

## John Corbett

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**From:** "John Corbett" <northstaroilandg@qwest.net>  
**To:** <gsharpe@merrion.bz>  
**Sent:** Thursday, July 01, 2004 7:25 PM  
**Attach:** Well List.xls; Production Data.xls  
**Subject:** Northstar Sales Info

George:

Thanks for your thoughts on this. The bigger spreadsheet should open to a graph that I put in here just for you. It shows that the wells are responding, albeit slowly, to pumping. The Dome Federal 17-27-13 #4 was down with a hole in the tubing, but continued to produced even as it was logging off. It is back on now and making from 4 to 12 Mcf/day depending on line pressure.

Please call with any thoughts you have on selling these puppies, and if I don't get to talk to you, have a good trip.  
John

Oil Conservation Commission  
Case No. 13920  
Exhibit No. N 1-A

9/30/2007

## John Corbett

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**From:** "John Corbett" <j.corbett1@comcast.net>  
**To:** "George Sharpe" <gsharpe@merrion.bz>  
**Sent:** Tuesday, September 21, 2004 5:44 PM  
**Attach:** asset allocation.xls  
**Subject:** Re: Northstar Properties

9/30/2007

## **John Corbett**

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**From:** "John Corbett" <j.corbett1@comcast.net>  
**To:** "George Sharpe" <gsharpe@merrion.bz>  
**Sent:** Tuesday, November 09, 2004 6:42 AM  
**Subject:** Re: WHASSUP??

George:

Good to hear from you. I will call your office this morning around 10:00.

John

----- Original Message -----

**From:** George Sharpe  
**To:** j.corbett1@comcast.net  
**Sent:** Monday, November 08, 2004 11:50 AM  
**Subject:** WHASSUP??

John,

What is up with the 27-13 deal??

Geo

9/30/2007

**John Corbett**

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**From:** "terry moores" <tmoores@animas.net>  
**To:** "John Corbett" <j.corbett1@comcast.net>  
**Sent:** Sunday, January 07, 2007 1:10 AM  
**Attach:** Northstatr assign.doc  
**Subject:** Re: exh Barabara no 1

John

attached is the assignment form that I sent you in the mail. It is about as basic and simple as possible. One thing I forgot to do was record it beofre I sent it to you. I'm not sure if this will hold up the sale or not.

keep me posted

Terry

9/30/2007

**John Corbett**

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**From:** "terry moores" <tmoores@animas.net>  
**To:** "John Corbett" <j.corbett1@comcast.net>  
**Sent:** Monday, December 11, 2006 4:13 PM  
**Subject:** Re: exh Barabara no 1

John

Samson sounds like a no go too, sorry. They just shipped several leases back to me that they dont want South and East of the Barbara. I need to dispose of these as well somehow. I dont know if they would be an added attraction to anyone who is interested in the larger area. The assignment is done. I just need to put it together with the exhibit  
Terry

9/30/2007

**John Corbett**

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**From:** "John Corbett" <j.corbett1@comcast.net>  
**To:** "terry moores" <tmoores@animas.net>  
**Sent:** Friday, October 06, 2006 10:10 PM  
**Subject:** Re: exh Barabara no 1

Terry:

Thank you.

Per our discussion, please pay the four landowners that have signed leases \$50.00 each for their trouble. Northstar will reimburse you. Further, please make assignments into Northstar of all the leases that you have at this point, reserving a 1.25% ORRI for yourself.

John

----- Original Message -----

**From:** terry moores  
**To:** j.corbett1@comcast.net  
**Sent:** Friday, October 06, 2006 11:10 AM  
**Subject:** exh Barabara no 1

John

I have attached a simple Exhibit A. If you would like more information included, please advise.

While looking this stuff over, I noticed 2.68 acres total out of 3 separate tracts that were conveyed out by Bonna Bond which we overlooked and have not tried to contact.

Right now it looks like we have 74.361 acres under lease out of a unit total of 80 acres or 92.95125%

thanks

Terry

9/30/2007

**John Corbett**

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**From:** "terry moores" <tmoores@animas.net>  
**To:** <j.corbett1@comcast.net>  
**Sent:** Friday, October 06, 2006 11:10 AM  
**Attach:** northstarexh.doc  
**Subject:** exh Barabara no 1

John

I have attached a simple Exhibit A. If you would like more information included, please advise.

