

## STATE OF NEW MEXICO

## ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

## OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY )  
 THE OIL CONSERVATION DIVISION FOR THE )  
 PURPOSE OF CONSIDERING: )

CASE NO. 13,920

APPLICATION OF THE NEW MEXICO OIL )  
 CONSERVATION DIVISION FOR A COMPLIANCE )  
 ORDER AGAINST NORTHSTAR OIL AND GAS )

ORIGINAL

REPORTER'S TRANSCRIPT OF PROCEEDINGSEXAMINER HEARING

BEFORE: DAVID K. BROOKS, Jr., Legal Examiner  
 RICHARD EZEANYIM, Technical Examiner

June 21st, 2007

Santa Fe, New Mexico

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This matter came on for hearing before the New Mexico Oil Conservation Division, DAVID K. BROOKS, Jr., Legal Examiner, and RICHARD EZEANYIM, Technical Examiner, on Thursday, June 21st, 2007, at the New Mexico Energy, Minerals and Natural Resources Department, 1220 South Saint Francis Drive, Room 102, Santa Fe, New Mexico, Steven T. Brenner, Certified Court Reporter No. 7 for the State of New Mexico.

\* \* \*

STEVEN T. BRENNER, CCR  
 (505) 989-9317

*Before the OCC  
 Case 13920  
 Northstar Oil & Gas  
 OCD Ex. No. 19*

## I N D E X

June 21st, 2007  
Examiner Hearing  
CASE NO. 13,920

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<u>CHARLIE PERRIN</u> (District Supervisor, Aztec District Office, District 3, NMOCD)	
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<u>JOHN C. CORBETT</u> (President, Northstar Oil and Gas)	
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## A P P E A R A N C E S

## FOR THE DIVISION:

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## FOR THE APPLICANT:

GAIL MacQUESTEN  
Deputy General Counsel  
Energy, Minerals and Natural Resources Department  
1220 South St. Francis Drive  
Santa Fe, New Mexico 87505

\* \* \*

## ALSO PRESENT:

JOHN C. CORBETT (pro se)  
President, Northstar Oil and Gas

\* \* \*

1 WHEREUPON, the following proceedings were had at  
2 8:20 a.m.:

3 EXAMINER BROOKS: At this time we will call Case  
4 Number 13,920 and call for the Application of the New  
5 Mexico Oil Conservation Division for a compliance order  
6 against Northstar Oil and Gas.

7 Call for appearances.

8 MS. MacQUESTEN: Mr. Examiner, my name is Gail  
9 MacQuesten. I'll be representing the Oil Conservation  
10 Division.

11 MR. CORBETT: I'm John Corbett, President,  
12 Northstar Oil and Gas.

13 EXAMINER BROOKS: And Ms. MacQuesten, do you have  
14 witnesses?

15 MS. MacQUESTEN: I have one witness, Mr. Charlie  
16 Perrin.

17 EXAMINER BROOKS: And do you have witnesses?

18 MR. CORBETT: No, sir.

19 EXAMINER BROOKS: Very good. Are you planning to  
20 testify?

21 MR. CORBETT: Yes, sir.

22 EXAMINER BROOKS: Okay, then Mr. Perrin and --  
23 I'm sorry, I didn't get your name?

24 MR. CORBETT: Mr. Corbett, John Corbett.

25 EXAMINER BROOKS: Mr. Perrin and Mr. Corbett will

1 be sworn.

2 (Thereupon, the witnesses were sworn.)

3 EXAMINER EZEANYIM: Mr. Corbett, I might ask, are  
4 you an attorney?

5 MR. CORBETT: No, sir, I'm not.

6 EXAMINER EZEANYIM: Okay.

7 EXAMINER BROOKS: You may proceed, Ms.  
8 MacQuesten.

9 MS. MacQUESTEN: Mr. Examiner, this is a plugging  
10 case involving two wells. The Oil Conservation Division is  
11 asking for an order requiring the operator to bring the  
12 wells into compliance by a date certain, authorizing the  
13 Division to plug the wells if the operator fails to comply  
14 by that deadline, and authorizing the Division to forfeit  
15 the applicable \$50,000 cash plugging bond.

16 Because we believe the history, the compliance  
17 history in this case, shows that the violation was knowing  
18 and willful, we are also for penalties for the operator's  
19 failure to comply with Rule 201.

20 There is an evidence packet in front of you. The  
21 first exhibit is an affidavit of notice showing notice to  
22 the available addresses for Northstar. There is a copy of  
23 the green return receipt card showing receipt by Mr. John  
24 Corbett. We did notify a surety, because there is no  
25 surety in this case. We do have a cash bond.

