NORTHSTAR OIL AND GAS

P.O. Box 93

Farmington, NM 87499

(505) 327,5751

September 5, 2000

Mr. Frank Chavez New Mexico Oil Conservation Division 1000 Rio Brazos Rd. Aztec, NM 87410

Subject: Current Status of Oil and Gas Wells Letter <u>Dated 11-May-00</u>

Dear Mr. Chavez

It was recently brought to my attention that the attached letter from your office to mine was never acknowledged. Please accept my sincere apologies for not having returned this promptly.

As you can see from the form. Several of the wells have already been returned to production. Other wells have been worked on by Northstar and are pending further work or the results of work. Still others have been recently addressed per the direction of Stephen Mason of the BLM. A list of the wells and actions pending is attached. It is my hope to have entire list addressed in the very near future.

Respectfully, Northstar Oil and Gas Corp.

John C. Corbett President

Attachment

Before the OCC Case 13920 Northstar Oil & Gas OCD Ex. No. 12

New Mexico Oll Conservation Division

Energy, Minerals and Natural Resources Department

1000 Rio Brazos Road, Aztec, NM 87410 2040 South Pacheco, Santa Fc, New Mexico 87505



Data Management Program

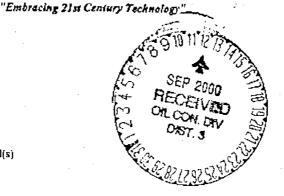
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N ORTHSTAR OIL & GAS POBOX 93 FAIMINGTON NM 87499-

Attention: Regulatory Department

Re: Current Status of Oil and Gas Well(s)

Der Sirs:



OGRID 159020

Division records indicate that you are the current operator of the following described oil or gas wells(s) in New Mexico. Upon review of our records, apparently there has been a continuous, minimum one year period in which production volumes greater than zero have not been reported or, no report has been sent to the Division on Form C-115 as required by Division Rule 1115.

In as attempt to update our records and ascertain the nature of the non-reporting, the Division requests that you supply the following information:

- 1. It your company the current operator of these oil or gas welk(s)?
- 2. Are these well(s) active and currently being produced? If not, have the well(s) been temporarily abandoned, converted to injection, etc., and the proper paperwork filed with the appropriate District Office?
- 3. Are the produced volumes being reported to the Division on Form C-115?*
- 4. If the well(s) are not currently being produced, does your company plan to reinstitute production operations on these well(s) in the near future?

If the subject well(s) have been shut-in longer than one (1) year and/or in a non-reporting status, the Division will require the well(s) to be brought into compliance with the Oil Conservation Division Rules and Regulations.

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|--|--|
| Manual Andrews | |
| If you should have any questions, please contact Ms. Dorothy Jacquez at 505-334-6178 (x-22) at the Axtee District Office. | |

| •11 | f the natur | c of the p | roblem is reporting, | we will contact your r | representative_ | · | (name |
|-----|-------------|------------|----------------------|------------------------|-----------------|-------|-------|
| at | |) | | (area code/number). | | | • |

Your cooperation is appreciated,

New Mexico Oll Conservation Division Staff

Responses should only correct wrong information. If all data indicated is correct for a particular well, no response entries should be made on that line. If all information is correct, please initial here _____ and return a copy of this letter in its entirety. The following are ONGARD codes for Well Type:

Valid Well Types: O = Oil, G = Gas, I ≠ Injection, S = Salt Water Disposal, M = Miscellaneous

(Please refer to Rules 201, 202 and 203 for definitions of proper P and A and TA procedures.)

"For the purpose of this letter, "inactive" is defined as 1) no production reports, 2) a prolonged period of reporting 0 (zero] production or, 3) a prolonged period of the well being shut-in.

BARBARA

| | Well No. | API Number | La | cation | Well Type | Years Inactive** |
|-----------|----------------|------------------|-------------|----------------|------------------------|------------------------|
| | 001 | 30045242630000 | P 12 | 29 N 15W | 0 | 6+ |
| Response: | Current Oper | ator? 🗹 Yes 🔲 No | Our records | Indicate the C | urrent Type to be: [0] | 1 1 |
| - | Well is Produc | ding TA'd? | Pfugged? | Shut-In? 🗹 | Convert to Inj/SWD | Date of Action Checked |