While looking this stuff over, I noticed 2.68 acres total out of 3 separate tracts that were conveyed out by Bonna Bond which we overlooked and have not tried to contact.

Right now it looks like we have 74.361 acres under lease out of a unit total of 80 acres or 92.95125%  
thanks

Terry

9/30/2007

## **John Corbett**

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**From:** "Terry Moores" <sanjuanlandman@frontier.net>  
**To:** "John Corbett" <j.corbett1@comcast.net>  
**Sent:** Friday, April 21, 2006 4:28 PM  
**Subject:** helen #

John  
Try this one for Helen boohar  
480-854-8306

9/30/2007



**John Corbett**

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**From:** "John Corbett" <j.corbett1@comcast.net>  
**To:** "Terry Moores" <sanjuanlandman@frontier.net>  
**Sent:** Thursday, February 02, 2006 4:21 PM  
**Subject:** Re: lease form

Terry:

Anne Wilcox used to own or operate San Juan Auto in an old gas station on West Main. The last time I saw her she was working behind the counter at the 7-11 on the Browning Parkway. Her son is or was an officer with the San Juan Co. Sheriff's Office. I think his name is Mark Wilcox. He was protective of his mother when I called and asked about her, but she did call me back.

John

----- Original Message -----

**From:** "Terry Moores" <sanjuanlandman@frontier.net>  
**To:** "John Corbett" <j.corbett1@comcast.net>  
**Sent:** Thursday, February 02, 2006 2:53 PM  
**Subject:** lease form

> John  
> I have attached our lease form. We are having trouble locating almost  
> everyone. Did you mention that either Booher or Wilcox belonged to a car  
> dealership in Farmington?  
> thanks  
> Terry  
>

9/30/2007

**John Corbett**

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**From:** "Terry Moores" <sanjuanlandman@frontier.net>  
**To:** "John Corbett" <j.corbett1@comcast.net>  
**Sent:** Thursday, February 02, 2006 3:53 PM  
**Attach:** sample lease.doc  
**Subject:** lease form

John

I have attached our lease form. We are having trouble locating almost everyone. Did you mention that either Booher or Wilcox belonged to a car dealership in Farmington?

thanks

Terry

9/30/2007

**John Corbett**

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**From:** "John Corbett" <j.corbett1@comcast.net>  
**To:** "Terry Moores" <sanjuanlandman@frontier.net>  
**Sent:** Thursday, January 19, 2006 9:53 PM  
**Subject:** Northstar Oil and Gas

Terry:

Please make your invoice out to Northstar Oil and Gas, P.O. Box 168,  
Sewickley, PA 15143

John

9/30/2007

## **John Corbett**

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**From:** "John Corbett" <j.corbett1@comcast.net>  
**To:** "Terry Moores" <sanjuanlandman@frontier.net>  
**Sent:** Friday, October 14, 2005 3:51 PM  
**Subject:** Kirtland Leases

Terry:

Thank you for visiting with me today about the leases I need taken in Kirtland. The two wellbores are:

Barbara No. 1  
Cha Cha Gallup  
760' FSL, 810' FEL  
Sec. 12, T29N, R15W  
San Juan Co., NM

The proration unit is  
E/2 SE/4 Sec. 12  
T29N, R15W, NMPM

and

Davie #1  
330' FSL, 870' FWL  
Sec. 2, T29N, R15W  
San Juan Co., NM

The proration unit is  
S/2 SW/4 Sec. 2  
T29N, R15W NMPM

I am pulling together the lease information that I have to see if it will be of any use. I will send what might help.

John Corbett  
President  
Northstar Oil and Gas  
(412) 741-4393  
P.O. Box 168  
Sewickley, PA 15143

9/30/2007

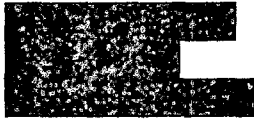
# NORTHSTAR OIL AND GAS

P.O. Box 168

Sewickley, PA 15143

(412) 741-4393

October 6, 2006



Subject: Northstar Oil and Gas  
Kirtland Gallup Wells



Per our discussion I am sending you information on Northstar Oil and Gas Corp's Kirtland Gallup wells, which Northstar desires to sell. The package includes information on geology, ownership, and the mechanical condition of the wells.