1 I'd like to draw your attention to the affidavit  
2 of publication. It shows publication in the *Daily Times*,  
3 the newspaper in Farmington.

4 There is a problem with the advertisement. The  
5 OCD used a caption that contains boilerplate language used  
6 for Commission hearings rather than Division hearings. The  
7 advertisement gave the correct date and place, but the time  
8 was the time that's normally used for Commission hearings,  
9 nine o'clock instead of 8:15.

10 We can readvertise if you wish. We don't believe  
11 it's necessary because we were able to provide actual  
12 notice to the operator. However, Rule 1227 which governs  
13 compliance cases does require publication. So if you would  
14 wish, we will readvertise.

15 EXAMINER BROOKS: I don't think it's necessary to  
16 readvertise. You might want to stay around here, and we'll  
17 call the case again at nine o'clock in case any member of  
18 the public comes -- in the very unlikely event that any  
19 member of the public shows up here at nine o'clock, but  
20 that should cure any fault.

21 MS. MacQUESTEN: Very fine. Thank you.

22 The second exhibit is an affidavit from Dorothy  
23 Phillips showing the financial assurance information and  
24 the \$50,000 cash bond.

25 The third exhibit is a printout of the

1 corporation's inquiry screen from the Public Regulation  
2 Commission website. We ask that you take administrative  
3 notice of this printout. It shows the status of Northstar  
4 Oil and Gas as inactive. It also shows Mr. Corbett as the  
5 registered agent and president and director of the  
6 corporation.

7 And with that, I would call Mr. Charlie Perrin.

8 EXAMINER BROOKS: Mr. Perrin?

9 CHARLIE PERRIN,

10 the witness herein, after having been first duly sworn upon  
11 his oath, was examined and testified as follows:

12 DIRECT EXAMINATION

13 BY MS. MacQUESTEN:

14 Q. Mr. Perrin, would you state your full name for  
15 the record, please?

16 A. Charlie Perrin.

17 Q. And by whom are you employed?

18 A. The Oil Conservation Division.

19 Q. What is your title?

20 A. District Supervisor.

21 Q. How were you employed before you became District  
22 Supervisor?

23 A. I was the Compliance and Enforcement Supervisor  
24 in the Aztec District.

25 Q. From what period?



1 A. From 1998 until 2004.

2 Q. Have your duties in the Aztec District included  
3 managing the enforcement of OCD's inactive well rules?

4 A. Yes, ma'am.

5 Q. Are the wells at issue in this hearing, the  
6 Barbara 1 and the Davie 1, located within the Aztec  
7 District?

8 A. Yes, ma'am.

9 Q. Have you reviewed the well files and OCD records  
10 for the two wells at issue in this hearing?

11 A. Yes, ma'am.

12 Q. Would you please look at what has been marked as  
13 Exhibit Number 4? Is this the list of wells operated by  
14 Northstar in New Mexico?

15 A. Yes, ma'am.

16 Q. Is this list kept by the OCD in the normal course  
17 of business and available to the public on our website?

18 A. Yes, ma'am.

19 Q. How many wells does Northstar operate in New  
20 Mexico?

21 A. Two.

22 Q. And those are the two wells at issue today?

23 A. Yes, ma'am.

24 Q. Does the well list identify the last date of  
25 reported production or injection for each well?

1 A. Yes, ma'am, it does.

2 Q. And what date is that?

3 A. July, 1991.

4 Q. Does that date apply to both wells?

5 A. Yes, ma'am.

6 Q. According to the well files for these wells, is  
7 either well plugged and abandoned?

8 A. No, ma'am, they're not.

9 Q. According to the well files, is either well on  
10 approved temporary abandonment status?

11 A. No, ma'am, they're not.

12 Q. Are you familiar with the efforts of the District  
13 Office to bring those two wells into compliance?

14 A. Yes, ma'am.

15 Q. When did Northstar become operator of record for  
16 these two wells?

17 A. December 3rd, 1997.

18 Q. Let's begin with the District's compliance  
19 efforts after 1997 when Northstar became operator. Please  
20 look at what has been marked as Exhibit 5. Can you  
21 identify this document for us?

22 A. Yes, ma'am, this is a document sent from Bruce  
23 Martin, a compliance officer, to John Corbett requiring the  
24 wells to be brought into compliance with plug and  
25 abandonment, temporary abandonment or return to production.

1 Q. What is the date of the letter?

2 A. The date was March 31st, 1999.

3 Q. And did it give a deadline for Mr. Corbett to  
4 bring the wells into compliance?

5 A. Yes, ma'am, within 30 days.

6 Q. Does this letter apply to both wells or one?

7 A. This is the Davie 1. There's a second letter  
8 that covers the same information for the Barbara 1.

9 Q. And is that letter Exhibit Number 6?

10 A. Yes, ma'am, it is.

11 Q. Did you review the well files to determine if  
12 Northstar took any action on the two wells in response to  
13 the March 31, 1999, letters?

