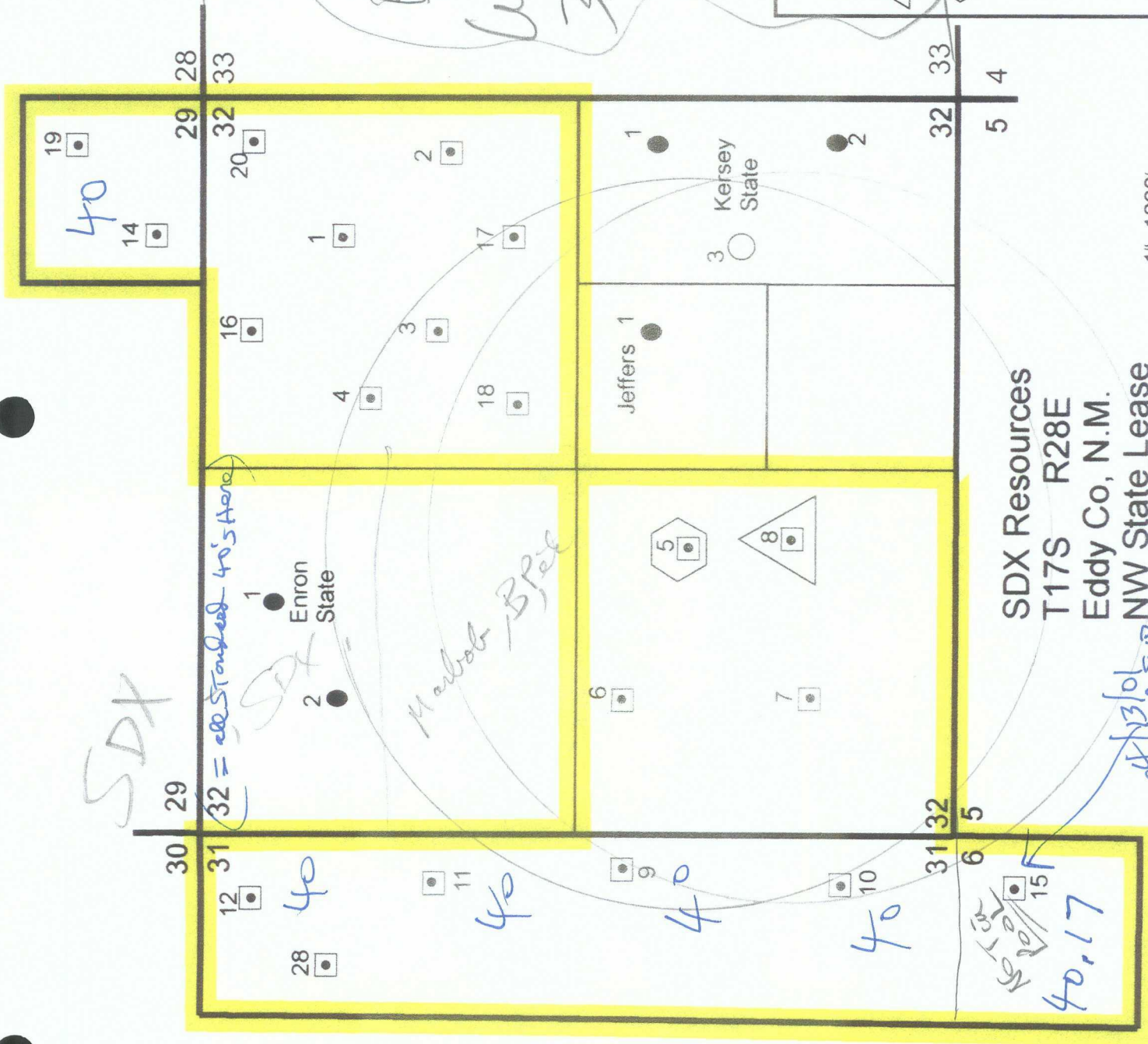