Both wells (the Barbara #1 and the Davie #1) were originally completed in the Gallup. There is potential for simply returning them to production as oil prices are many times higher now than they were when the wells were shut in. Also, there is every reason to expect some resurgent production. I have included a graph of oil production from the Bob-Blanche #1 to illustrate how that well produced when Northstar returned it to production in 1997. There is also reason to believe that the Barbara #1 will produce from the Fruitland Coal. I have included a log section of both the Barbara #1 and the Bushman #6, which is in an adjacent section. The Bushman has produced over 300 Mcf/day for several months. There is also potential in the Pictured Cliffs in the Barbara #1, and there is neutron density crossover in one zone in the Menefee in the Davie #1.

Northstar is prepared to deliver the wells with an 85% Net Revenue Interest. Included is an Exhibit "A" showing Northstar's leasehold. Approximately 93% of the Gallup proration unit is leased. The landman that has worked to take the existing leases may be available to continue the work. Northstar has no interest in pursuing the lease farther, but would provide to the buyer all of its title information.

Please call me with any questions at (412) 741-4393 or on my cell phone at (412) 352-3787.

Very truly yours,  
Northstar Oil and Gas

John C. Corbett  
President

enclosures

# NORTHSTAR OIL AND GAS

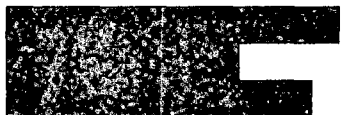
P.O. Box 168

Sewickley, PA 15143

(412) 741-4393

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January 18, 2005



Subject: Production acquisition  
San Juan Basin

Northstar Oil and Gas is divesting two wellbores in T29N, R15W, San Juan County, NM.  
They are:

|                 |                  |                 |
|-----------------|------------------|-----------------|
| Well Name & No. | Barbara #1       | Davie #1        |
| Unit, S, T, R   | 12-P, T29N, R15W | 2-M, T29N, R15W |
| Plugback TD     | 4663' KB         | 4592' KB        |
| Casing Size     | 4-1/2"           | 4-1/2"          |
| Completion Zone | 4484-4585'       | 4257-4456'      |
|                 | Cha-Cha Gallup   | Meadows Gallup  |

The Barbara #1 offsets Fruitland Coal gas production in the Bushman Fed. 6 #1, which peaked at 11, 621 Mcf in December, 2001. There is 20' of coal at 400' in the Barbara. The Davie #1 has neutron-density log crossover in the Mesaverde at 1335' which has never been tested. In addition to production potential behind pipe, both of these wells have produced from the Gallup in the past. One or both wells might also be suitable for water injection or disposal, although no effort has been made to permit this.

If you have an interest in one or both of these wellbores, please call me and we can discuss. I can be reached during the day at (505) 327-5751 or (412) 741-4393.

Very truly yours,  
Northstar Oil and Gas Corp.

John C. Corbett  
President

# NORTHSTAR OIL AND GAS

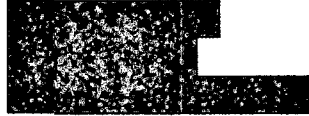
P.O. Box 168

Sewickley, PA 15143

(412) 741-4393

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October 6, 2006



Subject: Northstar Oil and Gas  
Kirtland Gallup Wells



Per our discussion I am sending you information on Northstar Oil and Gas Corp's Kirtland Gallup wells, which Northstar desires to sell. The package includes information on geology, ownership, and the mechanical condition of the wells. It my desire to sell all of Northstar's right, title and interest in the wells effective November 1, 2006 for \$20,000.00 and a 2.5% ORRI in future production.

Both wells (the Barbara #1 and the Davie #1) were originally completed in the Gallup. There is potential for simply returning them to production as oil prices are many times higher now than they were when the wells were shut in. Also, there is every reason to expect some resurgent production. I have included a graph of oil production from the Bob-Blanche #1 to illustrate how that well produced when Northstar returned it to production in 1997. There is also reason to believe that the Barbara #1 will produce from the Fruitland Coal. I have included a log section of both the Barbara #1 and the Bushman #6, which is in an adjacent section. The Bushman has produced over 300 Mcf/day for several months. There is also potential in the Pictured Cliffs in the Barbara #1, and there is neutron density crossover in one zone in the Menefee in the Davie #1.