14 A. Yes, ma'am, I did.

15 Q. What did you find?

16 A. I found they had filed sundries on May 14th,  
17 1999, indicating they're going to perform remedial work to  
18 return the well to production.

19 Q. Are Exhibits 7, 8 and 9 copies of those sundry  
20 notices?

21 A. Yes, ma'am, they are.

22 Q. Did the sundry notices indicated when they  
23 believed work would commence?

24 A. Yes, ma'am, operations are expected to begin  
25 within 90 days but depend on negotiations with land owners.

1 Exhibit Number 9 states that work on this well will  
2 commence within 30 days and nonparticipating interests will  
3 be force pooled.

4 Q. All right. And again, these sundry notices were  
5 filed in 1999?

6 A. Correct.

7 Q. Would you turn to what has been marked as Exhibit  
8 10, please? Can you identify this document for us?

9 A. This is a letter from me to Northstar requiring  
10 compliance within 30 days of December 17th, 1999.

11 Q. And which well or wells does this apply to?

12 A. This is on the Barbara Number 1.

13 Q. Would you turn to what's been marked as Exhibit  
14 Number 11? Can you identify this document for us?

15 A. Yes, ma'am, this is letter to Mr. Frank Chavez  
16 from Mr. Corbett, February 25th, 2000, saying he had spoke  
17 to me and that work had begun on January 20th and became  
18 complicated and had become more involved.

19 Q. Would you turn to what's been marked as Exhibit  
20 12? Can you identify this document for us?

21 A. This is a letter from John Corbett dated  
22 September 5th, 2000, from John Corbett to Frank Chavez,  
23 saying it was recently brought to his attention that  
24 attached letter to the office had not been acknowledged,  
25 and it's an apology and said that he's attached a list and

1 -- other wells, and has been working under the direction of  
2 Stephen Mason with the BLM.

3 Q. Can you explain what Mr. Corbett was responding  
4 to in this letter?

5 A. In May of 2000, the New Mexico Oil Conservation  
6 Division sent out a list of all the wells to all operators  
7 in the State, asking them for the current status. It was  
8 sent out of the Santa Fe office. The operators were to  
9 mark the current status and return the letter.

10 Q. Is that letter the attachment to Exhibit 12?

11 A. Yes, ma'am, it is.

12 Q. What status did Mr. Corbett give the two wells  
13 that are at issue today?

14 A. He gave both wells the status of shut in.

15 Q. Did he make any representations in the letter of  
16 September 5 regarding his plans for these two wells?

17 A. It says, Other wells have been worked on by  
18 Northstar and are pending further work or results. Still  
19 others have been addressed. A list of the wells -- It does  
20 not specifically list these two wells, no, ma'am.

21 Q. Okay. Could you turn to the very back page of  
22 this letter and attachment?

23 A. Yes, ma'am.

24 Q. Does this give any indication of his plans  
25 regarding these two wells?

1           A.    Yes, it does. This is a shut-in well list where  
2 he indicated that the Barbara Number 1, recent work  
3 indicates tubing is anchored, and more rig work is coming,  
4 and the Davie Number 1 shows it to be shut in and they're  
5 going to plug and abandon it. The status is shut in on  
6 both wells. They're going to return to production the  
7 Barbara Number 1 and plug and abandon the Davie Number 1.

8           Q.    There's a column marked projected completion  
9 date. What was the projected completion date for these two  
10 wells?

11          A.    Fourth quarter of 2000.

12          Q.    Would you turn to what's been marked as Exhibit  
13 13, please? Can you identify this document?

14          A.    This is a letter from Frank Chavez to Northstar.  
15 In brief summary it says, In may of this year, the Oil  
16 Conservation...sent you a letter. He received the letter  
17 and thank you. It says, The wells on the revised list,  
18 attached to the letter, have not shown production for in  
19 excess of one year. Based on information in the Division's  
20 files and databases, the wells are not in compliance. The  
21 wells should be brought into compliance. Requested a plan  
22 be submitted to the office within 30 days of the letter.

23          Q.    Was this letter sent by certified mail?

24          A.    Yes, ma'am, it was.

25          Q.    Did the OCD receive a return receipt from Mr.

1 Corbett?

2 A. Yes, ma'am, they did.

3 Q. Could you turn to what's been marked as Exhibit  
4 14, please? Would you please identify this document for  
5 us?

6 A. This is a letter from John Corbett to Frank  
7 Chavez indicating he had spoke with me the week before and  
8 I had asked that he send a letter detailing Northstar's  
9 plan to abandon several inactive wells. Goes on to say,  
10 Specifically, two wells have been plugged, one has been  
11 returned to production, and a contract with an operator  
12 exists to return others to production per a schedule. He  
13 said he would prefer to speak with Mr. Chavez on the phone,  
14 but he would be away until the week of February 4th.