| CAMPBE | LL | | | | |
|-----------|----------------------------|---------------------------------|------------------------------|-----------------------|------------------------|
| | Well No. | API Number | Location | Well Type | Years Inactive** |
| | 004 | 3004528599000 | 0 M 9 27 N 13 W | - G | 6+ |
| Rosponses | Current Operat | tor? 🗹 Yes 🔲 No | | Surrent Type to be: G | I = I |
| | Well is Producin | ng [] TA'd? [] | Plugged? Shut-In? | Convert to Inj/SWO | Date of Action Checker |
| DAVIE | | | | | |
| DAVIL | Well No. | API Number | Location | Well Type | Years Inactive** |
| | 001 | 3004525092000 | 0 M 2 29 N 15 W | 0 | |
| Responses | Current Operati | or? 12 Yes No | = | 1 | I = I |
| | Well Is Producin | | Plugged? 🔲 Shut-In? 🗹 | | Date of Action Checked |
| DOME TO | Ntm. in co. | | | | |
| DOMETE | DERAL 17-27-1. Well No. | API Number | Location | Well Type | Years Inactive** |
| | | | | | |
| Reconner | Current Charak | 3004524049000 or? EZYes □ No | | G | 6+ |
| neapenoe, | Well is Producin | | | Convert to Inj/SWD | Date of Action Charles |
| | | TAUT INUTE | Hugged? Shut-in? [2] | Convert to Inj/SWD | Pate of Action Checker |
| | 003 | 3004523403000 | O 17 27 N 13 W | G | 6 + |
| Response: | Current Operate | or? 🗹 Yes 🔲 No | Our records Indicate the Ci | urrent Type to be: 💪 | 1 1 |
| | Well is Producin | TA'd? | Plugged? Shut-In? | Convert to Inj/SWD | Date of Action Checked |
| | | | | | |
| DOME FEI | DERAL 18-27-13 | | | | |
| | Well No. | API Number | Location | Well Type | Years Inactive** |
| | 002 | 30045234040000 | | G | 1 |
| Response: | | x7 ØYes □No | Our records in A cate the Cu | urrent Type to be: 6 | <u> </u> |
| | Well is Producin | g ☑ TAId? ☐ | Plug ed? Shoeg? | Convert to Inj/5WD | Date of Action Checked |
| DOME FEI | DERAL 7-27-13 | | \checkmark | | |
| DOME 1 ED | Well No. | API Number | Location | Well Type | Years Inactive** |
| | 003 | 30045240470000 | | - G | 1 |
| Response: | • | PY E Yes □ No | Our records indicate the Cu | | 1 |
| | Well is Producing | | • | Convert to Ini/SWD | Date of Action Checked |
| | | a [] 11.0: [] | - Wagger E Stat III: E | Content to Infratio | |
| | 002 | 30045235810000 | 0 7 2 131 | ™ G | 2 |
| Responsa: | Current Operato | r? ☑ Yes □ No | Our records indicate to Co | rrent Type to be: | 1 1 |
| | Well is Producing | TA'd? | Plugged? D / Shu fini | Convert to Inj/SWD | Date of Action Checked |
| DABATE! | | | | • | |
| DOROTHY | Well No. | ADI Nambas | N continu | White | 72 |
| | | API Number | Location | Well Type | Years Inactive** |
| Dagana | 001 | 30045242620000 ⊘ ⊡(v □ v | 1 125 N 45W | 0 | 2 |
| Response: | | Mo Tyes □No | Our records indicate the Cu | | |
| | Well is Producing | TA'd? | Plug Shut-In 2 | Convert to Inj/SWO | Date of Action Checked |
| | | | | 7 | |
| GASS | | | | | |

Location

Well Type

Years Inactive**

Well No.

API Number

| lesponses | 001 Current Operator | 30045245970000 ? 1 Yes No | | 27 N 13 W indicate the Co | G urrent Type to be: G | 6+ / / |
|-----------|-------------------------|--------------------------------|-------------|------------------------------|---------------------------|------------------------|
| | Well is Producing | ☐ TA'd?☐ | Plugged? | Shut-In? 🛮 | Convert to Inj/SWD | Date of Action Checked |
| | 4 | * | | | | |
| | 003 | 30045285240000 | 8 H | 27 N 13W | . G | ⁷ 1 |
| esponse: | Current Operator | ? ØYes □No | Our records | Indicate the Co | urrent Type to be: 💪 | 1 1 |
| | Well Is Producing | ☐ TA't?☐ | Plugged? | Shut-In? 🗹 | Convert to Inj/SWD | Date of Action Checked |
| | 002 | 30045245980000 | 0.8 | 27 N 13 W | G | 6+ |
| іегропея: | Current Operator | ? ☑Yes ☐No | Our records | indicate the Cu | irrent Type to be: 16 | 1 1 |
| | Well is Producing | ☐ TA'd? ☐ | Plugged? | Shut-In? 🗹 | Convert to Inj/SWD | Date of Action Checked |

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Northstar Oil and Gas Shut In Well List

| | | | Projected | |
|-----------------------|--------------------|--|------------|---|
| | | | Completion | |
| Well | Well No. Location | Status/Proposed Action | Date | Remarks |
| Barbara | 1 P 12, T29N, R15W | SI/Return to production | 4th Q 2000 | 4th Q 2000 Recent work Indicates tubing is anchored, more rig |
| Campbell | 4 M 9, T27N, R13W | SI/Plug and abandon | 4th Q 2000 | |
| Davie | 1 M 2, T29N, R115W | R115W St/Recomplete, rtp | | Very high GOR oil well, gathering system is not operating. |
| Dome Federal 17-27-13 | 4 G 17, T27N, R13W | 4.G 17, T27N, R13W SI/Return to production | 4th Q 2000 | |
| Dome Federal 17-27-13 | 3.0 17, TZ7N, R13W | SI/Return to production | 4th Q 2000 | |
| Dome Federal 18-27-13 | 2 G 18, T27N, R13W | Producing | | |
| Dome Federal 7-27-13 | 3 G 7, T27N R13W | SI/Return to production | 4th Q 2000 | |
| Dome Federal 7-27-13 | 2 O 7, T27N, R13W | Producing | | • |
| Dorothy | 1 111, T29N, R15W | Producing | | Very high GOR oil well, gathering system is not operating. |
| Gass | 1 A 8, T27N, R13W | Plug and abandon | 4th Q 2000 | · · · · · · · · · · · · · · · · · · · |
| Gass | 2 H 8, T27N, R13W | Plug and abandon | 4th Q 2000 | |
| Gass | 3 O 8, T27N, R13W | St/Return to production | 4th Q 2000 | |