Northstar is prepared to deliver the wells with an 85% Net Revenue Interest. Included is an Exhibit "A" showing Northstar's leasehold. Approximately 93% of the Gallup proration unit is leased. The landman that has worked to take the existing leases may be available to continue the work. Northstar has no interest in pursuing the lease farther, but would provide to the buyer all of its title information.

As we have discussed, I am the 100% owner of Northstar and could transfer the stock of the company. That is the quickest and easiest way to accomplish the transfer of these wells, as they are the sole remaining assets of the company. If you are interested in that option the price would simply be your valuation of the wells plus \$50,000 to include Northstar's plugging bond, which is secured by a CD at Wells-Fargo Bank in Farmington.

If you are interested in completing this transaction, please sign below on the space provided and return the letter to me. I will then provide recordable assignments of the leases and equipment.

Please call me with any questions at (412) 741-4393 or on my cell phone at (412) 352-3787.

Agreed, X \_\_\_\_\_ Dated \_\_\_\_\_

By: \_\_\_\_\_

Very truly yours,  
Northstar Oil and Gas

John C. Corbett  
President

enclosures



# Northstar Oil and Gas Corp.

P.O. Box 168

Sewickley, PA 15143

(412) 352-3787

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August 20, 2007

Mr. Cecil Gustin  
DB&G Gas and Oil, LLC.  
4320 W. Main St.  
Farmington, NM 87401

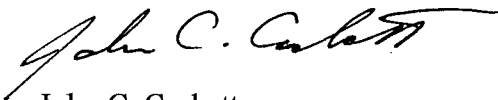
Subject: Barbara #1 and Davie #1  
T29N, R14W  
San Juan County, NM

Dear Mr. Gustin:

Enclosed for your files are photocopies of the recorded assignments for the referenced wells. I will forward the originals as soon as the State of New Mexico approves the transfer of operator to DB&G.

Please call me on my mobile phone at (412) 352-3787 if you have any questions.

Thank you,  
Northstar Oil and Gas



John C. Corbett  
President

# NORTHSTAR OIL AND GAS

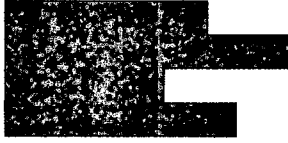
P.O. Box 93

Farmington, NM 87499

(505) 327-5751

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July 28, 2004



Subject: Sale of Oil and Gas Properties



The attached MS-Excel file has information on Northstar Oil and Gas Corp.'s wells. There is within the file a list of the wells and interests Northstar owns, a lease plat showing lands and lease numbers included with the production, and production information from the wells. Please review it and let me know at your convenience of any interest you may have and what further information you may wish to see.

The acreage is all held by production and is in an area where the Fruitland Coal is only now being tested. Operation of all wells goes with the sale, and there are no preferential purchase rights. This shapes up more like a drilling prospect than a production acquisition, except that it comes with some cash flow. Offsetting wells in Sections 2 and 12 of T27N, R13W demonstrate the production potential, but Northstar's wells have not had a decent chance to produce due to:

- 1.) Old completion technology – None of the Fruitland Completions used the "Sandwedge" technology. The last wells were completed in the early 1990's.
- 2.) Recompletion of old Pictured Cliffs wellbores with inappropriate casing and production equipment. Several of the wells have 2-7/8" casing. Three wells are pumping to their pits without separators.
- 3.) No compression, either central or at the wellheads. All of the Fruitland and Pictured Cliffs wells are on Gulfterra's lateral 10-G. The only compression is the Bisti compressor near Chaco Plant. Line pressure averages over 60 psi. (Historic line pressure is included with the production data for the Dome Federal 17-27-13 #2.)

Detailed mechanical information is available in the form of wellbore diagrams, and any depth restrictions to the leases are also available in the form an Exhibit "A" which will be included with the purchase agreement.

Thank you for taking the time to review this information. You can call me with any questions at (505) 327-5751 or on my mobile phone at (505) 330-3703.

Very truly yours,  
Northstar Oil and Gas Corp.

John C. Corbett  
President