

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF THE HEARING CALLED
BY THE OIL CONSERVATION DIVISION FOR
THE PURPOSE OF CONSIDERING:**

**APPLICATION OF CIMAREX ENERGY CO. FOR
A NON-STANDARD OIL SPACING AND PRORATION
UNIT AND COMPULSORY POOLING, LEA COUNTY,
NEW MEXICO.**

Case No. 13,996

VERIFIED STATEMENT OF JOSHUA A. RALEY

Joshua A. Raley, being duly sworn upon his oath, deposes and states:

1. I am a landman for Cimarex Energy Co., and have personal knowledge of the matters stated herein.

2. Pursuant to Division Rule 1210.A(1)(b), the following information is submitted in support of the application filed herein:

(a) No opposition to this application is expected because the mineral interest owners being pooled have simply not responded to well proposals.

(b) A plat outlining the spacing unit being pooled, and marking the location of the proposed well, is attached hereto as Exhibit A. Applicant seeks an order pooling all mineral interests in the Wolfcamp formation underlying the E $\frac{1}{2}$ NE $\frac{1}{4}$ of Section 13, Township 15 South, Range 37 East, N.M.P.M., Lea County, New Mexico. The unit is to be dedicated to the Sherman 13 Fee Well No. 3, a horizontal well to be drilled at a surface location 430 feet from the north and east lines of Section 13, with a terminus 2310 feet from the north line and 430 feet from the east line of Section 13. The well unit is non-standard because of the horizontal well.

(c) The parties being pooled, their interests in the well unit, and their last known addresses, are:

Sidney Roger Davis	_____ .26705 %
P.O. Box 29330	
Austin, Texas 78755	

Occidental Permian Ltd.	_____ 4.6875 %
P.O. Box 50250	
Midland, Texas 79710	

Oil Conservation Division
Case No. _____
Exhibit No. _____

The E½NE¼ of Section 13 is a fee tract with common, undivided mineral ownership throughout the well unit.

(d) Copies of the proposal letters sent to the uncommitted mineral interest owners are attached hereto as Exhibit B.

(e) Cimarex Energy Co. has made a good faith effort to obtain the voluntary joinder of interest owners in the well.

(f) Pursuant to Division rules, applicant requests that a 200% risk charge be assessed against non-consenting interest owners.

(g) A copy of the Authority for Expenditure for the proposed well is attached hereto as Exhibit C. The drilling and completion costs set forth therein are fair and reasonable, and are comparable to those of other wells of this depth drilled in this area of Lea County.

(h) Overhead charges of \$ 6,940 /month for a drilling well, and \$ 690 /month for a producing well, are requested. These rates are fair and reasonable, and are in line with rates charged by other operators in this area for wells of this depth. Cimarex Energy Co. requests that the rates be adjusted under the COPAS accounting procedure.

(i) Applicant requests that it be designated operator of the well.

VERIFICATION

STATE OF TEXAS)
) ss.
COUNTY OF DeLa)

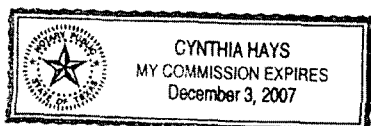
Joshua A. Raley, being duly sworn upon his oath, deposes and states that: He is a landman for Cimarex Energy Co.; he is authorized to make this verification on its behalf; he has read the foregoing statement, and knows the contents thereof; and the same is true and correct to the best of his knowledge, information, and belief.

Joshua A. Raley
Joshua A. Raley

SUBSCRIBED AND SWORN TO before me this 19th day of September, 2007 by Joshua A. Raley.

My Commission Expires: Dec 3, 2007

[Signature]
Notary Public



DISTRICT I
 1805 N. French Dr., Hobbs, NM 88240

DISTRICT II
 1301 W. Grand Avenue, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
 1320 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-102
 Revised October 12, 2005

Submit to Appropriate District Office
 State Lease - 4 Copies
 Fee Lease - 3 Copies

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, New Mexico 87505

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-38488	Pool Code 17290	Pool Name Denton; Wolfcamp
Property Code 36656	Property Name SHERMAN "13" FEE	Well Number 3
OGRID No. 215099	Operator Name CIMAREX ENERGY CO.	Elevation 3776'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	13	15 S	37 E		430	NORTH	430	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	13	15 S	37 E		2310	NORTH	430	EAST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
80			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
 OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>SURFACE LOCATION Lat - N33°01'24.20" Long - W103°08'47.27" NMSPCE- N 758097.501 E 905121.214 (NAD-83)</p>		<p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Zeno Farris</i> 08-07-07 Signature Date</p> <p>Zeno Farris Printed Name</p>
		<p>BOTTOM HOLE Lat - N33°01'05.58" Long - W103°08'47.27" NMSPCE- N 736217.605 E 905121.214 (NAD-83)</p>

BASIN SURVEYS

SHAW INTERESTS, INC.

OIL & GAS PROPERTIES

310 WEST WALL, STE. 305

MIDLAND, TX 79701

(432) 685-1404

July 31, 2007

Sidney Roger Davis
P.O. Box 29330
Austin, TX 78755

Re: Oil & Gas Lease
W/2 of Section 12 & E/2, E/2NW/4, SW/4NW/4
& SW/4 of Section 13
Township 15 South, Range 37 East, N.M.P.M.
Lea County, New Mexico

Dear Mr. Davis:

According to our title research you own an undivided 1.9442 net mineral acre under the above described lands. Enclosed is an Oil and Gas Lease for your review. The terms of this lease are a \$200.00 an acre bonus consideration, three (3) year primary term and one-fifth (1/5) royalty. Please be advised that our client, Cimarex Energy Co., proposes to drill a horizontal Wolfcamp test at the following location in Section 13, Township 15 South, Range 37 East, Lea County, New Mexico:

- Surface Hole Location: 430' FNL & 430' FEL
- Bottom Hole Location: 2310' FSL & 430' FEL

Enclosed is a detailed AFE reflecting estimated well costs.