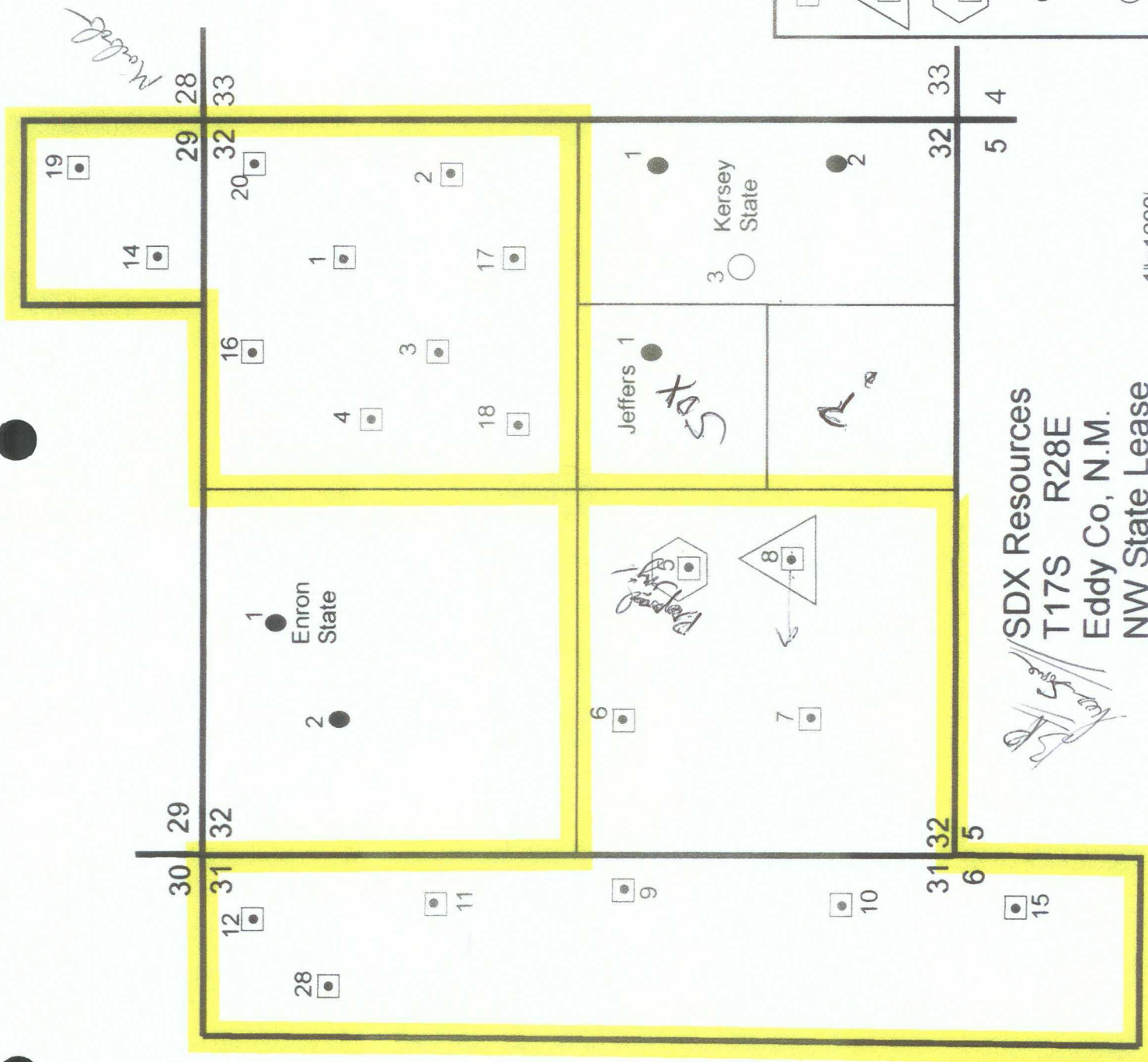




