

KELLAHIN & KELLAHIN
Attorney at Law

W. THOMAS KELLAHIN
706 GONZALES ROAD
SANTA FE, NEW MEXICO 87501

TELEPHONE 505-982-4285
FACSIMILE 505-982-2047
TKELLAHIN@COMCAST.NET

August 20, 2007

HAND DELIVERED

Mr. Mark E. Fesmire, P.E., Director
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Re: San Juan 30-6 Unit
Application of Burlington Resources
Oil & Gas Company LP for the establishment
of a Downhole Commingling Reference Case
Pursuant to Division Rule 303.E
Rio Arriba County, New Mexico

Case 13988

13988

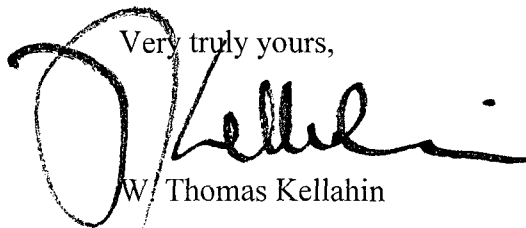
RECEIVED
2007 AUG 20 PM 4 24

Dear Mr. Fesmire:

On behalf of Burlington Resources Oil & Gas Company LP, please find enclosed our referenced application which we request be set for hearing on the Examiner's docket now scheduled for September 20, 2007.

Also enclosed is our proposed advertisement of this case for the NMOCD docket.

Very truly yours,



W. Thomas Kellahin

cc: Burlington Resources Oil & Gas Company
Attn: Mr. Alan Alexander

RECEIVED
2007 AUG 20 PM 4 40

PROPOSED ADVERTISEMENT

Case 13988: Application of Burlington Resources Oil & Gas Company LP for the establishment of a downhole commingling reference case for its San Juan 30-6 Unit, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, in accordance with Division Rule 303.E seeks to establish a downhole commingling reference case to modify the notification rules on an area-wide basis authorization for downhole commingling of Dakota and Mesaverde gas production in the wellbores of existing or future wells drilled anywhere within the San Juan 30-6 Unit located in Township 30 North, Range 6 West and Township 30 North Range 7 West, NMPM, Rio Arriba County, New Mexico, said production being portions of the Basin-Dakota Gas Pool, the Blanco-Mesaverde Gas Pool.

The center of said area is located approximately 6 miles east from the spillway of the Navajo Dam, New Mexico.

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

2007 AUG 20 PM 4 40

**IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
DIVISION FOR THE PURPOSE OF
CONSIDERING:**

**APPLICATION OF BURLINGTON RESOURCES
OIL & GAS COMPANY LP FOR DOWNHOLE
COMMINGLING REFERENCE CASE FOR ITS
SAN JUAN 30-6 UNIT PURSUANT TO DIVISION
RULE 303.E, RIO ARRIBA COUNTY, NEW MEXICO.**

CASE NO. 13988

APPLICATION

Comes now BURLINGTON RESOURCES OIL & GAS COMPANY LP, by and through its attorneys, Kellahin and Kellahin, and applies to the New Mexico Oil Conservation Division for the establishment of a downhole commingling reference case pursuant to its San Juan 30-6 Unit, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, in accordance with Division Rule 303.E, seeks to establish a downhole commingling reference case to modify the notification rules on an area-wide basis authorization for downhole commingling of Dakota and Mesaverde production in the wellbores of existing or future wells drilled anywhere within the San Juan 30-6 Unit located in Township 30 North Range 6 West and Township 30 North Range 7 West, NMPM, Rio Arriba County, New Mexico, said production being portions of the Basin-Dakota Gas Pool and the Blanco-Mesaverde Gas Pool.

In support of its application, Burlington Resources Oil & Gas Company LP ("Burlington") states:

(1) Burlington is the operator of the San Juan 30-6 Unit which currently includes 57 wells in the Basin Dakota Gas Pool and 149 wells of the Blanco-Mesaverde Gas pool all located within an area known as the "San Juan 30-6 Unit" consisting of 30,845.18 acres, more or less of acreage, as identified on Exhibit "A".