15 Q. So this January 29th, 2002, letter reports that  
16 work was done on some of his inactive wells. Can you tell  
17 us whether any work was done on the two wells that are at  
18 issue in this case?

19 A. There has been no sundries filed indicating any  
20 work was done.

21 Q. Would you turn to what has been marked as Exhibit  
22 15, please? Can you identify this document for us?

23 A. Yes, ma'am, this is a letter from me to  
24 Northstar, April 11th, 2002, requiring compliance by June  
25 1st, 2002.

1 Q. Was this letter sent by certified mail?

2 A. Yes, ma'am, it was.

3 Q. Did the OCD receive a return receipt from Mr.  
4 Corbett?

5 A. Yes, ma'am, we did.

6 Q. Would you turn to what has been marked as Exhibit  
7 16, please?

8 A. Yes, ma'am.

9 Q. Can you identify this document for us?

10 A. Yes, ma'am, this is a from me to John Corbett,  
11 May 13th, 2005, indicating that the wells are still out of  
12 compliance and requiring compliance by September 1st, 2005.

13 Q. And can you turn to Exhibit 17, please?

14 A. Yes, ma'am.

15 Q. Can you tell us about this document?

16 A. This is the letter I sent to our attorney asking  
17 that the wells be brought to hearing, because we were not  
18 getting anywhere with the compliance issues.

19 Q. Was a copy of this letter sent to Mr. Corbett to  
20 notify him of your plans to re-refer this for hearing?

21 A. Yes, ma'am, it was.

22 Q. And what is the date of this letter?

23 A. September 26th, 2006.

24 Q. Was a hearing set at that time?

25 A. We were going to schedule a hearing, and Mr.



1 Corbett called and said that the wells were going to be put  
2 up in an auction and would be sold in early February, so we  
3 asked that the hearing be put off until after he had the  
4 opportunity to do that.

5 Q. Have you had telephone contact with Mr. Corbett  
6 other than that phone call?

7 A. Yes, ma'am, I have.

8 Q. Could you turn to what's been marked as Exhibit  
9 18, please?

10 A. Yes, ma'am.

11 Q. Can you identify this document for us?

12 A. In the late 1990s, early 2000s, we had an  
13 inactive well program, and we called the operators and we  
14 documented the telephone calls and who we talked to and  
15 what it was about, and this is a sheet out of that  
16 spreadsheet for contact with Northstar.

17 Q. And the Northstar information is approximately in  
18 the middle of that page?

19 A. Yes, ma'am, it is.

20 Q. Could you summarize for us your telephone contact  
21 with Northstar regarding compliance with these wells?

22 A. I've had numerous conversations with Mr. Corbett  
23 regarding these wells, and he's always indicated that  
24 they're either on the market and fixed to be sold, or he's  
25 fixing to get the compliance issues resolved.

1           In 2002 he was told to be in compliance in 90  
2 days. He wasn't happy. That's when he had the  
3 conversation with Frank and sent the letter to Frank.

4           In September, 2002, I talked again with John  
5 about compliance. He had a buyer and would be transferring  
6 soon.

7           In May of 2006 he had a buyer and would be  
8 transferring soon.

9           And in early January is when he told us that it  
10 would be in an auction.

11           We contacted him in May and discussed bringing  
12 him to hearing to resolve the issues, and he told me that  
13 he was going to work with a plugger and get the wells  
14 plugged. We scheduled the hearing a month ago, and we  
15 continued the hearing under the understanding that he was  
16 going to have the issues resolved.

17           Q. All right. And that conversation in May and the  
18 more recent conversation about the hearing, those aren't  
19 reflected on this sheet; is that right?

20           A. No, ma'am, they're not.

21           Q. What deadline would you ask the Examiner to put  
22 in the compliance order?

23           A. It's my understanding Mr. Corbett has been  
24 working with a local service company, and they're already  
25 on the list or can be placed on the list to plug the wells

1 relatively quick. I would ask that we give him no longer  
2 than 60 days to have this accomplished.

3 Q. Do you believe 60 days is a realistic time --

4 A. Yes --

5 Q. -- for plugging in your district?

6 A. Yes, I do, as the paperwork has already been  
7 reviewed by the service company and the State, unless  
8 there's been any changes to the sundries. I think 60 days  
9 is very sufficient to achieve this.