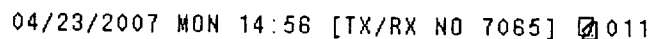
*BP, Statoil
Work Area
33*

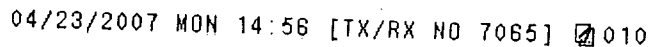
**SDX Resources
T17S R28E
Eddy Co, N.M.
NW State Lease**

*4/13/01
applied for 5w
was cancelled*



1"=1000'





SDX Resources, Inc.
NW State #8
1090' FSL 2126' FWL
Sec 32, T17S, R28E
Eddy Co., NM

½ Mile Radius of Review – Offsetting Operators:

BP Amoco (Altura/Arco Permian)
200 N Loraine, Ste 1220
Midland, TX 79701

Marbob Energy
PO Box 227
Artesia, NM 88211

Hanson Energy
PO Box 1348
Artesia, NM 88210

Mewbourne Oil Co
PO Box 5270
Hobbs, NM 88241

Surface Owner:

Marbob Energy
PO Box 227
Artesia, NM 88211

Copies of the Oil Conservation Division Form C-108 "Application for Authorization to Inject", Well Data Sheet and map have been sent by certified mail to the above stated parties on this the 16th day of April, 2007.

Surface owners or offset operators must file any objections or requests for hearing of administrative application within 15 days from the date this application was mailed.

No. #	Well Name	Legals	API #	Operator	Status	Compl Date	TD	Perts	Hole Size	Casing Size	Depth Set	Sxs. Cmt.	TOC	Method	Comments
			30-015-												
1	NW St. #8	Sec 32, T17S R28E 1080 FSL 2126 FWL, K	30815	SDX	Active	1/4/2000	3310	2523-2659	12 1/4 7 7/8	8 5/8 5 1/2	461 3302	350 600	Surf Surf	Circ Circ	See Diagram
2	NW St. #5	1900 FSL 2146 FWL, K	30781	SDX	Active	12/7/1999	3190	2464-2674 2802-56	12 1/4 7 7/8	8 5/8 5 1/2	520 3181	350 600	Surf Surf	Circ Circ	
3	Empire Abo Unit #25 B	2280 FNL 978 FWL, E	01671	BP	TA	9/60	6013	5830-5920 5830 - 80 5611 - 5805	11 7 7/8	8 5/8 5 1/2	990 6012	425 850	Surf 1156	1" w/7.5 ex Calc 75% CIBP @ 5590 & 6550	5830-5920 sqzd 5830 sqzd w/250 ex
4	Empire Abo Unit #26	2280 FNL 1980 FWL, F	01657	BP	TA	8/60	6171	5844 - 92 5926 - 82		8 5/8 4 1/2	1007 6171	550 1000	Surf 920	Circ Temp Surf	CIBP @ 5822 w/35 cmt
5	NW State #18	2272 FNL 2273 FEL, G	31834	SDX	Active	5/02	3215	2472 - 2752	12 1/4 7 7/8	8 5/8 5 1/2	485 3208	375 800	Surf Surf	Circ Circ	
6	NWVAU #5	1980 FNL 1650 FEL, G	02312	SDX	Active	4/62	1955	1911 - 17	*11 *7 7/8	8 5/8 4 1/2	507 1955	50 75	312 1629	C 75% C 75%	*Assumed
7	Empire Abo Unit #27 G	2310 FNL 1650 FEL, G	01663	BP	TA	9/60	6100	5990 - 90 6041 - 88		8 5/8 5 1/2	1003 6108	450 170 units + 150 ex	Surf Surf	Circ Reported	
8	NWVAU #7	2310 FSL 660 FEL, I	01672	SDX	TA	12/78	2250	1933 - 63 CIBP 1890	*10	7 4 1/2	478 2206	25 725	389 Surf	Calc 75% Circ	
9	Empire Abo Unit #28C	1650 FSL 660 FEL, I	01669	BP	Active	6/60	6250	6032 - 72 5753 - 5937	11	8 5/8 4 1/2	1304 6250	600 850	Surf Surf	Circ Circ	CIBP 5670
10	Jeffers State #1	2141 FSL 1666 FEL, J	30867	SDX	Active	3/2000	3220	2747 - 2852 2312 - 2632	12 1/4 7 7/8	8 5/8 5 1/2	512 3212	350 650	Surf Surf	Circ Circ	CRT 2710 Sqzd 75 ex
11	State 32 #1	1350 FSL 1650 FEL, J	01655	Hanson Energy	Active	4/58	*2100	1919 - 2039	10 3/4 8	8 5/8 5 1/2	516 2074	50 150	285 1267	Calc 75% Calc 75%	
12	State 32 #2	1980 FSL 1980 FEL, J	01656	Hanson Energy	Active	8/59	2038		10 8	8 5/8 7	490 1704	50 200	350 Surf	Calc 75% Circ	Pulled from 350 PBTD 1940 OH 1940 - 1704
13	Empire Abo Unit #27B	1650 FSL 1961 FEL, J	01670	BP	Active	8/60	6163	6036 - 6112 5810 - 82	11 7 7/8	8 5/8 4 1/2	890 6165	450 850	Surf Surf	Circ Circ	CIBP 6020 Sqzd TOC 1610 - surf w/425 ex
14	Aspen 32 State Corn #1	1370 FSL 1809 FEL, J	34148	Mewbourne	PA	10/19/2005	10400	17 1/2 12 1/4 8 3/4	13 3/8 9 5/8 P&A	428 2680	400 1100	S S	C C		See Diagram
15	NWVAU #6	2310 FSL 2105 FWL, K	10818	SDX	PA	5/66	2003	1898 - 1908		8 5/8 4 1/2	462 2002	125 175	Surf 1241	Calc 75% Calc 75%	See Diagram

