

PURVIS OPERATING CO.

3101 N. Pecos St, 79705

Oil Conservation Division
Case No. _____
Exhibit No. 4

P. O. Box 51990
Midland, Texas 79710-1990
Phone (432) 682-7346
Fax (432) 683-9584
e-mail: land@purvisop.com

July 3, 2007

Mineral & Royalty Interest Owners

RE: Lowe 1A, Lea County, New Mexico - NE/4 of Section 34, T-12-S, R-37-E.

Ladies and Gentlemen:

A couple of months ago, the captioned well, producing from the Wolfcamp formation, experienced an increased amount of water production. It is currently producing so much water and so little oil that it is uneconomical to keep on production. Purvis Operating Co, (Purvis), plans to plug and abandon this well but would like to go back and test the Devonian formation before we plug. Because some of the leases now only hold the rights to the Wolfcamp formation, we would like to amend the leases so that we can assure good title to the Devonian formation.

As you may recall, Turnco, Inc, J. W. Manaugh and Skelton Oil Co. first began leasing the captioned lands in 1976, 77 and 78. Purvis Oil Corp. purchased the leases and amended them to produce from the Wolfcamp formation in 1988 and has been producing it from this zone since then. This well was producing from The Devonian formation at a rate of approximately 15 Bbls of oil and **1500 Bbls of salt water per day**, which was not enough oil and too much water for the well to be considered "producing in paying quantities" during that time, when Purvis abandoned this zone and came up hole and began producing from the Wolfcamp formation.

Purvis presents this option to you and hereby respectfully requests your permission to allow us the opportunity to go back down to the Devonian formation and try to reestablish production before plugging and abandoning this well. Please note that we are not certain that we will even be able to get back down to the Devonian formation, at a depth of approximately 12,500', due to the equipment that was previously left in the hole or if it will produce in paying quantities, but we think it is worth the try. It will cost us approximately \$200,000 to get down and test the Devonian formation, assuming we do not encounter any problems along the way. If it is a successful test, then it will cost another \$150,000 to complete and equip the well and put it on production. If the production holds up and we encounter the 1500 Bbls of salt water per day we anticipate, then we will need to replace the pipeline through which we dispose of the water at a cost of approximately \$86,000. **It is for these reasons that we are not offering any bonus money for the execution of this amendment to the lease. If this meets with your approval, please sign below and fax this letter back to me at your earliest possible convenience.** If everyone owning a mineral interest in this well is agreeable to this offer, then we will prepare and mail you an Amendment, Ratification and Revivor of Oil and Gas Lease and proceed with operations to reestablish production. **In the event you wish to participate in this procedure as a working interest partner, please see the attached Authority For Expenditure, (AFE), check the appropriate blank below and sign, date and fax this letter and the AFE back to me at 432-683-9584 at your earliest possible convenience. If you have any questions or need**

further assistance with any of this information, please call us toll free at 1-800-535-8924.

Also, please look at the attached list of Leases and complete the statement, to the best of your ability at the bottom of this letter marked with an * which states which lease you executed OR from which lease your interest was derived.

Thank you.

Sincerely,

D. Briggs Donaldson, CPL, CPLTA, CDOA

Please check one, sign, date and fax to 432-683-9584

____ YES, I want Purvis Operating Co, (Purvis), to try to re-establish production in the Lowe 1A and will execute an Amendment, Ratification and Revivor of Oil and Gas Lease in order to grant Purvis good title.

____ I wish to participate as working interest owner in the attempt to re-establish production in the Lowe 1A and herewith submit an executed AFE. I also agree to remit payment for any cash calls for my share of the costs 30 days prior to any work is begun and to execute an operating agreement governing the Lowe 1A.

____ NO, I DO NOT WANT TO EXECUTE AN AMENDMENT, RATIFICATION AND REVIVOR OF OIL AND GAS LEASE NOR DO I WANT TO PARTICIPATE IN THE PROCEDURE DESCRIBED HEREIN AND AM AWARE THAT I MAY BE FORCE POOLED ACCORDING TO THE STATUTORY LAW OF THE STATE OF NEW MEXICO.

Signature Printed Name Date

Company Name, (if applicable) Title

***I am the person who executed, or I am the heir/assignee/successor owner of the person who executed Lease # NM-100-0_____. (please see the list of leases on exhibit A of the 6/1/88 Operating Agreement, attached hereto, for the other numbers of the lease to the left of the Lessor Name.)**

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SECOND NOTICE

August 8, 2007

Mineral & Royalty Interest Owners

RE: Lowe 1A, Lea County, New Mexico - NE/4 of Section 34, T-12-S, R-37-E.

Ladies and Gentlemen:

Enclosed please find a copy of the July 3, 2007 letter regarding the captioned well and our desire to amend, ratify, and revive the leases covering the lands associated with said well.

We have had a very good response but still lack a response from many of the Mineral owners in the well. Please read the attached letter, check the box you desire and return to me at your earliest convenience.

If you have any questions, please contact me via e-mail or by phone at the address or phone number listed above.

Thank you.

Sincerely,

D. Briggs Donaldson, CPL, CPLTA, CDOA