

8. **CASE 14019:** *Application of Pro NM Energy Inc. for compulsory pooling, San Juan County, New Mexico.* Applicant seeks an order pooling all mineral interests from the surface to the base of the Fruitland formation underlying the following described acreage in Section 18, Township 26 North, Range 11 West, NMPM, in the following manner: the E/2 to form a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre gas spacing within that vertical extent, including the Basin-Fruitland Coal Gas Pool, to be dedicated to its Gracia Federal 18-I Well No. 1 (API#30-045-32857) drilled in Unit I and Gracia Federal 18-I Well No 1S (API#30-045-33468) drilled in Unit B, both in this section. Also to be considered will be the costs of drilling and completing these wells and the allocation of the costs thereof as well as actual operating costs and charges for supervision, designation of the applicant as the operator of these wells and a 200% charge for risk involved in these wells. These units are located approximately 3 miles northwest of the Huerfano Chapter House, New Mexico. IN THE ABSENCE OF OBJECTION, THIS CASE WILL BE TAKEN UNDER ADVISEMENT.
9. **CASE 13985:** *(Continued from the October 18, 2007 Examiner Hearing)*  
*Application of Parallel Petroleum Corporation for compulsory pooling, Chaves County, New Mexico.* Applicant seeks an order pooling all mineral interests from the surface to the base of the Wolfcamp formation underlying the following described acreage in Section 28, T15S, R25E, NMPM, in the following manner: the N/2 to form a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre gas spacing within that vertical extent. This unit is to be dedicated to its Native Dancer 1525-8 Well No. 1 (API#30-005-63916) which will be located at an unorthodox surface location 760 feet FNL and 168 feet FWL (Unit D) and deviated so that when the wellbore penetrates the Wolfcamp formation it will be at a standard subsurface location, 760 feet FNL and 660 feet FWL Unit D) then drilled horizontally in an easterly direction staying within a producing area 660 feet from each of the end and side boundaries of this spacing unit and ending at a standard bottomhole location 760 feet FNL and 660 feet FEL (Unit A). Also to be considered will be the costs of drilling and completing this well and the allocation of the costs thereof as well as actual operating costs and charges for supervision, designation of the applicant as the operator of the well and a 200% charge for risk involved in this well. This unit is located approximately 4 miles west of Lake Arthur, New Mexico.
10. **CASE 14020:** *Application of Cimarex Energy Co. for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico.* Cimarex Energy Co. seeks an order approving a non-standard oil spacing and proration unit (project area) comprised of the E/2 NW/4 of Section 12, Township 15 South, Range 37 East, NMPM, to form a non-standard 80-acre oil spacing and proration unit (project area) for any and all formations or pools developed on 80-acre spacing within that vertical extent, including the Undesignated Denton-Wolfcamp Pool, and pooling all mineral interests in the Wolfcamp formation underlying the non-standard unit. The unit is to be dedicated to the Antero 12 Fee Well No. 1, a horizontal well to be drilled at a surface location 2310 feet from the North line and 2210 feet from the West line of Section 12, with a terminus 330 feet from the North line and 2210 feet from the West line of Section 12. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 5 miles southeast of Prairieview, New Mexico.
11. **CASE 14021:** *Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.* Applicant seeks an order pooling all mineral interests from 500 feet below the top of the San Andres formation to the base of the Morrow formation underlying the following described acreage in Section 18, Township 19 South, Range 28 East, NMPM, and in the following manner: Lots 1-4 and the E/2 W/2 (the W/2) to form a 332.48-acre gas spacing and proration unit for any and all formations or pools developed on 320-acre spacing within that vertical extent, including the Undesignated West Millman-Wolfcamp Gas Pool and Undesignated South Millman-Morrow Gas Pool; Lots 3, 4, and the E/2 SW/4 (the SW/4) to form a 166.12-acre gas spacing and proration unit for any and all formations or pools developed on 160-acre spacing within that vertical extent; and the SE/4 SW/4 to form a standard 40-acre oil spacing and proration unit for any and all formations or pools developed on 40-acre spacing within that vertical extent, including the Artesia-Bone Spring Pool, Undesignated Winchester-Wolfcamp Pool, and Undesignated Winchester-Upper Pennsylvanian Pool. The units are to be dedicated to the proposed Mossberg "18" State Com. Well No. 1, to be drilled at an orthodox location in the SE/4 SW/4 of Section 18. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for

supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 9 miles east-northeast of Lakewood, New Mexico.