No.#	Well Name	Legals	API #	Operator	Status	Comp Date	TD	Perts	Hole Size	Casing Size	Depth Set	Sxs. Cmt.	TOC	Method	Comments
		Sec 32, T1/2 R28E	30-015-												
16	Empire Abo Unit #26B	1650 FSL 2310 FWL, K	01661	BP	Active	3/60	6063	5806 - 6068		8 5/8 5 1/2	748 6099	225 450	Surf Surf	Circ	Sqzd 2504 - surf w/800 ex
17	NW State #6	2310 FSL 990 FWL, L	30777	SDX	Active	11/99	3204	2434 - 2572	12 1/4 7 7/8	8 5/8 5 1/2	515 3200	350 650	Surf Surf	Circ	
18	NW/AV #9	2310 FSL 660 FWL, L	10786	SDX	TA	5/66	1980	1898 - 1927	11 7 7/8	8 5/8 4 1/2	489 1980	100 175	100 1219	Calc 75%	
19	Empire Abo Unit #25A	1650 FSL 990 FWL, L	01662	BP	Active	4/60	6123	5800 - 6080		8 5/8 5 1/2	728 6125	225 450	Surf Surf	Circ	Sqzd 2492 - surf w/850 ex
20	NW State #7	990 FSL 990 FWL, M	30686	SDX	Active	9/99	3220	2472 - 2762	12 1/4 7 7/8	8 5/8 5 1/2	490 3215	450 650	Surf Surf	Calc 75%	
21	NW/AV #12	990 FSL 760 FWL, M	20043	SDX	TA	5/67	1997	1922 - 49		8 5/8 4 1/2	495 1996	100 150	106 1343	Calc 75%	
22	Empire Abo Unit #25	660 FSL 660 FWL, M	01660	BP	Active	3/60	6187	5897 - 6087		8 5/8 5 1/2	770 6187	450 450	Surf Surf	Circ	Sqzd 2622 - surf w/800 ex
23	NW/AV #13	990 FSL 2030 FWL, N	10834	SDX	P&A	6/66	2006	1921 - 54	11 7 7/8	8 5/8 4 1/2	493 2003	125 175	Surf 1242	Calc 75%	See Diagram
24	Empire Abo Unit #26A	660 FSL 1980 FWL, N	01659	BP	Active	2/60	6172	5651 - 6118	11 7 7/8	8 5/8 5 1/2	779 6172	280 400	Surf Surf	Circ	Sqzd w/825 ex to surf
25	Empire Abo Unit #261	150 FSL 1400 FWL, N	21539	BP	Active	7/75	6220	5690 - 6064	11 7 7/8	8 5/8 5 1/2	1000 6222	250	90	Temp Surv	Redmix to surf DV @ 4018 - Sig 1 690 Sig 2 875 circ to surf
26	NW/AV #14	940 FSL 1650 FEL, O	01665	SDX	Active	3/55	2089		*11 *7 7/8	8 5/8 5 1/2	485 1802	50 25	290 1650	Calc 75%	*Assumed
27	Empire Abo Unit #27A	660 FSL 1961 FEL, O	01667	BP	Active	1/60	6215	6134 - 56 5714 - 5820	11 7 7/8	8 5/8 4 1/2	965 6215	600 850	Surf 75	Circ	CIBP 5980
28	Empire Abo Unit #271	330 FSL 1450 FEL, O	21540	BP	TA	6/75	6221	5705 - 6116	12 1/4 7 7/8	8 5/8 5 1/2	1007 6255	550	Surf Surf	Circ	CIBP @ 5655 w/35 cmt DV @ 4050 Sig 1 450 ex Sig 2 800 ex TOC Surf - C
29	Empire Abo Unit #272	330 FSL 2481 FEL, O	22009	BP	Active	7/77	6261	5714 - 6168	11 7 7/8	8 5/8 5 1/2	600 6370	275	Surf Surf	Circ	DV @ 4382 Sig 1 475 ex Sig 2 1080 ex TOC Surf - C
30	NW/AV #15	990 FSL 660 FEL, P	01666	SDX	TA	4/54	2102	1968 - 2002	11	8 5/8 4 1/2	750 2100	50 335	555 Surf	Calc 75%	(csg run & cmt 1974)
31	Kersey State #2	844 FSL 330 FEL, P	30899	SDX	Active	7/2000	4104	3643 - 3819 2514 - 2718	12 1/4 7 7/8	8 5/8 5 1/2	511 4096	350 850	Surf Surf	Calc 75%	CIBP 3570
32	Empire Abo Unit #281	200 FSL 660 FEL, P	22597	BP	Active	9/78	6330	6169 - 6252	11 7 7/8	8 5/8 5 1/2	600 6330	450	Surf Surf	Circ	DV @ 2988 Sig 1 635 ex Sig 2 700 ex TOC - Surf - C