(2) The absence of the establishment of a "reference case" as provided in Rule 303.E, Division general state-wide Rule 303.C requires that administrative applications for downhole commingling of gas production be submitted, processed and approved on a well by well basis including notification by certified mail return receipt requested to each interest owner where ownership is not common in the zones to be commingled.

(3) As a result of the entry of Order R-11363, dated April 26, 2000, the Basin-Dakota and the Blanco-Mesaverde Pools were approved as "pre-approved pools" for downhole commingling of production thus eliminating the need to justify pressure and economic criteria on a well by well basis.

(4) In addition, allocation formula are administered and approved by the District Office of the Division.

(5) Currently, the Division still requires the applicant for downhole commingling for this unit to notify in writing to each interest owner where ownership is not common in the zones to be commingled.

(6) For the San Juan 30-6 Unit this rule requires notice to some 221_ interest owners at current development levels.

(7) In support of its request to establish a "reference case" to delete the requirement that each application for downhole commingling be sent to each interest owner affected, Burlington will provide evidence and testimony which will demonstrate that:

- (a) because this is a "divided" unit with various participating areas, the interest ownership between any zones to be downhole commingled within a given wellbore in the Unit will not be common;
- (b) pursuant to Division Rule 303. D, applicant is currently required to notify all interest owners in the unit every time a Form C-107-A is submitted to the Division which can involve as many as 221 different owners; and,
- (c) providing notice to each interest owner in the unit of subsequent downhole commingling application is unnecessary and is an excessive burden to the applicant.

(8) In seven prior Burlington cases, the Division has entered orders in DHC referenced cases that have eliminated the notice requirements:

- (a) Order R-10692, Nov 1, 1996, Case 11601 for the San Juan 32-9 Unit,
- (b) Order R-10694, Nov 12, 1996, Case 11626 for the San Juan 27-5 Unit
- (c) Order R-10695, Nov 12, 1996, Case 11627 for the San Juan 28-5 Unit
- (d) Order R-10696, Nov 18, 1996, Case 11628 for the San Juan 28-6 Unit
- (e) Order R-10697, Oct 8, 1996, Case 11629 for the San Juan 29-7 Unit
- (f) Order R-10786, April 2, 1997, Case 11685 for the Canyon Largo Unit
- (g) Order R-10476-B, Oct 17, 1997, Case 11815 for the San Juan 28-7 Unit

(9) The ownership is not common between these two pools/formations within the San Juan 30-6 Unit and notification in this case by certified mail return receipt constitutes satisfactory notification in all subsequent cases to each interest owner where ownership is not common in the zones to be commingled.

(10) Burlington therefore requests that the Division authorize that all downhole commingling applications received by the Division after October 1, 2007 for downhole commingling of production from Mesaverde and Dakota wells within the San Juan 30-6 Unit may cite the order entered in this case as a reference case for:

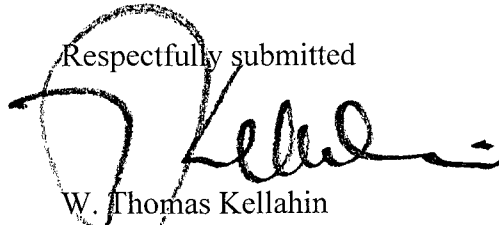
elimination of unnecessary notice: such that any future or further notice concerning downhole commingling applications within this unit shall not be required to any owner (including royalty, overriding royalty or working interest owners) in instances where ownership are not common or percentages are not identical in the zones to be commingled

(11) Applicant requests that this matter be docketed for hearing on the Division's Examiner docket now scheduled for September 20, 2007.

