, to be located in Unit C of Section 3, and to the existing VPR A Well No. 64, located in Unit E of Section 3. The unit is located approximately 25 miles west-northwest of Raton, New Mexico.

CASE. 13903: (Continued from the April 12, 2007 Examiner Hearing.)

Application of El Paso E&P Company, L.P. for an exception to NMAC 19.15.3.104.C(3) to allow infill drilling and

Examiner Hearing –April 26, 2007 Docket No. 13-07 Page 4 of 5

simultaneous dedication, Colfax County, New Mexico. Applicant seeks approval to drill its VPR E Well No. 63 as an infill well in an existing 160-acre gas spacing unit in the Vermejo and Raton formations comprising the NE/4 of Section 4, Township 31 North, Range 19 East, N.M.P.M. Applicant further seeks to simultaneously dedicate production from the Vermejo and Raton formations in the NE/4 of Section 4 to the VPR E Well No. 63, to be located in Unit A of Section 4, and to the existing VPR E Well No. 13, located in Unit G of Section 4. The unit is located approximately 25-1/2 miles west-northwest of Raton, New Mexico

CASE 13904: (Continued from the April 12, 2007 Examiner Hearing.)

Application of El Paso E&P Company, L.P. for an exception to NMAC 19.15.3.104.C(3) to allow infill drilling and simultaneous dedication, Colfax County, New Mexico. Applicant seeks approval to drill its VPR A Well No. 504 as an infill well in an existing 160-acre gas spacing unit in the Vermejo and Raton formations comprising the NE/4 of Section 10, Township 31 North, Range 19 East, N.M.P.M. Applicant further seeks to simultaneously dedicate production from the Vermejo and Raton formations in the NE/4 of Section 10 to the VPR A Well No. 504, to be located in Unit H of Section 10, and to the existing VPR A Well No. 77, located in Unit G of Section 10. The unit is located approximately 24-1/2 miles west-northwest of Raton, New Mexico.

CASE 13905: (Continued from the April 12, 2007 Examiner Hearing.)

Application of El Paso E&P Company, L.P. for an exception to NMAC 19.15.3.104.C(3) to allow infill drilling and simultaneous dedication, Colfax County, New Mexico. Applicant seeks approval to drill its VPR A Well No. 501 as an infill well in an existing 160-acre gas spacing unit in the Vermejo and Raton formations comprising the SE/4 of Section 10, Township 31 North, Range 19 East, N.M.P.M. Applicant further seeks to simultaneously dedicate production from the Vermejo and Raton formations in the SE/4 of Section 10 to the VPR A Well No. 501, to be located in Unit J of Section 10, and to the existing VPR A Well No. 71, located in Unit P of Section 10. The unit is located approximately 24-1/2 miles west-northwest of Raton, New Mexico.

<u>CASE. 13906</u>: (Continued from the April 12, 2007 Examiner Hearing.)

Application of El Paso E&P Company, L.P. for an exception to NMAC 19.15.3.104.C(3) to allow infill drilling and simultaneous dedication, Colfax County, New Mexico. Applicant seeks approval to drill its VPR A Well No. 503 as an infill well in an existing 160-acre gas spacing unit in the Vermejo and Raton formations comprising the NW/4 of Section 11, Township 31 North, Range 19 East, N.M.P.M. Applicant further seeks to simultaneously dedicate production from the Vermejo and Raton formations in the NW/4 of Section 11 to the VPR A Well No. 503, to be located in Unit C of Section 11, and to the existing VPR A Well No. 78, located in Unit F of Section 11. The unit is located approximately 24 miles west-northwest of Raton, New Mexico.

CASE 13853 (Continued from the April 12, 2007 Examiner Hearing.)

Application of Myco Industries, Inc. for compulsory pooling, Chaves County, New Mexico. Myco Industries, Inc. seeks an order pooling all mineral interests in the Wolfcamp formation underlying the S/2 of Section 34, Township 15 South, Range 24 East, NMPM, to form a 320-acre gas spacing unit (project area) in the Wolfcamp formation. The unit is to be dedicated to the Starr 34 Fee Well No. 1, a horizontal well which will have an orthodox location within the producing area. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 9-1/2 miles west-southwest of Lake Arthur, New Mexico.

<u>CASE 13856</u>: (Continued from the April 12, 2007 Examiner Hearing.)

Application of Myco Industries, Inc. for compulsory pooling, Chaves County, New Mexico. Myco Industries, Inc. seeks an order pooling all mineral interests in the Wolfcamp formation underlying the N/2 of Section 34, Township 15 South, Range 24 East, NMPM, to form a 320-acre gas spacing unit (project area) in the Wolfcamp formation. This unit is to be dedicated to the Starr 34 Fee Well No. 2, a horizontal well which will have an orthodox location within the producing area. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 9-1/2 miles west-southwest of Lake Arthur, New Mexico.

CASE. 13787: (Continued from the April 12, 2007 Examiner Hearing.)

Application of RSC Resources Limited Partnership for approval of a non-standard oil spacing and proration unit, compulsory pooling, and an unorthodox oil well location, Lea County, New Mexico. Applicant seeks an order