No.#	Well Name	Legals	API #	Operator	Status	Compl Date	TD	Perfs	Hole Size	Casing Size	Depth Set	Sxs. Cntl	TOC	Method	Comments
			30-015-												
33	Empire Abo Unit #288 Aspen?	Sec 32, T17S R28E 660 FSL 660 FEL, P	01668	BP	TA	6/60	6319	5184 - 6140	11 7 7/8	8 5/8 4 1/2	1247 6319	550 850	Surf 150	Circ Reported	CIBP 6200 CIBP 5134 w/35' cntl
		Sec 5, T16S R28E													
34	Empire Abo Unit #28E	330 FNL 970 FEL, A	02604	BP	Active	2/60	6290	6230 - 85 5850 - 6050	11 7 7/8	8 5/8 4 1/2	1190 6290	500 750	Surf 400	Circ Temp Surf	CIBP 6180'
35	Empire Abo Unit #27E	330 FNL 2271 FEL, B	02605	BP	Active	4/60	6261	6140 - 97 5658 - 5930	11 7 7/8	8 5/8 4 1-12	1227 6261	750 900	Surf 60	Circ Reported	CIBP 6100' See Diagram
36	Empire Abo Unit #271A	670 FNL 1700 FEL, B	21736	BP	Active	4/76	6350	5772 - 6260	11 7 7/8	8 5/8 5 1/2	535 6350	200	50 Surf	Circ	Redlink @ surf DV @ 4012, Sig 1 400 ex Sig 2 830 ex, TOC Surf - C
37	Empire Abo Unit #273	1300 FNL 1566 FEL, B	22488	BP	TA	8/78	6357	6200 - 10	11 7 7/8	8 5/8 5 1/2	550 6361	350	Surf Surf	Circ Circ	CIBP 6170 DV @ 3034 Sig 1 625 ex Sig 2 775 ex TOC - Surf - C
38	Empire Abo Unit #272A	1300 FNL 2345 FEL, B	22526	BP	Active	7/78	6350	6130 - 70	11 7 7/8	8 5/8 5 1/2	550 6350	375	Surf Surf	Circ Circ	DV @ 3080 Sig 1 755 ex Sig 2 1125 ex TOC - Surf - C
39	EAU 261 A	1080 FNL 1914 FWL, C	22697	BP	TA	1/79	6350	6174 - 6204	11 7 7/8	8 5/8 5 1/2	550 6345	400	Surf Surf	Circ Circ	CIBP 6150' DV @ 3007 Sig 1 700 ex Sig 2 800 ex TOC Surf - C
40	EAU 26 E	330 FNL 1941 FWL, C	02606	BP	Active	7/60	6254	5662 - 6096	11 7 7/8	8 5/8 5 1/2	755 6254	450 850	Surf 895	Circ Reported	
41	EAU 251	660 FNL 150 FWL, D	22750	BP	Active	1/79	6250	5664 - 6152	11 7 7/8	8 5/8 5 1/2	745 6245	400	Surf Surf	Circ Circ	DV @ 3018 Sig 1 650 ex Sig 2 900 ex TOC Surf - C
42	EAU 25C	660 FNL 660 FWL, D	02607	BP	Active	3/60	6273	6122 - 68 5822 - 5938	11 7 7/8	8 5/8 5 1/2	1198 6273	750 850	Surf 1275	Circ Reported	
43	Empire Abo Unit #26D		01657	BP	Active	12/59	6265	6220 - 45		8 5/8 5 1/2	959 6265	370 150	Surf Surf	Circ	Sqzd w/1500 ex TOC Surf - Circ
44	EAU #24	Sec 31, T17S R28E 1650 FSL 330 FEL, I	01644	BP	TA	4/60	6108	5608 - 50 6024 - 50	11 7 7/8	8 5/8 5 1/2	738 6104	250 450	Surf Surf	Circ Circ	Prg @ 5163' Perfs 6024 - 50 sqzd Sqzd 650 ex @ 2900 TOC Surf - Circ
45	NW #10	735 FSL 330 FEL, P	30760	SDX	Active	11/99	3210	2482 - 2602	12 1/2 7 7/8	8 5/8 5 1/2	495 3192	350 650	Surf Surf	Calc Calc	