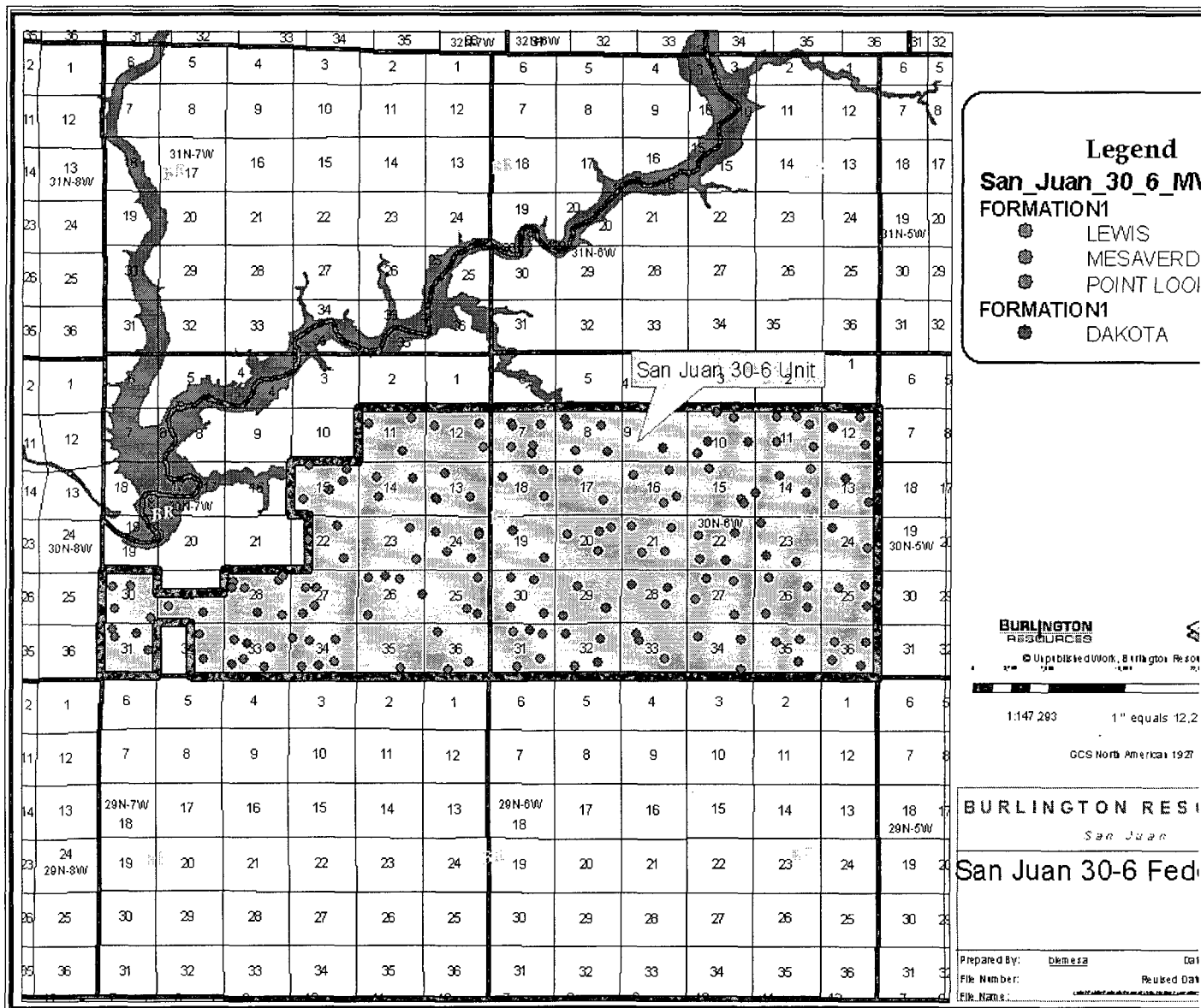
(12) Notice of this application has been sent to all interest owners entitled to receive production within the unit.

WHEREFORE Applicant requests that this matter be set for hearing on September 20, 2007 before a duly appointed Examiner of the Oil Conservation Division and that after notice and hearing as required by law, the Division enter its order granting this application.

Respectfully submitted

A handwritten signature in black ink, appearing to read 'W. Thomas Kellahin', is written over a circular stamp that is partially obscured by the signature.

W. Thomas Kellahin
KELLAHIN and KELLAHIN
706 Gonzales Road
Santa Fe, New Mexico 87501
(505) 982-4285
Attorneys for Applicant



Look Num 7469
 389 ACTIVE
 55 DKTA
 207 MVRD
 (all RIO ARRIBA)