10 Q. The Application asked for a penalty. What  
11 penalty amount would you recommend to the Examiner?

12 A. I recommend a \$10,000 penalty, \$5000 per well.  
13 That's \$1000 per year since 2002, when Mr. Corbett  
14 indicated that he was going to -- had worked on the well  
15 and found the problems, was in 2002. And we have no record  
16 of anything being done since then, so we ask for a \$1000  
17 penalty per year for each well from that time.

18 Q. Mr. Perrin, based on the information that Mr.  
19 Corbett provided in your review of the well files were the  
20 other wells brought into compliance by 2002?

21 A. Yes ma'am, they were.

22 Q. So he was left with only these two wells to deal  
23 with after 2002?

24 A. Yes, ma'am.

25 Q. If Mr. Corbett represents today that he can get

1 the wells plugged, do you still request that the Examiner  
2 issue an order in this case?

3 A. Yes, ma'am, I certainly do.

4 Q. Why?

5 A. You'd think that after we'd gone through all  
6 this, to wait until the final quarter and to come in and be  
7 exempted from both the order and the penalty is unfair to  
8 the other operators who have worked hard in achieving  
9 compliance throughout the whole period, when there was no  
10 activity taken at all by Mr. Corbett.

11 Q. How about if Mr. Corbett is able to completely  
12 plug the wells before an order is issued? Would you  
13 request that the Application be dismissed?

14 A. No, ma'am, I would not. I would ask that the  
15 order be placed and the penalty as well.

16 Q. Now you've been working on the OCD's inactive  
17 well compliance problem for the Aztec District for many  
18 years, have you not?

19 A. Yes, ma'am, I have.

20 Q. What message do you think would be sent if no  
21 penalty were issued in this case or a low penalty were  
22 issued?

23 A. I think it would support the stalling techniques.  
24 If you just wait until the Division actually takes you to  
25 hearing and you're setting in the hearing, and then you

1 provide the information, that it's escape and you'd be able  
2 to have that time free.

3 MS. MacQUESTEN: I would move for the admission  
4 of Exhibits 1 through 18 at this time.

5 EXAMINER BROOKS: Any objection, Mr. Corbett, to  
6 admission of the exhibits?

7 MR. CORBETT: No, sir.

8 EXAMINER BROOKS: 1 through 18 are admitted.

9 Mr. Corbett, you will be given at this time an  
10 opportunity to question Mr. Perrin. Because you're not --  
11 You're not an attorney, correct?

12 MR. CORBETT: That's correct.

13 EXAMINER BROOKS: Because you're not an attorney,  
14 I want to explain to you the procedure and ask you to  
15 follow it. At this time I am allowing you to question Mr.  
16 Perrin regarding what he has testified to in his testimony  
17 so far. You will be given an opportunity to make your own  
18 statement at a later time. So in the interests of  
19 procedural regularity we ask you to remain within those  
20 confines.

21 So you may proceed Mr. Perrin if you wish to do  
22 so.

23 MR. CORBETT: I have no questions for Mr. Perrin.

24 EXAMINER BROOKS: Very good. I have no  
25 questions.

1 Mr. Ezeanyim?

2 EXAMINATION

3 BY EXAMINER EZEANYIM:

4 Q. Can you explain to me again how much penalty you  
5 wanted?

6 A. I'm asking for \$1000 per year per well, from the  
7 time Mr. Corbett stopped working on the wells. The sundry  
8 in here indicates -- the letter indicates that he did work  
9 on it in 2002, so I'm asking for a penalty for 2003, 2004,  
10 2005, 2006 and 2007, \$5000 per well.

11 Q. If you really calculate the penalty based on the  
12 statutes, I think it's going to be more than \$10,000. I  
13 was wondering why you put \$2000 here in the first place.

14 A. I put -- I requested a minimum penalty of \$2000  
15 because I wanted to speak with legal counsel and decide how  
16 we wanted to do it. We also discussed it in the district  
17 to see what we felt was fair and we could work with, with  
18 the operators in the future.

19 Q. So you think \$10,000 is appropriate?

20 A. I think for this instance, yes, sir, it is.

21 EXAMINER EZEANYIM: Okay, that's all I have.

22 EXAMINER BROOKS: I have nothing. The witness  
23 may stand down unless -- Ms. Macquesten, do you have any  
24 follow-up?

25 MS. MacQUESTEN: I don't have any follow-up.

1 EXAMINER BROOKS: Very good, the witness may  
2 stand down.

3 Mr. Corbett, this is your turn to say whatever  
4 you wish to say, if you wish to take the witness stand or  
5 speak from counsel table. Either way is fine with us.