AS OF 1/31/06	NW STATE #1	NW STATE #2	NW STATE #3	NW STATE #7	NW STATE #4
DATE DRILLED	5/22/99 - 5/27/99	8/6/99 - 8/16/99	8/17/99 - 8/23/99	8/31/99 - 9/6/99	9/7/99 - 9/12/99
TOTAL DEPTH	3205'	2850'	3205'	3220'	3200'
CORE INTERVAL					
COMPLETIONS:					
COMPLETION #1					
DATE	6/20/99	9/1/99	9/8/99	9/29/99	10/5/1999 0:00
ZONE	SAN ANDRES	SAN ANDRES	SAN ANDRES	SAN ANDRES	SAN ANDRES
INTERVAL	2456' - 2736'	2466' - 2742'	2464' - 2750'	2472' - 2762'	2450' - 2813'
ACID	3500 GALL 15% NEFE	3500 GALL 15% NEFE	3500 GALL 15% NEFE	3500 GALL 15% NEFE	3500 GALL 15% NEFE
FRAC	HAL DELTA FRAC / 51618 GALL/ 95000W	BJ VIKING 30 / 50000 GALL/ 10000W	BJ VIKING 30 / 52715 GALL/ 10020W	BJ SPECTRA 25 / 54180 GALL/ 94220W	BJ SPECTRA 25 / 52,332 GALL/ 99220W
SWAB TEST	1930 + 35000W 12/20	1930 / 39000W 12/20	1930 / 39040W 12/20	1930 / 39080W 12/20	1930 / 39140W 12/20
IP - BOPD/BWPD/MCFPD	140/154/700 - FLOWING @ 400 PSI	175/117.5/125	151/165/305	146/289/305	98/117/215
COMPLETION #2					
DATE					
ZONE					
INTERVAL					
ACID					
FRAC					
SWAB TEST					
IP - BOPD/BWPD/MCFPD					
COMPLETION #3					
DATE					
ZONE					
INTERVAL					
ACID					
FRAC					
SWAB TEST					
IP - BOPD/BWPD/MCFPD					
COMPLETION #4					
DATE					
ZONE					
INTERVAL					
ACID					
FRAC					
SWAB TEST					
IP - BOPD/BWPD/MCFPD					
CURR. PROD. RATE	1/31/06	6/15/20	6/15/15	3/10/10	1/15/10
BOPD/BWPD/MCFPD	4/22/30				