If you wish to participate and pay your proportionate share of well costs, please execute the AFE and return to the undersigned as soon as possible. Otherwise, in lieu of being subject to a compulsory pooling, you have the option to lease your minerals at the terms listed above.

Please do not hesitate to contact us with any questions. We look forward to your response.

Sincerely,

SHAW INTERESTS



Tim Lilley

EXHIBIT



SHAW INTERESTS, INC.

OIL & GAS PROPERTIES

310 W. WALL, SUITE 305

MIDLAND, TX 79701

(432) 685-1404

August 3, 2007

Mr. David Evans
Occidental Permian Limited Partnership
6 Desta Drive
Midland, TX 79705
432-685-5769

CERTIFIED RETURN RECEIPT

Re: Oil & Gas Lease and Well Proposal - Sherman Fee #1
E/2, SW/4, E/2NW/4 & SW/4NW/4 of Section 13
Township 15 South, Range 37 East
Lea County, New Mexico

9

Dear Mr. Evans:

According to our title research Occidental Permian Limited Partnership (hereinafter referred to as "Oxy") owns an undivided 28.125 net mineral acres under the above described lands. Please be advised that our client, Cimarex Energy Co., proposes to drill a horizontal Wolfcamp test at the following location in Section 13, Township 15 South, Range 37 East, Lea County, New Mexico:

- Surface Hole Location: 430' FNL & 430' FEL
- Bottom Hole Location: 2310' FSL & 430' FEL

Enclosed is a detailed AFE reflecting estimated well costs.

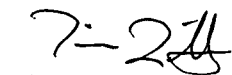
If Oxy wishes to participate and pay its proportionate share of well costs, please have the enclosed AFE and Operating Agreement executed and returned to the undersigned. If Oxy would like to lease its interest, we propose \$150.00 an acre bonus consideration, three (3) year primary term and a one-fourth (1/4) royalty on a mutually acceptable lease form.

If we have not received an election from Oxy to either participate or lease within 30 days of receipt of this letter, Cimarex will most likely implement a compulsory pooling hearing for this interest.

Please do not hesitate to contact us with any questions. We look forward to your response.

Sincerely,

SHAW INTERESTS



Tim Lilley



AUTHORIZATION FOR EXPENDITURE

COMPANY ENTITY Cimarex Energy Co.			DATE PREPARED July 23, 2007		
REGION Permian	WELL NAME Sherman 13 Fee	WELL NO. 3	PROSPECT OR FIELD NAME Star-Denton	PROPERTY NUMBER 309501-012	DRILLING AFE NO. 257123
LOCATION SHL 430' FNL & 430' FEL BHL 2310' FNL & 430' FEL Sec 13, T15S, R37E			COUNTY Lea	STATE New Mexico	TYPE WELL OIL <input checked="" type="checkbox"/> EXPL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> PROD <input type="checkbox"/>
ORIGINAL ESTIMATE <input checked="" type="checkbox"/>	REVISED ESTIMATE <input type="checkbox"/>	SUPPLEMENTAL ESTIMATE <input type="checkbox"/>	EST. START DATE	EST. COMP DATE	FORMATION Wolfcamp
					EST. TD 9825 TVD 11,035' MD

PROJECT DESCRIPTION:

Drill and complete a horizontal (1690') wolfcamp well.

INTANGIBLES	DRY HOLE COST	AFTER CASING POINT	COMPLETED WELL COST
Intangible Drilling Costs	\$2,252,200		\$2,252,200
Intangible Completion Costs		598,600	598,600
TOTAL INTANGIBLE COSTS	2,252,200	598,600	2,850,800
TANGIBLES			
Well Equipment	150,000	463,000	613,000
Lease Equipment		84,000	84,000
TOTAL TANGIBLE WELL COST	150,000	547,000	697,000
PLUG AND ABANDON COST	150,000	(150,000)	
TOTAL WELL COST:	\$2,552,200	\$995,600	\$3,547,800

Comments on Well Costs:

1. All tubulars, well or lease equipment is priced by COPAS and CEPS guidelines using the Historic Price Multiplier.

WELL CONTROL INSURANCE:

Unless otherwise indicated below, you, as a non-operating working interest owner, agree to be covered by Operator's well control insurance procured by Operator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefore. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance acceptable to Operator, as to form and limits, at the time this AFE is returned, if available, but in no event later than commencement of drilling operations. You agree that failure to provide the certificate of insurance, as provided herein, will result in your being covered by insurance procured by Operator.

Oil Conservation Division

Case No. **C**

Exhibit No. **C**

☐ I elect to purchase my own well control insurance policy.

Well control insurance procured by Operator, provides, among other terms, for \$20,000,000 (100% W.I.) of Combined Single Limit coverage for well control and related redrilling and clean-up/pollution expense covering drilling (through completion) with a \$1,000,000 (100% W.I.) deductible.

Comments on AFE

The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory and well costs under term of the joint operating agreement, regulatory order or other applicable agreement covering this well.

231.28

CIMAREX ENERGY CO. APPROVAL		
PREPARED BY Mark Audas, Sr. Drilling/Completion Engineer Permian Basin	DRILLING AND COMPLETION MANAGER Doug Park, Mgr Drilling/Completion Operations Offshore and Permian Regions	REGIONAL MANAGER Roger Alexander, Regional Manager Permian Basin

JOINT INTEREST APPROVAL		
COMPANY	BY	DATE
		9/19/2007 3:53 PM