12. **CASE14013:** (Continued from the October 18, 2007 Examiner Hearing) ***Application of J. Cleo Thompson & James Cleo Thompson, Jr., L.P. for an unorthodox oil well location and a non-standard oil spacing and proration unit, Lea County, New Mexico.*** Applicant seeks an order approving a non-standard oil spacing and proration unit comprised of the S/2 NW/4 of Section 13, Township 9 South, Range 37 East, NMPM, to form a non-standard 80-acre oil spacing and proration unit in the Undesignated Sawyer-Devonian Pool. The unit is to be dedicated to the JCT Fed. "13" Well No. 1, to be drilled at an unorthodox location 2252.7 feet from the North line and 1550.8 feet from the West line of Section 13. The unit is located approximately 13-1/2 miles east-northeast of Crossroads, New Mexico.
13. **CASE 13960:** (Reopened) ***Application of Parallel Petroleum Corporation for compulsory pooling, Chaves County, New Mexico.*** Applicant seeks an order pooling all mineral interests from the surface to the base of the Wolfcamp formation underlying the S/2 of Section 9, Township 15 South, Range 25 East, NMPM, to form a standard 320-acre gas spacing and proration unit for all formations developed on 320-acre spacing within that vertical extent, including the Undesignated Walnut Creek-Wolfcamp Gas Pool. The unit is to be dedicated to the proposed War Emblem 1525-9 Fed. Com. Well No. 1H, to be drilled at a surface location 1880 feet from the South line and 190 feet from the East line of Section 8, Township 15 South, Range 25 East, N.M.P.M., with a penetration point 1880 feet from the South line and 660 feet from the West line of Section 9 and a terminus 1880 feet from the North line and 660 feet from the East line of Section 9. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 5 miles northwest of Lake Arthur, New Mexico.
14. **CASE 13981:** (Continued from the October 18, 2007 Examiner Hearing.) ***Application of Nadel and Gussman Permian, L.L.C. for compulsory pooling and unorthodox gas well location, Chaves County, New Mexico.*** Applicant seeks an order pooling all mineral interests from the surface to the base of the Wolfcamp formation underlying the E/2 of Section 8, Township 13 South, Range 27 East, NMPM, to form a standard 320-acre gas spacing and proration unit for any and all formations or pools developed on 320-acre spacing within that vertical extent. The unit is to be dedicated to the plugged and abandoned Pecos River Bluff Unit Well No. 1, to be re-named the Cazador Fed. Com. Well No. 1, to be re-entered at an unorthodox location 2034 feet from the North line and 660 feet from the East line of Section 8. Also to be considered will be the cost of re-entering, drilling, and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in re-entering, drilling, and completing the well. The unit is located approximately 6-1/2 miles east of Dexter, New Mexico.
15. **CASE 13916:** (Reopened and Readvertised) ***Application of Parallel Petroleum Corporation for Compulsory Pooling, Chaves County, New Mexico.*** Applicant seeks amendment to Order R-12780 pooling all mineral interests from the surface to the base of the Wolfcamp formation in the spacing and proration units located in the S/2 of Section 28, Township 15 South, Range 25 East, N.M.P.M., Chaves County, New Mexico. Said unit was dedicated to Parallel's Unbridled 1525-28 Well No. 1 to be drilled at a surface location 1880 feet from the South line and 237 feet from the East line and a bottomhole location 1880 feet from the South line and 660 feet from the East line of Section 28, Township 15 South, Range 25 East, NMPM, Chaves County, New Mexico to an approximate depth of 4750 feet to test any and all formations from the surface to the base of the Wolfcamp formation. Parallel seeks an order amending Order R-12780 to include certain interest owners inadvertently left out of the original pooling application. Said area is located 5 miles southwest of Lake Arthur, New Mexico.
16. **CASE 14022:** ***Application of Dan A. Hughes Company, L.P. for approval of a Unit Agreement, Hidalgo County, New Mexico.*** Applicant seeks approval of the Hueco South Unit for an area comprising 82,622.60 acres of State of New Mexico (and Fee) lands in portions of Townships 32, 33, 34 South, Ranges 15, 16 and 17 West, which is located North of the United States-Mexico border approximately 40 miles South of Hachita, New Mexico.