AS OF 10/10/06	NW STATE #10	NW STATE #6	NW STATE #5	NW STATE #11
DATE DRILLED	10/13/99 - 10/19/99	10/20/99 - 10/27/99	10/28/99 - 11/3/99	11/5/99 - 11/11/99
TOTAL DEPTH	3210'	3204'	3190'	3205'
CORE INTERVAL				
COMPLETIONS:				
COMPLETION #1				
DATE	10/28/99	11/15/99	11/19/99	11/25/99
ZONE	SAN ANDRES	SAN ANDRES	SAN ANDRES	SAN ANDRES
INTERVAL	2482' - 2602'	2434' - 2573'	2602' - 2856'	2432' - 2602'
ACID	3500 GALL 15% NEFE	3500 GALL 15% NEFE	3500 GALL 15% NEFE	3500 GALL 15% NEFE
FRAC	HAL DELTA FRAC / 53088 GALL / 95000#	HAL DELTA FRAC / 60000 GALL / 95000#	HAL DELTA FRAC / 53088 GALL / 95000#	HAL DELTA FRAC / 53088 GALL / 95000#
SWAB TEST	1920 / 35000# 1220	1920 / 35000# 1220	1920 / 35000# 1220	1920 / 35000# 1220
IP - BOPD/BWPD/MCFPD	4593/100	97/120/120	50/80/150	24/245/154
COMPLETION #2				
DATE			2/10/00	
ZONE			SAN ANDRES	
INTERVAL			2464' - 2674'	
ACID			3500 GALL 15% NEFE	
FRAC			HAL DELTA FRAC / 39604 GALL / 60000#	
SWAB TEST			1920 / 35000# 1220	
IP - BOPD/BWPD/MCFPD				
COMPLETION #3				
DATE				
ZONE				
INTERVAL				
ACID				
FRAC				
SWAB TEST				
IP - BOPD/BWPD/MCFPD				
COMPLETION #4				
DATE				
ZONE				
INTERVAL				
ACID				
FRAC				
SWAB TEST				
IP - BOPD/BWPD/MCFPD				
CURR. PROD. RATE	1/31/2006			
BOPD/BWPD/MCFPD	205/8/10	2/10/20	5/5/10	3/5/10