6 MR. CORBETT: Can I speak from here?

7 EXAMINER BROOKS: That will be fine. Oh, I'm  
8 sorry, Steve, can you hear him all right from there?

9 COURT REPORTER: Yes, sir.

10 EXAMINER BROOKS: Okay, yes, that will be fine.

11 JOHN C. CORBETT,  
12 the witness herein, after having been first duly sworn upon  
13 his oath, testified as follows:

14 DIRECT TESTIMONY

15 BY MR. CORBETT: First of all, Mr. Perrin, I'd like to  
16 apologize. I was under the impression that you would be  
17 able to enter an appearance by telephone today, and it was  
18 not my intention to take up your day.

19 As to Mr. Perrin's testimony, it is factual. I  
20 would tell you that the statement, as he was concluding,  
21 that I had not done anything since, I think, 2000 -- if you  
22 look at the exhibits, there was a substantial list of  
23 wells.

24 Northstar is a company that I formed in 1996, and  
25 it was entirely my company, I am the sole shareholder in

1 the company. I built the company by returning a lot of  
2 other people's problems to production, and so I did -- as  
3 you can see from the exhibits, they are fairly -- they  
4 fairly represent that there was a number of wells that were  
5 inactive, and I plugged some of those and I returned some  
6 of those to production. And it was my intention to do  
7 these wells as well.

8 I came to own the wells in the late 1990s and had  
9 them at a time when they required substantial investment,  
10 and the price of crude dropped below nine dollars a barrel.  
11 I continued to work on the wells and ended up with these  
12 final two wells.

13 Mr. Perrin is correct in saying that I have told  
14 him that I have been working to sell the wells or find an  
15 owner for the wells who could use them. I believe that the  
16 Davie is a well that needs to be plugged. The Barbara, I  
17 believe, has potential for use. There is good potential in  
18 the Gallup and in the Picture- -- in the Fruitland Coal,  
19 and so, being optimistic by nature, I had hoped that I  
20 would be able to find an owner who could use that well.

21 That has not come to pass, and I was surprised  
22 when I put the wells in an auction and they didn't draw a  
23 bid. And so at that point I began to work on -- I  
24 understand that I need to plug these wells.

25 Also understand that I have sold all of my other



1 wells and at that time thought that these wells would sell  
2 too, and because of the negotiations they didn't. I'm  
3 sorry -- I have just these two wells. Those are the  
4 remaining assets, if you will, of Northstar Oil and Gas.

5 And so to plug them means that I need to come up  
6 with the approximately \$50,000 that it's going to be.  
7 That's based on estimates from the service companies that  
8 I've contacted and who are standing by ready to plug these.

9 I have arranged financing and spoke with a banker  
10 yesterday who said that he has sent, and today the loan  
11 documents will arrive at my home, that I can have the money  
12 now to plug these so that it's not necessary for the State  
13 to take on the responsibility for the wells. You won't  
14 have to plug these, it's my intention to do that.

15 And the sundries are here with me now. They are  
16 signed and ready to file. The service company, A-Plus Well  
17 Service of Farmington, is ready to put the wells on their  
18 list, and we can plug them in the next few weeks, even, in  
19 fact, is what they had told me. So I'm prepared to go  
20 forward with this and am going forward with this.

21 I would ask that the State not impose the penalty  
22 that Mr. Perrin has asked for. The reason for that is -- I  
23 understand the gravity of having the wells unplugged, but  
24 it is a personal -- I am taking on personal financial  
25 responsibility for plugging these wells, and the

1 incremental financial burden is going to make it that much  
2 harder for me to get this taken care of.

3 I think that that is all that I have to say. The  
4 State of New Mexico has been professional and gracious  
5 throughout our dealings. I'm prepared to file a sundry  
6 now.

7 I would tell you that there is a company that has  
8 said that they are interested in the Barbara Number 1. I  
9 have discussed this with Mr. Perrin, and he reminds me that  
10 it's been a long time that I've been doing this, so that  
11 the probability is small, but I would ask what happens if I  
12 file the sundries, we go forward and plug first the Davie,  
13 and then a company were to say that they were interested in  
14 the Barbara and were willing to accept the financial  
15 responsibility for that.

16 EXAMINER BROOKS: Well, I suspect that if that  
17 could be consummated and they could get a bond on file with  
18 the Oil Conservation Division within 60 days from the entry  
19 of the order, that Mr. Perrin might be willing to make some  
20 arrangement there.

21 But given the length of time that this has  
22 pended, I suspect he would also not be -- whatever, 60 days  
23 or whatever time the Director ends up putting in this  
24 order. I shouldn't presume that it will be any particular  
25 time, because an order will be entered, and it will give a

1 period of time. I doubt that, given this length of time,  
2 that Mr. Perrin or the Director would be particularly  
3 disposed to further extend the time for additional  
4 negotiations.