AS OF 1/31/08	NW STATE #8	NW STATE #9	NW STATE #14	NW STATE #15	NW STATE #12
DATE DRILLED	11/19/99 - 11/25/99	12/15/99 - 12/20/99	1/4/00 - 1/10/00	12/21/99 - 12/30/99	11/12/99 - 11/18/99
TOTAL DEPTH	3302'	3195'	3227'	3225'	3300'
CORE INTERVAL					
COMPLETIONS:					
COMPLETION #1	12/17/99	1/6/00	1/27/00	1/20/00	12/2/99
DATE					
ZONE	SAN ANDRES	SAN ANDRES	SAN ANDRES	SAN ANDRES	SAN ANDRES
INTERVAL	2523' - 2859'	2444' - 2782'	2436' - 2703'	2561' - 2805'	2828' - 3032'
ACID	3500 GALL 15% NEFE	3500 GALL 15% NEFE	3500 GALL 15% NEFE	3500 GALL 15% NEFE	3500 GALL 15% NEFE
FRAC	HAL DELTA FRAC / 60000 GALL / 95000#	HAL DELTA FRAC / 60000 GALL / 95000#	HAL DELTA FRAC / 50000 GALL / 95000#	HAL DELTA FRAC / 80000 GALL / 95000#	SWABBED 100% WATER, SQUEEZED ZONE W/ CMT.
SWAB TEST	1620 / 35000# 12/20	1620 / 35000# 12/20	1620 / 35000# 12/20	1620 / 35000# 12/20	
IP - BOPD/BWP/MCF/D	23/100/55	35/100/45	120/114/235	WAITING ON POTENTIAL	
COMPLETION #2					SET CIBP @ 2750'
DATE					12/7/99
ZONE					SAN ANDRES
INTERVAL					2311' - 2661'
ACID					3500 GALL 15 % NEFE
FRAC					HAL DELTA FRAC / 64348 GALL / 95000#
SWAB TEST					1620 / 35000# 12/20
IP - BOPD/BWP/MCF/D					5/100/240
COMPLETION #3					SET RBP @ 2200'
DATE					5/25/00
ZONE					PREMIER
INTERVAL					1798' - 1838'
ACID					2000 GALL 15% NEFE
FRAC					BJVKNQ 30 / 50000 GALL / 25000#
SWAB TEST					1620 / 25000# 12/20
IP - BOPD/BWP/MCF/D					RETURN TO PUMPING
COMPLETION #4					6/21/00 - PULLED RBP
DATE					
ZONE					
INTERVAL					
ACID					
FRAC					
SWAB TEST					
IP - BOPD/BWP/MCF/D					
CURR. PROD. RATE	1/31/2008				
BOPD/BWP/MCF/D	1.5/4/10	5.6/10	4/15/25	1/10/5	1/15/20

Page 4 - NW State Prod.

AS OF 1/31/08	NW STATE #19	NW STATE #20	NW STATE #16	NW STATE #28	NW STATE #17
DATE DRILLED	4/8/00 - 4/14/00	4/15/00 - 4/20/00	4/24/00 - 5/1/00	8/15/00 - 9/20/00	8/14/01 - 9/21/01
TOTAL DEPTH	3192'	3210'	3210'	2808'	3225'
CORE INTERVAL					
COMPLETIONS:					
COMPLETION #1					
DATE	4/28/00	5/4/00	5/11/00	9/30/00	10/15/01
ZONE	SAN ANDRES	SAN ANDRES	SAN ANDRES	SAN ANDRES	SAN ANDRES
INTERVAL	2436' - 2722'	2446' - 2729'	2424' - 2778'	2286' - 2548'	2467' - 2872'
ACID	4000 GALL 15% NEFE	4000 GALL 15% NEFE	4000 GALL 15% NEFE	3500 GALL 15% NEFE	3500 GALL 15% NEFE
FRAC	BJVKNIG 30/35000 GALL/100000W	BJVKNIG 30/35000 GALL/100100W	NONE	BJVKNIG 30/35000 GALL/85420W	BJVKNIG 25/80000 GALL/85000W 16/30
SWAB TEST	16/30/35000W 12/20	16/30/35100W 12/20	SWAB BLACK WATER / SMALL AMT OF GAS	10/30/35500W 12/20	35500W 12/20
IP - BOPD/BWPMCFD	106/63/210	77/100/225	Set toolbars & Squeezes from 2575' down.	28/11/83	W O I P
COMPLETION #2					
DATE			5/16/00		
ZONE			SAN ANDRES		
INTERVAL			2424' - 2575'		
ACID			800 GALL 15% NEFE		
FRAC			BJVKNIG 30/55000 GALL/100000W		
SWAB TEST			16/30/35000W 12/20		
IP - BOPD/BWPMCFD			80/100/210		
COMPLETION #3					
DATE					
ZONE					
INTERVAL					
ACID					
FRAC					
SWAB TEST					
IP - BOPD/BWPMCFD					
COMPLETION #4					
DATE					
ZONE					
INTERVAL					
ACID					
FRAC					
SWAB TEST					
IP - BOPD/BWPMCFD					
CURR. PROD. RATE	1/31/08	12/15/25	5/1/40	1/5/5	12/25/30
BOPD/BWPMCFD					