5 MR. CORBETT: I understand that, and it is to my  
6 benefit to move expeditiously on this as well, as the  
7 funding and I need to get the work completed in a timely  
8 way in order that the bond can be released, because that is  
9 how I will repay the bank that's loaning me the money to do  
10 the work, so...

11 I've spoken with the State also about that and  
12 how much time might be involved in having the bond  
13 released. I think 60 days is a reasonable time to have  
14 this done.

15 EXAMINER BROOKS: Okay. Mr. Corbett -- Does that  
16 conclude statement, Mr. Corbett?

17 MR. CORBETT: Yes, it does.

18 EXAMINATION

19 BY EXAMINER BROOKS:

20 Q. Mr. Corbett, when you entered into the oil and  
21 gas reclamation business, if I may call it that, in the  
22 State of New Mexico, you were aware, were you not, that the  
23 statutes of the State of New Mexico require that an  
24 operator plug a well when it ceases to be active?

25 A. Yes, sir, I was. These -- and you can see from

1 the records -- are wells that other operators have walked  
2 away from. It was through my own lack of business acumen,  
3 I suppose, that I came to own these two wells. But I am  
4 aware that an operator has responsibility for those wells.

5 EXAMINER BROOKS: Okay, thank you. I have no  
6 further questions.

7 Mr. Ezeanyim?

8 EXAMINATION

9 BY EXAMINER EZEANYIM:

10 Q. Yeah, Mr. Corbett, you have only those two wells  
11 in New Mexico, right?

12 A. That's correct.

13 Q. Okay. Now do you have any other wells in other  
14 states?

15 A. No, sir.

16 Q. Once you are done with the two wells in New  
17 Mexico, that's it?

18 A. This is it, yes.

19 EXAMINER EZEANYIM: That's all I have.

20 EXAMINER BROOKS: Anything further, Ms.  
21 MacQuesten?

22 MS. MACQUESTEN: Yes. First I'd like to address  
23 the issue of the possibility of selling one of the wells.

24 EXAMINER BROOKS: Okay, I'm sorry, I didn't give  
25 you a chance to question Mr. Corbett. Do you wish to

1 question Mr. Corbett, or do you wish to proceed to a  
2 statement?

3 MS. MacQUESTEN: I would like to ask Mr. Corbett  
4 a few questions.

5 EXAMINER BROOKS: Okay, go ahead and question Mr.  
6 Corbett --

7 MS. MacQUESTEN: But if I may --

8 EXAMINER BROOKS: -- I apologize for going out of  
9 order.

10 MS. MacQUESTEN: Yeah. If I may, I'd like to  
11 address the issue of selling the wells, just to say that  
12 the OCD would have no objection if Mr. Corbett was able to  
13 find a buyer for the Barbara 1, and we would have no  
14 objection to a transfer of the well, even after an order is  
15 entered. That is not a problem.

16 As you suggested, we would ask the Examiner not  
17 to delay the matter further in the hope that the well would  
18 be sold. But if Mr. Corbett is able to find a buyer, we  
19 would have no objection.

20 We would ask, however, that an order be entered,  
21 even if the buyer is on the horizon. It would be an  
22 advantage to the OCD to have an order in place. If we have  
23 an order telling Mr. Corbett to plug the well and he is  
24 able to obtain a buyer, we will be able, under our  
25 enforcement rules, to require the new operator to enter

1 into an agreed compliance order and agree to return the  
2 well to compliance within a certain time period.

3 If we don't have that order in place, we cannot  
4 require the new operator to enter into an order before  
5 accepting the well. So the OCD is in a much better  
6 position if we do have an order in place.

7 EXAMINER BROOKS: Okay, do you wish to question  
8 Mr. Corbett?

9 MS. MacQUESTEN: Just briefly.

10 EXAMINER BROOKS: Proceed.

11 CROSS-EXAMINATION

12 BY MS. MacQUESTEN:

13 Q. Mr. Corbett, as I understand it you are planning  
14 to plug the Davie 1, but you hope to be able to transfer  
15 the Barbara; is that correct?

16 A. That's correct.

17 Q. How long have you been trying to sell the  
18 Barbara?

19 A. For I think seven years, is what this -- I've had  
20 other things that I was working on in the same time.

21 Q. Sure. And from 2002 when you had basically  
22 completed the work on the other wells until February of  
23 this year when you put the wells on the auction block, had  
24 you taken action to return these two wells to compliance?

25 A. No, I had not.

1           Q.    You've spoken about your intent to plug the wells  
2 or sell the wells. Are you aware that you could also have  
3 placed the wells on temporary abandonment status?

4           A.    I was.

5           Q.    But that was not an option you chose to take?

6           A.    It seemed to me that -- Well, I guess I always  
7 thought no, that's not an option that I chose to pursue.

8           Q.    Why not?

9           A.    It seemed always that something was about to  
10 happen with them, and so it was just a financial burden  
11 that I didn't want to take on.

12          Q.    Now after the February auction, you weren't able  
13 to transfer the wells. At that time, you knew the OCD was  
14 holding off on conducting a plugging case, in the hope that  
15 you'd be able to transfer the wells. When it was clear  
16 that you weren't able to at that time, what action did you  
17 take on the wells?

18          A.    At that point I began to work on -- to come up --  
19 I came to the realization that I was going to have to plug  
20 the wells and began to arrange for financing for that. And  
21 then a month -- a little over a month ago, I think it was,  
22 when this case was first called, I spoke with the  
23 contractors who would do the work.

24          Q.    So from February until June you haven't spoken  
25 yet to a contractor about doing the work?

1           A.    You know, the dates are hazy, but it was May or  
2   June.

3           MS. MacQUESTEN:  That's all, thank you.

4           EXAMINER BROOKS:  Thank you.  I have no further  
5   questions.

6           EXAMINER EZEANYIM:  No.

7           EXAMINER BROOKS:  Mr. Ezeanyim?

8           EXAMINER EZEANYIM:  No questions.

9           EXAMINER BROOKS:  Mr. Ezeanyim has suggested that  
10  -- we didn't do this with Mr. Perrin, but has suggested  
11  that we allow the assisting attorneys to ask any questions  
12  if they wish to do so, of Mr. Corbett.

13          MR. SWAZO:  I don't have any questions, thank  
14  you.

15          MS. ALTOMARE:  (Shakes head)

16          EXAMINER BROOKS:  Very good.  If there's nothing  
17  further -- Well, we're five minutes to 9:00, so let us  
18  stand by here.  Rather than -- My intention was to take the  
19  next case and then call this case again after the  
20  conclusion of the next case because of the nine o'clock  
21  advertisement.  However, I think given the short time that  
22  it would be more efficient to simply take a five-minute  
23  recess at this time and then call this case again and then  
24  go straight through with the next case.

25          For the benefit of people's planning, we are



1 going to -- after the next case we are going to go out of  
2 order and take certain technical cases in advance of the  
3 remaining pooling cases, so we will depart somewhat from  
4 the order of the docket after the encore case. Thank you.  
5 We'll reconvene at nine o'clock.

6 (Thereupon, a recess was taken at 8:56 a.m.)

7 (The following proceedings had at 9:03 a.m.)

8 EXAMINER BROOKS: Okay, I will await before  
9 starting the next case the return of the Technical  
10 Examiner, but for the purpose of disposing of the current  
11 case, at this time we will call Case Number -- we will  
12 again call Case Number 13,920, Application of the New  
13 Mexico Oil Conservation Division for a compliance order  
14 against Northstar Oil and Gas.

15 Ms. MacQuesten and Mr. Corbett have already  
16 entered their appearances. Are there any other appearances  
17 in this matter? Anyone else wishing to be heard or make a  
18 statement in this matter?

19 There being none, Case Number 13,920 will be  
20 taken under advisement.

21 And we will again go into recess until Mr.  
22 Ezeanyim returns.

23 (Thereupon, these proceedings were concluded at  
24 9:04 a.m.)

25 \* \* \*

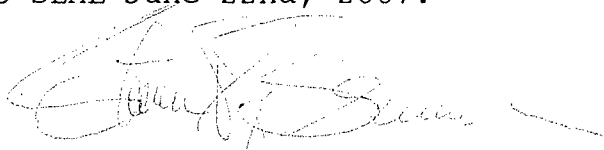
## CERTIFICATE OF REPORTER

STATE OF NEW MEXICO    )  
                                  )    ss.  
COUNTY OF SANTA FE    )

I, Steven T. Brenner, Certified Court Reporter  
and Notary Public, HEREBY CERTIFY that the foregoing  
transcript of proceedings before the Oil Conservation  
Division was reported by me; that I transcribed my notes;  
and that the foregoing is a true and accurate record of the  
proceedings.

I FURTHER CERTIFY that I am not a relative or  
employee of any of the parties or attorneys involved in  
this matter and that I have no personal interest in the  
final disposition of this matter.

WITNESS MY HAND AND SEAL June 22nd, 2007.

  
\_\_\_\_\_  
STEVEN T. BRENNER  
CCR No. 7

My commission expires: October 16th, 2010